

# **Contract Award Notification Update**

Subject: MONTHLY PRICE REVISIONS

**DATE**: May 28, 2021 **AWARD #**: <u>23161</u> **GROUP #**: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

**CONTACT:** Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

### Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

June 1, 2021 through June 30, 2021.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.9840

Invoice price SHALL match the OGS web-based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm

THIS PRICE IS EFFECTIVE: June 1, 2021



# **Contract Award Notification Update**

Subject: CONTRACT RENEWAL

**DATE**: May 7, 2021 **AWARD** #: 23161 **GROUP** #: 05900

**AWARD DESCRIPTION:** NATURAL GAS (STATEWIDE)

**CONTRACT PERIOD:** September 1, 2019 to August 31, 2022

**CONTACT:** Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

Please be advised that in accordance with the CONTRACT PERIOD AND RENEWALS clause, the above-referenced awarded contractors for Natural Gas (Firm and Interruptible Supply) have renewed their contracts through August 31, 2022.

Please be advised that Contract PC68650 with East Cost Power & Gas LLC was terminated effective June 1, 2020 for Lots 1,2, 24, 25, 26 & 29 and effective July 1, 2020 for lots 19 and 22.

Appendix A has been updated. Appendix A (dated October 2019) is included with the contractors' renewal agreements and can be viewed on OGS's website.

A revised Contract Award Notification is available to view at the following address:

https://online.ogs.ny.gov/purchase/spg/awards/0590023161CAN.HTM



# **Contract Award Notification Update**

Subject: MONTHLY PRICE REVISIONS

**DATE**: April 30, 2021 **AWARD #**: <u>23161</u> **GROUP #**: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

**CONTACT:** Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

### Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

May 1, 2021 through May 31, 2021.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.9250

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm

THIS PRICE IS EFFECTIVE: May 1, 2021



# **Contract Award Notification Update**

Subject: MONTHLY PRICE REVISIONS

**DATE**: March 31, 2021 **AWARD** #: <u>23161</u> **GROUP** #: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

**CONTRACT PERIOD:** September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

### Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

April 1, 2021 through April 30, 2021.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

#### NYMEX Last Day Settlement

\$2,5860

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm

THIS PRICE IS EFFECTIVE: April 1, 2021



# **Contract Award Notification Update**

Subject: MONTHLY PRICE REVISIONS

**DATE**: February 26, 2021 **AWARD #**: <u>23161</u> **GROUP #**: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

**CONTACT:** Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

### Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

March 1, 2021 through March 31, 2021.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.8540

Invoice price SHALL match the OGS web based pricing - carried to 4-decimal places.

Natural Gas prices are available at our web site: https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm

THIS PRICE IS EFFECTIVE: March 1, 2021



# **Contract Award Notification Update**

Subject: MONTHLY PRICE REVISIONS

**DATE**: January 29, 2021 **AWARD #**: <u>23161</u> **GROUP #**: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

**CONTACT:** Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

### Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

February 1, 2021 through February 28, 2021.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.7600

Invoice price SHALL match the OGS web based pricing - carried to 4-decimal places.

Natural Gas prices are available at our web site: https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm

THIS PRICE IS EFFECTIVE: February 1, 2021



# **Contract Award Notification Update**

Subject: MONTHLY PRICE REVISIONS

**DATE**: December 31, 2020 **AWARD #**: <u>23161</u> **GROUP #**: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

**CONTACT:** Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

### Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

January 1, 2021 through January 31, 2021.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

**NYMEX Last Day Settlement** 

\$2.4670

Invoice price SHALL match the OGS web based pricing - carried to 4-decimal places.

Natural Gas prices are available at our web site: https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm

THIS PRICE IS EFFECTIVE: January 1, 2021



## **Contract Award Notification Update**

Subject: MONTHLY PRICE REVISIONS

**DATE**: November 30, 2020 **AWARD #**: 23161 **GROUP #**: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

**CONTRACT PERIOD:** September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

### Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

December 1, 2020 through December 31, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

### **NYMEX Last Day Settlement**

\$2.8960

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <a href="https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm">https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm</a>

THIS PRICE IS EFFECTIVE: December 1, 2020



# **Contract Award Notification Update**

Subject: MONTHLY PRICE REVISIONS

**DATE**: October 30, 2020 **AWARD #**: <u>23161</u> **GROUP #**: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

**CONTACT:** Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

### Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

November 1, 2020 through November 30, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

**NYMEX Last Day Settlement** 

\$2.9960

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm

THIS PRICE IS EFFECTIVE: November 1, 2020



# **Contract Award Notification Update**

Subject: MONTHLY PRICE REVISIONS

**DATE**: September 30, 2020 **AWARD #**: <u>23161</u> **GROUP #**: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

**CONTACT:** Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

### Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

October 1, 2020 through October 31, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

**NYMEX Last Day Settlement** 

\$2.1010

Invoice price SHALL match the OGS web based pricing - carried to 4-decimal places.

Natural Gas prices are available at our web site: https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm

THIS PRICE IS EFFECTIVE: October 1, 2020



# **Contract Award Notification Update**

Subject: MONTHLY PRICE REVISIONS

**DATE**: August 31, 2020 **AWARD #**: <u>23161</u> **GROUP #**: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

**CONTACT:** Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

### Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

September 1, 2020 through September 30, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.5790

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm

THIS PRICE IS EFFECTIVE: September 1, 2020



# **Contract Award Notification Update**

Subject: MONTHLY PRICE REVISIONS

**DATE**: July 31, 2020 **AWARD #**: <u>23161</u> **GROUP #**: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

**CONTRACT PERIOD:** September 1, 2019 to August 31, 2021

**CONTACT:** Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68650 EAST COAST POWER & GAS LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

### Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

August 1, 2020 through August 31, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$1.8540

Invoice price SHALL match the OGS web based pricing - carried to 4-decimal places.

Natural Gas prices are available at our web site: https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm

THIS PRICE IS EFFECTIVE: August 1, 2020



# **Contract Award Notification Update**

Subject: MONTHLY PRICE REVISIONS

**DATE**: June 30, 2020 **AWARD** #: <u>23161</u> **GROUP** #: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

**CONTACT:** Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68650 EAST COAST POWER & GAS LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

### Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

July 1, 2020 through July 31, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$1.4950

Invoice price SHALL match the OGS web based pricing - carried to 4-decimal places.

Natural Gas prices are available at our web site: https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm

THIS PRICE IS EFFECTIVE: July 1, 2020



# **Contract Award Notification Update**

Subject: MONTHLY PRICE REVISIONS

**DATE**: May 29, 2020 **AWARD** #: <u>23161</u> **GROUP** #: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

**CONTRACT PERIOD:** September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68650 EAST COAST POWER & GAS LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

### Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

June 1, 2020 through June 30, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

### **NYMEX Last Day Settlement**

\$1.7220

Invoice price SHALL match the OGS web based pricing - carried to 4-decimal places.

Natural Gas prices are available at our web site: https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm

THIS PRICE IS EFFECTIVE: June 1, 2020



# **Contract Award Notification Update**

Subject: MONTHLY PRICE REVISIONS

**DATE**: April 30, 2020 **AWARD #**: <u>23161</u> **GROUP #**: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

**CONTACT:** Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68650 EAST COAST POWER & GAS LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

### Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

May 1, 2020 through May 31, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

**NYMEX Last Day Settlement** 

\$1.7940

Invoice price SHALL match the OGS web based pricing - carried to 4-decimal places.

Natural Gas prices are available at our web site: https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm

THIS PRICE IS EFFECTIVE: May 1, 2020



## **Contract Award Notification Update**

Subject: MONTHLY PRICE REVISIONS

**DATE**: March 30, 2020 **AWARD #**: <u>23161</u> **GROUP #**: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

**CONTRACT PERIOD:** September 1, 2019 to August 31, 2021

**CONTACT:** Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68650 EAST COAST POWER & GAS LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

### Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

April 1, 2020 through April 30, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$1.6340

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <a href="https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm">https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm</a>

THIS PRICE IS EFFECTIVE: April 1, 2020



## **Contract Award Notification Update**

Subject: MONTHLY PRICE REVISIONS

**DATE**: February 28, 2020 **AWARD #**: <u>23161</u> **GROUP #**: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

**CONTACT:** Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68650 EAST COAST POWER & GAS LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

#### Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

March 1, 2020 through March 31, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$1.8210

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <a href="https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm">https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm</a>

THIS PRICE IS EFFECTIVE: March 1, 2020



## **Contract Award Notification Update**

Subject: MONTHLY PRICE REVISIONS

**DATE**: January 30, 2020 **AWARD** #: <u>23161</u> **GROUP** #: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

**CONTRACT PERIOD:** September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68650 EAST COAST POWER & GAS LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

### Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

February 1, 2020 through February 29, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

### **NYMEX Last Day Settlement**

\$1.8770

Invoice price SHALL match the OGS web based pricing - carried to 4-decimal places.

Natural Gas prices are available at our web site: https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm

THIS PRICE IS EFFECTIVE: February 1, 2020



## **Contract Award Notification Update**

Subject: MONTHLY PRICE REVISIONS

**DATE**: December 30, 2019 **AWARD #**: <u>23161</u> **GROUP #**: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

**CONTRACT PERIOD:** September 1, 2019 to August 31, 2021

**CONTACT:** Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68650 EAST COAST POWER & GAS LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

### Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

January 1, 2020 through January 31, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.1580

Invoice price SHALL match the OGS web based pricing - carried to 4-decimal places.

Natural Gas prices are available at our web site: https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm

THIS PRICE IS EFFECTIVE: January 1, 2020



# **Contract Award Notification Update**

Subject: Revised Contract Award Notification –Update to Contractor Billing Information

**DATE**: December 17, 2019 **AWARD #**: 23161 **GROUP #**: 05900

**AWARD DESCRIPTION:** NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk | 518-402-3021 | Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68655 CONTRACTOR: STAND ENERGY CORPORATION

Please be advised that the following revision has been made to the contractor information in the Contract Award Notification:

- 1. Updated Billing Issues information:
  - Stand Energy Corporation



## **Contract Award Notification Update**

Subject: MONTHLY PRICE REVISIONS

**DATE**: November 27, 2019 **AWARD #**: <u>23161</u> **GROUP #**: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

**CONTRACT PERIOD:** September 1, 2019 to August 31, 2021

**CONTACT:** Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68650 EAST COAST POWER & GAS LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

### Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

December 1, 2019 through December 31, 2019.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.4700

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm

THIS PRICE IS EFFECTIVE: December 1, 2019



# **Contract Award Notification Update**

Subject: MONTHLY PRICE REVISIONS

**DATE**: October 31, 2019 **AWARD #**: <u>23161</u> **GROUP #**: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

**CONTRACT PERIOD:** September 1, 2019 to August 31, 2021

**CONTACT:** Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68650 EAST COAST POWER & GAS LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

### Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

November 1, 2019 through November 30, 2019.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.5970

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm

THIS PRICE IS EFFECTIVE: November 1, 2019



# **Contract Award Notification Update**

Subject: REVISED MONTHLY EFFECTIVE DATE

**DATE**: October 30, 2019 **AWARD #**: <u>23161</u> **GROUP #**: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

**CONTRACT PERIOD:** September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68650 EAST COAST POWER & GAS LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

### Monthly Price Revision of Natural Gas

Please be advised that the effective dates for the October 2019 Price Revision previously issued on 9/27/2019 have been updated to:

October 1, 2019 through October 31, 2019

All other terms and conditions of this award remain unchanged.

23161p3



## **Contract Award Notification Update**

Subject: MONTHLY PRICE REVISIONS

**DATE**: September 27, 2019 **AWARD #**: 23161 **GROUP #**: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

**CONTACT:** Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68650 EAST COAST POWER & GAS LLC

PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP. PC68655 STAND ENERGY CORPORATION

#### Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

October 1, 2019 through October 30, 2019.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2,4280

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm

THIS PRICE IS EFFECTIVE: October 1, 2019



## **Contract Award Notification Update**

Subject: MONTHLY PRICE REVISIONS

**DATE**: August 30, 2019 **AWARD #**: 23161 **GROUP #**: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

**CONTACT:** Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648 CONTRACTOR: COLONIAL ENERGY, INC.

PC68649 DIRECT ENERGY BUSINESS MARKETING, LLC

PC68650 EAST COAST POWER & GAS LLC
PC68651 EMPIRE NATURAL GAS CORPORATION

PC68652 ENERGYMARK, LLC

PC68653 M&R ENERGY RESOURCES CORP.
PC68655 STAND ENERGY CORPORATION

#### Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

September 1, 2019 through September 30, 2019.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2,2510

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm

THIS PRICE IS EFFECTIVE: September 1, 2019

### **Contract Award Notification**

Title (Firm and Interruptible Supply) (Statewide) Classification Code(s): 15

Group 05900 - NATURAL GAS

(Replaces Awards 23008 & 23009) Award Number **23161** 

Contract Period September 1, 2019 - August 31, 2021

**Bid Opening Date** June 12, 2019

Date of Issue July 19, 2019

**Specification Reference: As Incorporated Herein** 

**Contractor Information** Appears on Page 2 of this Award

**Address Inquiries To:** 

State Agencies & Vendors	Political Subdivisions & Others
Name : Bryant Kirk Title : Contract Management Specialist	Procurement Services Customer Services
Phone: 518-402-3021 E-mail: bryant.kirk@ogs.ny.gov	Phone: 518-474-6717 E-mail: customer.services@ogs.ny.gov

**Procurement Services values your input.** Complete and return "Contract Performance Report" at end of document.

### Description

This award describes a contract for the purchase of Indexed Firm and Indexed Interruptible Supply of Natural Gas to the city-gate of the facilities listed herein. The pricing included in this document is the pricing bid by the contractors. For current pricing, please click on the "Pricing Information" link listed below in this document.

PR # 23161

NOTE: See individual contract items to determine actual awardees.

CONTRACT Number	CONTRACTOR & ADDRESS	CONTACT INFORMATION	FEIN / NYS VENDOR ID
<b>PC68648</b> NYS/F	Colonial Energy, Inc. 3975 Fair Ridge Drive Suite T10N Fairfax, VA 22033	David Arndt Sr. Risk Analyst Phone: 703-218-3048 Email: darndt@colonialenergy.com  Customer Service Contact for NYS Contract Orders (M-F: 8am-5pm): David Arndt Sr. Risk Analyst Phone: 703-218-3048 Email: darndt@colonialenergy.com	58-2209516 1000041068
		Contact for After Hours, Weekend, and/or Holiday Emergency: David Arndt Sr. Risk Analyst Phone: 571-278-5826 Email: darndt@colonialenergy.com  Contact for Billing Issues:	
		Accounting Phone: 703-218-2451 Email: accounting@colonialenergy.com  Contact for Hedging/Forward Triggering: David Arndt Sr. Risk Analyst Phone: 703-218-3048 Email: darndt@colonialenergy.com	

PC68649 NYS/F	Direct Energy Business Marketing, LLC 194 Wood Avenue, 2nd Floor Iselin, NJ 08830-2703	Neshann Chan Account Executive Phone: 732-516-3249 Email: Neshann.Chan@DirectEnergy.com	80-0909818 1100124613
		Customer Service Contact for NYS Contract Orders (Mon-Fri 9am-5pm): Neshann Chan Account Executive Phone: 732-516-3249 Email: Neshann.Chan@DirectEnergy.com	
		Contact for After Hours, Weekend, and/or Holiday Emergency: Neshann Chan Account Executive Phone: 732-516-3249 Email: Neshann.Chan@DirectEnergy.com	
		Contact for Billing Issues (Mon-Fri 9am- 5pm): Ericka Rademacher Senior Client Service Analyst Phone: 412-804-5575 Email: Ericka.Rademacher@directenergy.com	
		Contact for Hedging/Forward Triggering: Stephen Daer Sr. Energy Advisor, Strategic Sales Fulfillment Phone: 412-667-5324 Email: Stephen.Daer@directenergy.com	

<b>PC68650</b> NYS/F	East Coast Power & Gas, LLC 340 Jackson Avenue Bronx, NY 10454	Deep Adalja Operations Manager Phone: 929-306-7235 Email: dadalja@ecpg.com	51-0669436 1100023626	
		Customer Service Contact for NYS Contract Orders (M-F 8AM-530PM): Alan Gordillo Customer Service Specialist Phone: 844-323-6374 Email: agordillo@ecpg.com		
		Contact for After Hours, Weekend, and/or Holiday Emergency: Ted Rodormer Director of Sales Phone: 973-856-0223 Email: trodormer@ecpg.com		
		Contact for Billing Issues (M-F 8AM-530PM): Deep Adalja Operations Manager Phone: 929-306-7235 Email: dadalja@ecpg.com		
		Contact for Hedging/Forward Triggering: Stuart Gillespie Head of Natural Gas Trading Phone: 844-323-6374 Email: sgillespie@ecpg.com		

PC68651 NYS/F SB	Empire Natural Gas Corp 173 Airport Road Greene, NY 13778	Seth R. Barrows President Phone: 607-656-7851 Toll Free: 888-659-8967 Email: seth@empirenatgas.com  Customer Service Contact for NYS Contract Orders (Mon-Fri 8:00am-4:30pm): Julie Micha Administrative Assistant Phone: 607-656-7851 Toll Free: 888-659-8967 Email: jmicha@empirenatgas.com  Contact for After Hours, Weekend, Holiday Emergency, and NYS Declared Emergencies or Disasters: Seth R. Barrows President Phone: 607-656-7851 Toll Free: 888-659-8967 Email: seth@empirenatgas.com  Contact for Billing Issues (M-F 8AM-430PM): JoAnne Young VP of Finance Phone: 607-656-7851 Toll Free: 888-659-8967 Email: joanne@empirenatgas.com  Contact for Hedging/Forward Triggering:	16-1352123 1000047921

<b>PC68652</b> NYS/F	EnergyMark, LLC 6653 Main Street Williamsville, NY 14221	Gary A. Marchiori President Phone: 716-632-1800 Email: gmar@energymarkllc.com	80-0501054 1100002428
		Customer Service Contact for NYS Contract Orders (Mon-Fri 8am-5pm): Tim Wright Vice-President Phone: 716-632-1800 Toll Free: 888-885-1955 Email: twright@energymarkllc.com	
		Contact for After Hours, Weekend, and/or Holiday Emergency: Tim Wright Vice-President Phone: 716-632-1800 Toll Free: 888-885-1955 Email: twright@energymarkllc.com	
		Contact for Billing Issues (M-F 8am-5pm): Dave Mansour Controller Phone: 716-632-1800 Toll Free: 888-885-1955 Email: dmansour@energymarkllc.com	
		Contact for Hedging/Forward Triggering: Tim Wright Vice-President Phone: 716-632-1800 Toll Free: 888-885-1955 Email: twright@energymarkllc.com	

PC68653 NYS/F SB	M&R Energy Resources Corp. 339 Blooming Grove Turnpike PO Box 4091 New Windsor, NY 12553	Melissa A. Massimi President Phone: 845-534-5462 Email: mmassimi@mandrenergy.com	04-3660432 1100166791
		Customer Service Contact for NYS Contract Orders (Mon-Fri 9am-5pm): Michele Ries Executive Vice President Phone: 845-534-5462 Toll-Free: 866-610-7283 E-mail: mries@mandrenergy.com	
		Contact for After Hours, Weekend, or Holiday Emergency: Melissa A. Massimi President Phone: 845-534-5462 Toll-Free: 866-610-7283 Email: mmassimi@mandrenergy.com	
		Contact for Billing Issues: Melissa A. Massimi President Phone: 845-534-5462 Toll-Free: 866-610-7283 Email: mmassimi@mandrenergy.com	
		Contact for Hedging/Forward Triggering: Melissa A. Massimi President Phone: 845-534-5462 Toll-Free: 866-610-7283 Email: mmassimi@mandrenergy.com	

<b>PC68655</b> NYS/F	Stand Energy Corporation 1077 Celestial Street Cincinnati, OH 45202	Larry Freeman Executive Vice President Phone: 513-621-1113 Phone: 513-254-4685 Email: Ifreeman@standenergy.com	61-1065157 1000018394
		Customer Service Contact for NYS Contract Orders (Mon-Fri): Larry Freeman Executive Vice President Phone: 513-254-4685 Email: Ifreeman@standenergy.com	
		Contact for After Hours, Weekend, and/or Holiday Emergency: Gas Control Phone: 513-254-4672 Email: kralston@standenergy.com	
		Contact for Billing Issues: Billing Department Phone: 513-621-1113 Email: lcrawley@nfrinc.com	
		Contact for Hedging/Forward Triggering: Larry Freeman Executive Vice President Phone: 513-621-1113 Email: Ifreeman@standenergy.com	

Cash Discount, If Shown, Should be Given Special Attention.

## INVOICES MUST BE SENT DIRECTLY TO THE ORDERING AGENCY FOR PAYMENT. (See "Contract Payments" and "Electronic Payments" in this document.)

AGENCIES SHOULD NOTIFY NEW YORK STATE PROCUREMENT SERVICES PROMPTLY IF THE CONTRACTOR FAILS TO MEET DELIVERY OR OTHER TERMS OF THIS CONTRACT. PRODUCTS OR SERVICES WHICH DO NOT COMPLY WITH THE SPECIFICATIONS OR ARE OTHERWISE UNSATISFACTORY TO THE AGENCY SHOULD ALSO BE REPORTED TO PROCUREMENT SERVICES.

### SMALL, MINORITY AND WOMEN-OWNED BUSINESSES:

The letters <u>SB</u> listed under the Contract Number indicate the contractor is a NYS small business. Additionally, the letters <u>MBE</u> and <u>WBE</u> indicate the contractor is a Minority-owned Business Enterprise and/or Woman-owned Business Enterprise.

#### RECYCLED, REMANUFACTURED AND ENERGY EFFICIENT PRODUCTS:

Procurement Services supports and encourages the purchase of recycled, remanufactured, energy efficient and "energy star" products. If one of the following codes appears as a suffix in the Award Number or is noted under the individual Contract Number(s) in this Contract Award Notification, please look at the individual awarded items for more information on products meeting the suffix description.

RS, RP, RA	Recycled
RM	Remanufactured
SW	Solid Waste Impact
EE	Energy Efficient
E*	EPA Energy Star
ES	Environmentally Sensitive

#### NOTE TO AUTHORIZED USERS:

When placing purchase orders under the contract(s), the authorized user should be familiar with and follow the terms and conditions governing its use which usually appears at the end of this document. The authorized user is accountable and responsible for compliance with the requirements of public procurement processes. The authorized user must periodically sample the results of its procurements to determine its compliance. In sampling its procurements, an authorized user should test for reasonableness of results to ensure that such results can withstand public scrutiny.

The authorized user, when purchasing from OGS contracts, should hold the contractor accountable for contract compliance and meeting the contract terms, conditions, specifications, and other requirements. Also, in recognition of market fluctuations over time, authorized users are encouraged to seek improved pricing whenever possible.

Authorized users have the responsibility to document purchases, particularly when using OGS multiple award contracts for the same or similar product(s)/service(s), which should include:

- a statement of need and associated requirements,
- a summary of the contract alternatives considered for the purchase,
- the reason(s) supporting the resulting purchase (e.g., show the basis for the selection among multiple contracts at the time of purchase was the most practical and economical alternative and was in the best interests of the State).

#### Scope

This Award Notification is issued by the New York State ("NYS") Office of General Services ("OGS"), Procurement Services to provide Authorized Users with a means of acquiring Natural Gas to Authorized Users' facilities. This concept is in accordance with gas deregulation actions of the Federal Energy Regulatory Commission, the New York State Legislature, and the New York State Public Service Commission.

#### **Estimated Quantities**

This Contract is an estimated quantity Contract. The estimated quantities are based on requirements submitted to OGS by Authorized Users to purchase from this Contract. These Authorized Users have agreed not to enter into any other contracts for Natural Gas that they filed for during the Contract period and will purchase all their Natural Gas requirement needs from awarded contracts. No specific quantities are represented or guaranteed and the State provides no guarantee of individual Authorized User participation. The Contractor must furnish all quantities actually ordered at or below the Contract prices. The individual value of this Contract is indeterminate. OGS makes no guarantee as to how much fuel will actually be ordered and/or delivered.

#### **Detailed Scope**

The Natural Gas contract places special obligations on a participating Customer and is governed by Uniform Commercial Code § 2-306. A Customer that wishes to purchase must commit in advance to make all necessary purchases for Natural Gas from the awarded Contractor. In the Fixed Price – Firm Supply, Indexed Price – Firm Supply and the Indexed Price – Interruptible Supply Lots, the quantities listed are intended to be indicative of the amount of Natural Gas to be purchased. However, the contract shall only be for the quantities actually used during the contract term, unless the Customer is participating in the monthly excess/deficiency usage adjustment program. See also clause 25, "Participating in Centralized Contracts" and clause 28, "Estimated/Specific Quantity Contracts" in Appendix B, OGS General Specifications.

### **Contract Types**

The sales and deliveries of Natural Gas shall commence as soon as practicable after the completion of necessary transportation arrangements. Each contract type has distinct characteristics and requires specific Customer commitments and obligations. The more significant aspects of each contract type are described as follows:

- A. Fixed Price Firm Supply
  - 1. The Customer will receive Firm Supply.
  - 2. The Customer will pay for quantities actually used.
  - 3. The Customer will pay one final Fixed Price for the life of the contract.
  - 4. The Contractor is responsible for all Balancing to the Burner Tip.
  - 5. The Contractor is required to deliver Natural Gas at all times. Firm supply specified in this Award Notification means primary firm non-recallable primary delivery point capacity to the City Gate and not secondary Firm Supply as defined below.
- B. Indexed Price Firm Supply
  - 1. The Customer will receive Firm Supply.
  - 2. The Customer will pay for quantities actually used.
  - 3. The commodity price for Natural Gas will vary monthly based on the New York Mercantile Exchange (NYMEX) futures commodity prices. A fixed Basis Cost will be added to the commodity price to determine each month's Indexed Price. Prices are revised and scheduled for release by OGS Procurement Services during the last week of the month preceding the month of delivery.
  - 4. The Contractor is responsible for all Balancing to the Burner Tip.

- The Contractor is required to deliver a Firm Supply of Natural Gas at all times. Firm Supply specified in this Award Notification means primary firm non-recallable primary delivery point capacity to the City Gate and not secondary Firm Supply as defined below.
- 6. The Customer/facility can burn an Alternate Fuel for the purpose of testing or maintaining the equipment's capability of burning an Alternate Fuel, or in the event of the need for fuel tank turnover (burning and replacing the Alternate Fuel) to maintain the integrity of stored fuel. The Customer/facility MUST notify the Contractor via E-mail at least 14 Business Days prior to switching. The Customer/facility MUST provide the Contractor with an estimate of the duration of the anticipated Alternate Fuel use.

### C. Indexed Price – Interruptible Supply

- 1. The Customer must have 100% dual fuel capability.
- 2. The commodity price for Natural Gas will vary monthly based on the New York Mercantile Exchange (NYMEX) futures commodity prices. A fixed Basis Cost will be added to the commodity price to determine each month's indexed price. Prices are revised and scheduled for release by OGS Procurement Services during the last week of the month preceding the month of delivery.
- 3. The Contractor is responsible for all Balancing to the Burner Tip.
- 4. During upstream pipeline interruptions which prevent City Gate delivery of Customer's gas, the Contractor shall use all commercially reasonable efforts to secure replacement gas for the Customers. Such efforts shall include, but not be limited to, supplies on alternate pipelines serving the affected LDC, requests to other ESCO's, and requests to the affected LDC's of the availability of excess system supply gas ("excess city gas supply"). Contractor shall provide written documentation to Customer of such efforts. If successful, Contractor must obtain facilities authorized personnel pre-approval and then confirm the transaction by submitting a Transaction Confirmation in the format as approved by the North American Energy Standards Board \*NAESB).

Price per Dekatherm will be calculated as follows:

Contractor's actual cost + \$.30

Contractor's actual cost is defined as the price listed on the above-mentioned Transaction Confirmation Sheet. This confirmation sheet is required for all quantities of gas purchased. Authorized User must document the reasonableness of price in the procurement record.

- 5. The Customer shall notify the Contractor in writing not less than five (5) Business Days before the first day of each delivery of the estimated monthly and/or daily gas Nomination of the Customer. If agreed to by the Contractor, Nominations may be submitted to the Contractor on an alternate date. The Contractor should make certain that the using Customer submits a Nomination each month, even if the nomination is zero. If Customer nominations are not timely, the Contractor may contact the OGS Procurement Services contract administrator for assistance.
- 6. Customers in an interruptible service can only implement Alternate Fuel usage if decided at time of monthly nomination "0" and the Alternate Fuel is determined to be less costly based on price information available at the time of nomination. Other arrangements can be made providing mutual consent is established between the Contractor and the end user. Also, the Customer may have its gas supply interrupted when the supplier can provide satisfactory justification for an interruption or Curtailment under the conditions stipulated in the Solicitation and the subsequent award.
- 7. INTERRUPTIBLE CUSTOMERS ARE NOT PERMITTED TO FUEL SWITCH DURING THE DELIVERY MONTH EXCEPT WHEN THERE IS A PIPELINE OR UTILITY INTERRUPTION/OPERATION FLOW ORDER (OFO) UNLESS MUTUALLY AGREED UPON BY CONTRACTOR AND INDIVIDUAL FACILITY.

#### **Definitions**

Capitalized terms used in the Solicitation shall be defined in accordance with Appendix B, Definitions, or as below.

"Alternate Fuel" shall refer to fuel used other than Natural Gas.

"Balancing" shall refer to the Contractor's managing of a Customer's Natural Gas supply to enable the Contractor to match the Customer's daily usage with the confirmed pipeline delivery of Natural Gas supplies by the utility company.

"Basis Cost" shall refer to the sum of the immediate upstream supply trading point basis plus the transportation basis to the LDC's City Gate. The immediate upstream supply trading point basis shall be bid as Component 1 of the total basis. Examples of an immediate upstream trading point basis would be Dominion, South Point Natural Gas (Platts IFERC) basis futures, Columbia Gas TCO (Platts IFERC) basis futures. Component 2, transportation basis, shall include all transportation fixed and variable costs, LUFG, line loss, LDC Balancing, overhead, and profit. Total Basis equals (=) (Immediate Upstream Supply Trading Point plus (+) Transportation Basis) carried to the fourth decimal place. Total Basis Cost shall be firm for the life of the contract and does not include the commodity cost.

"Broker" shall refer to a retail agent who arranges or negotiates for the purchase and sale of Natural Gas. Brokers usually act on behalf of others and do not buy energy for their own end-use Customers.

"BTU" shall refer to British thermal unit – this standard unit of measurement is used to measure heat energy and to convert CCFs to therms. It is the amount of heat required to increase the temperature of a pint of water (which weighs exactly 16 ounces) by one degree Fahrenheit.

"Burner Tip" shall refer to the point at which Natural Gas is used as a fuel consumption at end user's billing meter.

"Business Day" shall refer to Monday through Friday, excluding NYS Holidays and federal holidays.

"Business Hours" shall refer to 8:00 AM to 5:00 PM ET on Business Days.

"City Gate" shall refer to a point or measuring station at which a distributing gas utility receives gas from a Natural Gas pipeline company or transmission system.

"Curtailment" shall refer to a reduction in gas deliveries or gas sales necessitated by a shortage of supply or pipeline capacity.

"Customer" shall mean Authorized User.

"Dekatherm" shall mean one Dekatherm of Natural Gas which contains one million BTU (one MMBTU) of energy. One Dekatherm is equal to 10 therms.

"Delivery Point" shall mean the point where Natural Gas exits one system and enters another.

"ESCO" shall refer to an Energy Service Company that offers Customers energy and energy related products and services; usually required to be approved by state public utility companies.

"Event" shall refer to any day when an Authorized User is receiving Firm Supply to the City Gate and is required by the LDC to switch to its Alternate Fuel.

"FERC" shall refer to the Federal Energy Regulatory Commission. This federal agency is responsible for the regulation of the production, transmission, and sale of Natural Gas and electric power, as well as the transportation of oil.

"Firm Supply" shall refer to service that anticipates no interruptions. Firm Supply means primary firm, non-recallable primary delivery point capacity to the City Gate and does not mean secondary Firm Supply. All Natural Gas specified herein as Firm Supply shall be primary Firm Supply.

"Fixed Price" shall refer to the combined price of the NYMEX commodity cost and the Basis Cost as one price that does not change for the term of the contract.

"Indexed Price" shall refer to the combined price of indexed commodity cost and the Basis Cost. The commodity price may vary monthly based on the Last Day's Settlement Price of the New York Mercantile Exchange (NYMEX) futures contract expire price. A fixed Basis Cost will be added to the commodity price to determine each month's Indexed Price.

"Interruptible Supply" shall refer to a gas service that is subject to interruption at the option of the pipeline or LDC.

"Last Day's Settlement Price (LDS)" shall refer to the final price at which the financial settlement of all open futures contracts for a particular commodity and delivery month occurs. The price determined by the NYMEX is actually an average of all trading activity in the last 30 minutes of trading.

"Local Distribution Company (LDC)" shall refer to the entity responsible for receiving Natural Gas or power from the wholesale transmission system and distributing it to end use Customers. LDCs are state-jurisdictional entities whereas most transmission providers are federal jurisdictional. In addition to local delivery of energy, the LDC is typically also responsible for providing metering and billing services.

"**Lot**" shall, for the purpose of the Solicitation, refer to a grouping of Authorized Users by utility company (e.g., ConEd, NYSE&G, etc.), price/delivery (e.g., fixed, Indexed, Interruptible, etc.), and by Authorized User's delivery locations in order to consolidate usage.

"May" shall denote the permissive in the IFB or a resulting Contract, clause, or specification. "May" does not mean "required". See also "Shall" and "Must".

"MDQ" shall mean maximum daily quantity of Natural Gas contracted by the Contractor to the Authorized User.

"MMBtu's" shall refer to ten therms or one million British Thermal Units, also known as a Dekatherm (Dth).

"Month" shall refer to a period beginning at 10:00 AM on the first day of a calendar month and ending at 10:00 AM on the first day of the calendar month immediately following.

"Must" shall denote the imperative in the IFB or a resulting Contract, clause, or specification. "Must" is synonymous with "required". See also "Shall" and "May".

"MWBE" shall refer to a business certified with NYS Empire State Development ("ESD") as a Minority-and/or Women-owned Business Enterprise.

"N/A" shall mean not applicable or not available, used to indicate when information in a certain field on a table is not provided, either because it does not apply to a particular case in question or because it is not available.

"Natural Gas" shall refer to a naturally occurring mixture of hydrocarbon and non-hydrocarbon gases found in geologic formations beneath the earth's surface and used as a fuel.

"Nomination" shall refer to a request for delivery of Natural Gas for a specific quantity over a specific period of time or for its delivery at a specific point under a purchase.

"NYMEX" shall refer to New York Mercantile Exchange. The commodity exchanges based in New York where Natural Gas futures contracts and other energy futures are traded.

"NYS Holidays" refers to the legal holidays for State employees in the classified service of the executive branch, as more particularly specified on the website of the NYS Department of Civil Service. This includes the following: New Year's Day; Martin Luther King Day; Washington's Birthday (observed); Memorial Day; Independence Day; Labor Day; Columbus Day; Veteran's Day; Thanksgiving Day; and Christmas Day.

"NYS Vendor File" shall refer to a centralized repository to maintain timely and reliable information on all Contractors registered to do business with the State. The Office of the State Comptroller's Bureau of State Expenditures created the Vendor Management Unit (VMU) to manage this file.

"NYS Vendor ID" is a unique ten-character identifier issued by the NYS Office of the State Comptroller (OSC) when the vendor is registered on the Vendor File System.

"OGS Procurement Services" shall refer to a division of the New York State Office of General Services (OGS), which is authorized by law to issue centralized, statewide Contracts for use by New York State agencies, political subdivisions, schools, libraries, and other authorized by law to participate in such contracts. Formerly known as New York State Procurement ("NYSPro") and Procurement Services Group ("PSG").

"Operational Flow Order" shall refer to orders which are issued by a pipeline to protect the operational integrity of the system. The Orders may restrict service or require actions by shippers to correct the problem.

"PSC/DPS" shall refer to New York State Public Service Commission.

"Procurement Services" shall refer to a business unit of OGS, formerly known as New York State Procurement ("NYSPro") and Procurement Services Group ("PSG").

"SDVOB" shall refer to a NYS-certified Service-Disabled Veteran-Owned Business.

"Shall" shall denote the imperative in the IFB or a resulting Contract, clause, or specification. "Shall" is synonymous with "required". Also see "Must" and "May".

"System Alert" shall refer to an announcement of actual or pending Events that if unchecked may result in an Operational Flow Order.

"Tariff" shall refer to compilation of all of the effective rate schedules for a company, along with general terms and conditions.

"Trigger(ed)(ing) Price" shall refer to pricing alternative made available under the Indexed Price-Firm Supply and Indexed Price – Interruptible Supply that authorizes <u>designated agency individual</u> to instruct the Contractor to fix the commodity price for a future month(s) based on the NYMEX Natural Gas futures price.

"Weighted Average Price" shall refer to the weighting of the Triggered Price and volume and the Indexed Price and volume.

#### **Conflict of Terms**

Conflicts among the documents shall be resolved in the following order of precedence:

- 1. Appendix A, Standard Clauses for New York State Contracts;
- 2. Contract Award Letter;
- 3. Solicitation 23161 including all Updates and Appendices (except Appendix A) and Attachments referenced therein;
- 4. Appendix B, General Specifications;
- Contractor's Bid.

## **Delivery**

Subject to the terms and conditions of the contract, the Contractor agrees to sell and deliver to designated facilities, and Customers agree to purchase and accept from the Contractor the nominated quantity of MMBtu's of Natural Gas per month listed in the Delivery Schedule, which reflects estimated quantities only. The Delivery Schedule, based on Authorized Users' requirements submitted to Procurement Services by Requirement Letter RL209, are available as a guide to indicate proposed Delivery Points and estimated annual quantities. This information is available to clarify delivery conditions, where possible. Any specific questions regarding the site conditions should be directed to the end-user via any communication available, as shown on Delivery Schedule.

Any Authorized User, which has not filed a requirement with OGS and requests a Contractor to add a location to the Delivery Schedule, shall be eligible to be added to the Delivery Schedule as a new account at the Contractor's option. This being done upon placement of a valid purchase order (or other ordering mechanism between the Contractor and the ordering entity) to the Contractor's address as indicated in the award. Contractors must notify OGS of any new business created from Authorized Users request for delivery so that OGS Procurement Services can make adjustments to the Delivery Schedule to capture these new accounts (See New Accounts).

The sale and delivery of gas by the Contractor shall be on an interruptible or firm basis, as specified within each Lot (See Delivery Schedule). Where interruptible gas is specified, the Contractor shall not be liable to the State for any interruption or Curtailment of deliveries of Natural Gas to the State where satisfactory justification for such action can be provided in writing to OGS Procurement Services.

### **Customer and Contractor Responsibilities**

## Customer Responsibilities

- Customers with Interruptible Supply will be responsible for placing Nominations for Natural Gas supply to the Contractor "in writing" not less than five (5) Business Days prior to the first day of the month for which supply is needed; or at a later date if mutually agreed upon by Contractor and the Customer.
- Customer will be responsible for supplying usage data to Contractor on an as-needed basis as required by the Contractor in order to serve Customer under the utility/LDC.
- Customer will be responsible for supplying faxed meter reads to Contractor on an as-needed basis.
- Customer will be responsible for having installed and utility approved remote telemeter devices, if needed.
- Customer will be responsible for timely completion of utilities aggregation form upon receipt from Contractor for further submission to the utility company.
- Customer will be responsible for completion of any additional documentation as deemed necessary by Contractor and utility/LDC.
- Customer will be responsible for notifying Contractor of any changes in plant usage (significant increased usage, shutdowns/closures, Maintenance etc.) that will affect the nomination of gas usage either positively or negatively (Also see Facility Closure Mandate).

#### Contractor Responsibilities

- Contractor will be responsible for placing Nominations for Natural Gas supply to LDC "in writing" in accordance with utilities nomination schedule (see Appendix B, "Estimated/ Specific Quantity Contracts")
- Contractor, for each lot they are awarded, will be responsible to inform each Authorized User to
  the format and manner of billing, including whether commodity will be billed separately by the
  Contractor, or whether the Contractor will be billing for the utility transportation on a single bill.
  Contractor will provide to the Authorized User a sample of the stated billing format prior to the
  first invoice.
- Contractor will be responsible for requesting faxed meter reads from the Customer locations as deemed necessary by the Contractor in order to serve Customer under the applicable utility company's program.
- Contractor will be responsible for executing the completion and submission of the utilities aggregation form as required by the utility/LDC.
- Contractor will be responsible for creating a pool of Customers within the LDC's pooled balancing
  program to better facilitate its daily Balancing responsibilities. This pool will consist of Customers
  included in the Delivery Schedule, but may also include other Customers served by the
  successful bidder within this LDC territory.
- Contractor is responsible for monitoring Customer accounts at all times, including but not limited to System Alerts.
- Contractor will be responsible for requesting any usage data from the Customer locations as deemed necessary by the Contractor in order to serve Customer under utility/LDC's program.
- Contractor will be responsible for completion of any additional documentation as deemed necessary by the OGS Procurement Services or utility/LDC.
- Contractor will be responsible for any and all daily/end-of-month "cash outs" as imposed by LDC, if applicable.
- Contractor will adhere to MDQ procedures as outlined in each utility companies Tariff established through the NYS Public Service Commission.
- Contractor shall bill Customer for actual quantities of Natural Gas consumed.
- Contractor shall be required to deliver 100% of the Authorized Users' Natural Gas requirements on a daily basis and shall be required to balance deliveries to conform to actual consumption by Lot on a daily basis. For Interruptible Supply, refer to, Contract Types.
- Contractor must be compliant with all Federal, State, and NYS Public Service Commission filed and approved utility Tariffs governing each individual utility territory bid, including but not limited to load aggregations, Balancing, and individual utility programs.
- Contractor will be responsible for notifying the OGS Procurement Services contract administrator immediately of any difficulties obtaining meter reads from individual facilities.
- Contractor, where required (all Lots excluding Interruptible Supply), will secure adequate upstream capacity (and storage, when applicable) to ensure that service is "firm".
- Contractor will be responsible to own the balance control account for all agencies listed herein, in accordance with individual utility/LDC when applicable.

### **Facility Closure Mandate:**

If as the result of an Executive or Legislative mandate that requires the closure of a facility in any Fixed Price – Firm Supply or Indexed Price – Firm Supply Lot(s) awarded under the Solicitation, the sole and exclusive remedy for the remainder of that facility's contract requirement shall be settled as follows:

Forward Triggered Price Volumes:

All remaining Trigger Priced months shall be priced at the difference between the Weighted Average of Trigger Price plus contract Basis Cost minus the Forward Natural Gas Cost plus the Forward Basis Price times the Triggered volume. The difference, whether positive or negative, shall be credited or debited accordingly by the Contractor to the Customer on that month's invoice.

Non -Triggered Price Volumes:

Shall be priced at the difference between the contract Basis Cost minus the Forward Basis Price times the remaining monthly contract quantity. The difference, whether positive or negative, shall be credited or debited accordingly by the Contractor to the Customer on that month's invoice.

Note: In the event the Forward Basis Price publication does not quote a City Gate basis, the Forward Basis Price shall be calculated by using the quote for the immediate upstream pipeline trading point (i.e. Columbia Gas Appalachia, Dominion South Point) plus the Pipeline Firm Transportation rates in effect if the facility was receiving Firm Supply or in the case of the facility receiving Interruptible Supply the lesser of the Pipelines Interruptible Tariff rate or the forward capacity release market for the remaining contract period.

### **Customer Training**

Contractor is responsible for conducting training sessions of appropriate length for critical Customer personnel. Such sessions shall explain the mechanism of the transportation gas contract and shall be scheduled as requested by the Customer.

## **Natural Gas Quality and Measurement**

All Gas delivered by Contractor shall meet the pressure, quality and heat content requirements of the Receiving Transporter. The unit of quantity measurement for purposes of this Contract shall be one MMBtu dry. Measurement of Gas quantities hereunder shall be in accordance with the established procedures of the Receiving Transporter.

## Hedging/Forward Triggering

OGS Energy Procurement has designated the following state agency accounts as being eligible for triggering: Lots: 3, 14, 15, 20, 23, 34, 41, 45, 50, 51, 52, 61, 66, and 71.

Contractor will endeavor to lock in and confirm a Triggered NYMEX price only if the parties agree on a proposed Triggered Price and Authorized User provides Notification to Contractor prior to 12:00 Noon on the applicable NYMEX contract expiration date of its desire to purchase at the agreed-to proposed Triggered Price. The contract price shall include Basis Cost plus the Triggered Price for any volumes Triggered. "Notification" shall mean transmission between Authorized User and Contractor by facsimile, email, or recorded telephone call, and shall be communicated by Authorized User to Contractor's agreed-to designated contact listed in the Contractor's designated contact list for Hedging/Forward Triggering located at the beginning of this Award Notification. Authorized User agrees that such Notification shall constitute Authorized User's firm irrevocable offer to purchase (i.e., "lock in") at the proposed Triggered Price for the term, volume, and fixed price as set forth in the Notification. If Contractor accepts such offer, Contractor will confirm such Notification by returning a Trigger confirmation to Authorized User via facsimile or e-mail. Triggered volumes are the first volumes delivered to Authorized User during the month. To provide Authorized User with a Triggered Price, Contractor will take positions in the Natural Gas futures market. Except for the provisions of Facilities Closure Mandate, Authorized User agrees to pay any damages suffered by Contractor with respect to such positions as a result of or in connection with Authorized User terminating the Contract before the end of the term. The pricing provision(s) otherwise applicable under the Contract will be used for non-triggered volumes. There shall be no tolerance on over-use or under-use of Triggered volumes, (i.e., swing tolerance for Triggered volumes is 0%). Force majeure shall not affect Authorized User's responsibility for losses related to Triggered volumes described above. To the extent any Triggered Price gas is not consumed in the month for which it was Triggered, Authorized User shall be liable to Contractor for any losses incurred by Contractor as a result of Authorized User's failure to consume such Triggered Price gas during such month. Such losses shall be equal to the positive difference, if any, of such Triggered Price minus Basis Cost (per applicable Lot) minus the monthly NYMEX expiration price (per Dth) for such gas

which Authorized User fails to consume; provided that Contractor shall credit Authorized User for any negative difference.

## **Calculation Commodity Price When Triggered**

"CP =  $\Sigma$  (T \* V1) + (Indexed Price \* V2) /M" where:

- **CP** = Commodity Price
- T = Triggered Price plus Basis Cost of individual transaction
- **V1** = Triggered Volume
- V2 = Triggered Volume (V1) minus monthly facility usage
- **M** = Total monthly usage at the facility
- Indexed Price = NYMEX Last Day's Settlement Price + Basis Cost

## **Utility Classified Interruptible Transportation Rate**

## INDEXED PRICE - FIRM SUPPLY

Locations which are utility classified as interruptible transportation rate when facility is receiving Firm Supply and the facility is required by the LDC to switch to an alternative fuel (an Event), the Contractor shall during such Event, establish/calculate the excess City Gate gas as the quantities of gas that were published in the Invitation for Bids divided by the number of days in the month and multiplied by the number of days of the Event. When the interruption last less than 24 hours, the Contractor shall determine the excess city gas quantities on a prorated hourly basis.

Note: Contractor shall indicate on the invoice for supplies whether the sale of excess City Gate gas supplies occurred upstream of the City Gate or at the City Gate, and shall provide the Customer with documentation of the sale.

# TRIGGERED / HEDGED ACCOUNTS WITH UTILITY INTERRUPTIBLE SUPPLY - OGS ENERGY PROCUREMENT DESIGNATED STATE AGENCY ACCOUNTS ONLY.

In the event an eligible designated agency's Triggered/hedged account is interrupted by the utility company the following process will apply:

FOR NATIONAL GRID, NYSEG & NATIONAL FUEL TERRITORIES – LOTS: 14, 15, 20, 23, 34, 41, 45, 50, 51, 52, 61, 66, and 71.

#### Sales Upstream of the City Gate

- November through March: During these months, the price for the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day using the nominated under Natural Gas Spot Prices for Dominion North Point. If that is not posted, the Dominion South Point will be used.
- April through October: During these months, the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day under Natural Gas Spot Prices for Dominion South Point.

## Sales at the City Gate

• November through March: During these months, the price for the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day under Natural Gas Spot Prices for Dominion North Point plus DTI Firm transportation variable and fixed charges plus losses to the City Gate in effect at the time of the Event. If that is not posted, the Dominion South Point will be used.

- April through October: During these months, the price for the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day under Natural Gas Spot Prices for Dominion North Point plus DTI Firm transportation variable and fixed charges plus losses to the City Gate in effect at the time of the Event.
- Note: City Gate sales shall include any LDC that has DTI primary Delivery Points.

## FOR CON EDISON TERRITORY AND CENTRAL HUDSON TERRITORY LOT: 3.

### Sales Upstream of the City Gate

• During any month the price for the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day under Natural Gas Spot Prices for Transco, Zone 6, Non-NY for Central Hudson, and Transco-NY for Con Edison.

## Sales at the City Gate

• During any month the price for the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day under Natural Gas Spot Prices for Algonquin City Gate, for Central Hudson; Con Edison will be Transco-NY.

## **Contractor's Responsibilities During Curtailments/Interruptions**

If a Customer nominates Natural Gas, and there is pipeline capacity available to the Contractor, the Contractor is expected to supply gas for the entire month and the facility is required to burn gas for the entire month. The State agrees to be interrupted only when the Contractor can provide satisfactory justification of interruptions or Curtailments that occur on pipelines or at the LDC level, as a result of demand for transportation service exceeding capacity.

Contractor shall be responsible for notifying both Customer and OGS Procurement Services, in writing via fax or e-mail, of any pipeline Curtailments as soon as possible after Contractor becomes aware that a Curtailment will take place.

Contractor is required during periods of upstream pipeline interruptions, to contact LDC for the availability of excess City Gate supply, enabling facility to purchase gas directly from the LDC. Price shall be approved prior to purchase by the individual Customer. However, if there are LDC and/or pipeline Curtailment of firm services, to the extent that the Contractor has Firm Supply and firm transportation available at the City Gate delivery shall be made pro-rata to all the Contractor's firm Customers prior to purchasing directly from the LDC.

As a result of a scheduled and confirmed Nomination on the delivering upstream pipeline(s) being interrupted which prevents City Gate delivery of Customer's gas, Contractor shall use all commercially reasonable efforts to secure replacement gas for the Customers. Such efforts shall include, but not be limited to, supplies on alternate pipeline serving the affected LDC requests to other Contractor's, energy Brokers, and requests to the affected LDC for the availability of excess system supply gas. (See additional information in Contract Types).

If gas should flow due to Contractor's failure to notify the Customer and OGS Procurement Services of Curtailment and Customer purchases gas directly from the utility, the Customer will have sufficient justification to apply a charge-back, which shall be the difference between the Contract Natural Gas prices versus the utility supplied price, including any LDC imposed charges.

If Customer nominates "0" or at the time of the monthly Nomination and has notified Contractor of a scheduled plant shutdown/maintenance during said month, and gas flows, Contractor will be liable for all added cost incurred caused by failure to manage Customer's account.

Contractor is required to notify Customers and OGS Procurement Services of lifting of Curtailment/interruption as soon as possible and to enable gas flow at the next available opportunity. Contractor will be liable for any charges caused by Contractor's failure to inform Customer and LDC, if applicable, of lifting of Curtailment/interruption.

Neither party shall be entitled to the benefit of the provision of Force Majeure to the extent performance is affected by the Curtailment of interruptible or secondary firm transportation unless primary, in-path, firm transportation is also curtailed.

#### **Contract Term and Extensions**

- A. Base Term. The Contract shall be in effect for the term 9/1/2019 through 8/31/2021.
- B. Extensions: If mutually agreed between OGS and the Contractor, the Contract may be extended under the same terms and conditions for up to (2) two years. The Contract extension may be exercised on a month to month basis such as an additional three-month, six month, twelve month, or twenty-four-month period.

#### **Short Term Extension**

This section shall apply in addition to any rights set forth in Appendix B, Contract Term – Extension. In the event a replacement Contract has not been issued, any Contract let and awarded hereunder by the State may be extended unilaterally by the State for an additional period of up to 3 months upon notice to the Contractor with the same terms and conditions as the original Contract and any approved modifications. With the concurrence of the Contractor, the extension may be for a period of up to 6 months in lieu of 3 months. However, this extension automatically terminates should a replacement Contract be issued in the interim.

#### Sales Title/Transfer Point

Contractor shall be deemed to exercise or continue in control and possession of the gas being delivered and responsible for any damage or injury caused until gas has been delivered at the LDC City Gate (Delivery Point). Also, Contractor shall be responsible for the coordination and scheduling of transportation volumes including completing all arrangements for transportation services for delivery of the Natural Gas to existing meter at each Customer.

## **Transportation Charges**

Unless otherwise stated, the Contractor shall pay all costs associated with the transportation of the gas to the LDC City Gate (see Contract Types). The Customer shall enter into a separate agreement with the LDC and pay all costs associated with the transportation of gas from the LDC City Gate to the existing meter at each Customer.

## **Public Service Commission Retail Access Business Rules**

The Contractor shall abide by the New York State Public Service Commission (PSC) Uniform Retail Access Business Practices Cases and Tariffs including all updates/revisions during the term of the Contract for all Natural Gas transactions and practices under this Contract. This includes any PSC provisions covering "Single Billing". A copy of the PSC Uniform Retail Access Business Practices is available for download from the PSC web page: http://www.dps.ny.gov/.

#### Rebates

OGS Procurement Services has the right to determine the disposition of any rebates, settlements, restitution, liquidated damages, etc. which arise from the administration of this Contract.

## Ordering

Purchase Orders shall be made in accordance with the terms set forth in Appendix B, Purchase Orders. Authorized Users may submit orders over the phone, and, if available, may submit orders electronically via web-based ordering, e-mail, or facsimile at any time. Orders submitted shall be deemed received by Contractor on the date submitted.

All orders shall reference Contract number, requisition, and/or Purchase Order number (if applicable). Upon Contractor's receipt of an order, confirmation is to be provided to the Authorized User electronically or via facsimile. Order confirmation should be sufficiently detailed, and include, at a minimum, purchase price, date of order, delivery information (if applicable), Authorized User name, and sales representative (if applicable).

## **Purchasing Card Orders**

If the Contractor accepts orders using the State's Purchasing Card (see Appendix B, Purchasing Card), also referred to as the Procurement Card, the Contractor shall not charge or bill the Authorized User for any additional charges related to the use of the Purchasing Card, including but not limited to processing charges, surcharges or other fees.

#### **Contract Administration**

The Contractor shall provide a sufficient number of customer service employees who are knowledgeable and responsive to Authorized User needs and who can effectively service the Contract. Contractor shall also provide an Emergency Contact in the event of an emergency occurring after Business Hours or on weekend/holidays.

Contractor shall provide a dedicated Contract Administrator to support the updating and management of the Contract on a timely basis. Contractor must notify OGS within five Business Days if it's Contract Administrator, Emergency Contact, Designated Contact for Hedging/Forward Triggering, or Customer Service employees change, and provide an interim contact person until the position is filled. Changes shall be submitted electronically via e-mail to the OGS Contract Management Specialist.

#### **Environmental Attributes and NYS Executive Order Number 4**

New York State is committed to environmental sustainability and endeavors to procure Products with reduced environmental impact. One example of this commitment may be found in Executive Order No. 4 (Establishing a State Green Procurement and Agency Sustainability Program), which imposes certain requirements on State Agencies, authorities, and public benefit corporations when procuring Products. More information on Executive Order No. 4, including specifications for offerings covered by this Contract, may be found at https://ogs.ny.gov/greenny/. State entities subject to Executive Order No. 4 are advised to become familiar with the specifications that have been developed in accordance with the Order, and to incorporate them, as applicable, when making purchases under this Contract.

## **Non-State Agencies Participation in Centralized Contracts**

New York State political subdivisions and others authorized by New York State law may participate in Centralized Contracts. These include, but are not limited to, local governments, public authorities, public school and fire districts, public and nonprofit libraries, and certain other nonpublic/nonprofit organizations. See Appendix B, Participation in Centralized Contracts. For Purchase Orders issued by the Port Authority of New York and New Jersey (or any other authorized entity that may have delivery locations adjacent to New York State), the terms of the *Price* clause shall be modified to include delivery to locations adjacent to New York State.

Upon request, all eligible non-State agencies must furnish Contractors with the proper tax exemption certificates and documentation certifying eligibility to use State contracts. A list of categories of eligible

entities is available on the OGS web site (https://online.ogs.ny.gov/purchase/snt/othersuse.asp). Questions regarding an organization's eligibility to purchase from New York State Contracts may also be directed to NYS Procurement Services Customer Services at 518-474-6717.

#### **Extension of Use**

Any Contract resulting from the Solicitation may be extended to additional States or governmental jurisdictions upon mutual written agreement between New York State and the Contractor. Political subdivisions and other authorized entities within each participating state or governmental jurisdiction may also participate in any resultant Contract if such state normally allows participation by such entities. New York State reserves the right to negotiate additional discounts based on any increased volume generated by such extensions.

#### **New Accounts**

Contractor may ask State Agencies and other Authorized Users to provide information in order to facilitate the opening of a Customer account, including documentation of eligibility to use New York State Contracts, Customer code, name, address, and contact person. State Agencies shall not be required to provide credit references.

Contractors must notify OGS Procurement Services of any new business created from Authorized Users' requests for delivery, so that OGS Procurement Services can make adjustments to the Delivery Schedule to capture these new accounts. All cases shall require Contractors to notify both Authorized User and OGS Procurement Services of any locations not originally on the Delivery Schedule, within thirty (30) days after the first delivery is made.

#### POOR PERFORMANCE

Authorized Users should notify Procurement Services' Customer Services promptly if the Contractor fails to meet the requirements of this Contract. Performance which does not comply with requirements or is otherwise unsatisfactory to the Authorized User should also be reported to Customer Services: Office of General Services Procurement Services 38th Floor Corning Tower Empire State Plaza Albany, NY 12242 Customer Services E-mail: customer.services@ogs.ny.gov Telephone: (518) 474-6717.

## Awarded Delivery Schedule To begin September 1, 2019

Utility		Cent	ral Hu	dson									
LOT 1	Fixed P	rice-Firr	n Supply	/		Winr	ing Bidd	der and I	Price:	East Co	ast	\$3.9	680
Item 1	Mahopa	c CSD - T	ransporta	ation Dep	ot.					90 My	rtle Ave.		Mahopac
	Pamela I	Romeo				romeop	@mahop	ac.k12.ny	y.us			845	-628-7447
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	138	110	28				1	27	91	136	164	165	860
		•		•	•	•			•	•			
Item 2	Mahopa	c CSD - N	1iddle Sch	nool					425	Baldwin F	Place Rd.		Mahopac
	Chris We	ellington				wellingto	onc@ma	hopac.k1	2.ny.us		845	5-621-13	30 x12402
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	149	146	24	1	1	1	6	43	113	144	118	60	806
	-												<u> </u>
Item 3	Mahopad	CSD - A	ustin Rd.	School						390 A	ustin Rd.		Mahopac
	Tom We	llington				wellingto	ont@mal	nopac.k1	2.ny.us		845	5-628-13	46 x15950
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	98	82	18	13	11	11	16	27	48	85	110	119	638
Item 4	Mahopa	c High Sc	hool						421	Baldwin F	Place Rd.		Mahopac
	John Rus	ssell				russellj@	mahopa	c.k12.ny	.us		845	5-628-32	56 x11950
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1037	827	200	48	37	38	52	116	536	980	1205	1331	6407
Item 5	Mahopa	c Central	School D	District					1	79 East La	ake Blvd.		Mahopac
	Steven L	.auria				laurias@	mahopa	c.k12.ny.	us		845	5-628-34	15 x10404
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	44	37	8	1			2	7	26	39	49	51	264
Item 6	Mahopa	c Falls Ele	ementary	/ School						100 My	rtle Ave.		Mahopac
	Dennis F	lehl				hehld@i	mahopac	.k12.ny.u	IS			845	-621-6600
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	688	549	145	18	6	7	34	97	402	617	669	728	3960
Item 7	Mahopa		akeview I	Elementa	ry Schoo					112 Lake			Mahopac
	Frank Ro			_			mahopa			_			31 x16900
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1145	995	163	4	2	3	7	123	640	1123	1347	1452	7004
Item 8	•	c CSD - N	1iddle Sch	nool			_			Baldwin F			Mahopac
		ellington					onc@ma						30 x12402
5	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	252	214	49	5	2	2	7	41	119	210	239	266	1406

Item 9	Mahopa John Rus	ıc High Sc	hool			russelli@	mahopa	c k12 nv		Baldwin F	Place Rd.		Mahopac
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	928	750	163	7	1	2	12	81	478	856	1052	1161	5491
5	320	730	103	•	_			- 01	170	030	1032	1101	3.31
Item 10	NYS DM	NA - Stev	vart Air N	at'l Guar	d Base (N	л#2)			(	One Magı	ıire Wav		Newburgh
		Johnson			•	shelia.s.j	ohnson6	.nfg@ma			,		-563-2700
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	6640	2085	3024	3024	623	623	62	62	54	59	1102	2979	20337
	<u> </u>												
Item 11	NYS DM	NA - Stev	vart Air N	at'l Guar	d Base (N	∕l#1)			C	One Magı	uire Way	1	Newburgh
	Shelia S	Johnson				shelia.s.j	ohnson6	.nfg@ma	ail.mil	_	•	845	-563-2700
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	6848	2095	2976	2976	615	615	27	32	22	22	1150	3071	20449
Item 12	NYS DM	NA - Stev	vart Air N	at'l Guar	d Base (N	Л#3)			C	One Magı	uire Way	1	Newburgh
	Shelia S	Johnson				shelia.s.j	ohnson6	.nfg@ma	ail.mil			845	-563-2700
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	6315	1932	2645	2645	390	390	1	1	30	57	1193	3220	18819
											To	tal	86441
LOT 2	Indexe	d Price-l	Firm Sup	ply		Winn	ing Bidd	ler and f	Price:	East Co	ast	\$1.06	660
Item 1	Mahopa	ic CSD - N	1iddle Scl	nool					425	Baldwin F	Place Rd.		Mahopac
	Chris W	ellington				wellingto	onc@mal	nopac.k1	2.ny.us		845	5-621-13	30 x12402
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	538	493	350	434	408	710	885	857	764	539	709	77	6764
Item 2	•	ic CSD - A	ustin Rd.	School						390 A	ustin Rd.		Mahopac
	Tom We					wellingto							-628-1346
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	297	288	240	422	356	518	610	520	493	331	478	180	4733
Item 3	NYS OG		r Roosev	elt State		_		_		4 Burn	ett Blvd.		ghkeepsie
		Brabetz				stephen.							-628-1346
DTU	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	516	442	387	147	39	7	6	6	6	78	253	406	2,293
											To	tai	13790
						\ A /:	. 6:1		<b>.</b> .	D:		Φ4.0	700
LOT 3		d Price-l	-		25.2		ing Bidd	ier and I		Direct E		\$1.8	
Item 1		CCS - Fish	KIII CF - P	owerhou	ise, 35 &				27	1 Mattea		15 024 4	Beacon
	Glen Joh		Manue	Λ	Marrie		ns@docc	. · ·	Con	Oct			800 x3941
DTU	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	55000	55000	45000	35000	20000	20000	20000	20000	20000	25000	40000	50000	405000

Item 2	NYS DOO	CCS - Coxs		- 1		kathleen	ı.putorti(	adoccs.n	y.gov	11260 R	oute 9W 5:	18-731-2	Coxsackie 781 x3100
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	12500	10800	11000	10500	2200	2000	1800	2000	2300	7000	9500	11800	83400
<b>D</b> 1111	12300	10000	11000	10300	2200	2000	1000	2000	2300	7000	3300	11000	03100
Item 3	NVS DOC	`CS - Grad	ana CE Do	werhous	a Ruildir	ng /12			Count	y Rte. 9, I	OO Boy &		Coxsackie
item 5	Pamela I		ene ci re	weilious	e bulluli	•	kulyniak@	adocce n		y Itte. 3, 1		10 721 2	741 x3100
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug		Oct	Nov	Dec	Total
DTH	30000	28000	27000	20000	8000	6000	6000	10000	<b>Sep</b> 11000	11000	21000	26000	204000
חוט	30000	28000	27000	20000	8000	6000	0000	10000	11000	11000			
											То	tai	692400
	T., J.,	i Dalaa I	<b>-:</b>			\	in a Dista	l   [	D.:	D: 1 E	•	<u></u>	2000
LOT 4		d Price, I	-			vvinn	ing Bidd	ier and i	rice:	Direct E		\$3.6	
Item 1	OMH Hu		er Campı	ıs						10 Rc	ss Circle		ghkeepsie
	Alan Ter						villiger@	omh.ny.ք					-483-3749
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1323	976	940	385	45	2				153	704	986	5514
											То	tal	5514
										'			
Utility		Co	n Edis	on									
LOT 5	Indexe	d Price, I	Interrup	tible Su	pply	Winn	ing Bido	ler and F	Price:	Colonia	l Energy	\$0.	8700
Item 1	NYS DOO	CCS - Sing	Sing CF -	Heating	Plant - 1		J				unter St.		Ossining
	Kevin De	_				kevin.de	lanoy@d	occs.nv.s	vov			14-941-0	108 x3950
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	20000	20000	20000	17000	10000	6000	6000	6000	6000	12000	20000	20000	163000
2	20000	20000	20000	1,000	10000	0000	0000	0000	0000	12000	20000	20000	100000
Item 2	NYS DOO	`CS - Bed	ford Hills	CF						247 H	arris Rd.	Re	dford Hills
recin 2	Cheryl W		1010111113	Ci		cheryl w	eir@doc	rs ny gov		2-17 11			100 x3100
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	16200	16000	15000	12000	6000	6000	6000	5000	5000	8000	11000	13000	119200
DIII	10200	10000	13000	12000	0000	0000	0000	3000	3000	8000	To		282200
											10	tai	202200
LOT 6	Indove	d Duice 1	T m t a www	tible C	mmls.	\ <i>\\!</i> :::::::::	ina Dida	ا میرمیما ا	Drings	Colonia	LEngravi	, <b></b>	7200
		•	-	tible Su			ing Bido				I Energy		7200
item 1	Westche		nty - Dor	onco Cou	rtnouse					Luther K	ing Biva.		hite Plains
	David Fa						estcheste						-995-2080
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	2485	4873	5220	4021	1236	1027	1089	666	756	2585	4604	5653	34215
Item 2	Westche		nty - Ard	sley Distr	ict Office					Saw Mill I	River Rd.		Ardsley
	Thomas	Hall				TAH4@v	vestches	tergov.co	m				
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	193	260	282	146	20	2	1	1	7	85	153	323	1473
Item 3	Westche	ster Cou	nty - Cen	tral Heati	ing Plant				7	20 Opera	tions Dr.		Valhalla
	Patrick V	Vheeler				PMW2@	westche	stergov.o	com			914	-231-1310
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	41707	47448	55882	44990	29832	24411	24916	22260	16434	25005	35498	42479	410862
											То	tal	446550

LOT 7	Indexed	d Price,	Firm Su <sub>l</sub>	pply		Winr	ing Bidd	der and I	Price:	Direct E	nergy	\$1.7	'180
Item 1	Westche	ster Cou	nty - Trar	nsportati	on - Cent	ral Maint	. Facility		475	Saw Mill I	River Rd.		Yonkers
	Nestor N	/lartinez				NMartin	ez@liber	tylines.c	om			914	-376-6336
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	16448	11802	10654	8112	2088	254	224	174	214	3376	10358	14608	78312
											To	tal	78312
LOT 8	Indexed	-	_	pply		Winr	ing Bido	der and I	Price:	Colonia	I Energy		7500
Item 1	NYS DOC		ensboro							VAN DAN	1 STREET	•	Island City
	KAREN N						yers@do	ccs.ny.gc					-361-8920
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1200	1000	900	800	500	400	400	300	400	500	700	1000	8100
Item 2		•	ensboro							VAN DAN	1 STREET	_	Island City
	KAREN N						yers@do						-361-8920
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	300	300	300	400	300	300	300	300	200	400	500	500	4100
											To	tal	12200
				_								• • •	
LOT 9	Indexed	-	_			Winr	ing Bidd	der and I		Direct E		\$1.5	
Item 1	Town of		ırgh - Poli	ce Dept.					1	.88 Tarryt	own Rd.		hite Plains
	Dan Brop				2.4		eenburg	_			. N		-989-1910
DTII	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	469	385	360	206	84	33	18	22	41	124	190	328	2260
ltono 2	T	C		O C	D				4	04 1/ 11		147	hita Diaina
Item 2	-		ırgıı - vva	ter & Sev	ver Dept.		امسيط محمد		1	81 Knollv	voou ku.		hite Plains
	Dan Brop Jan	Feb	Mar	Арк	May	Jun	eenburg Jul		Sep	Oct	Nov	Dec	-989-1910 <b>Total</b>
DTH	444	358	339	<b>Apr</b> 174	32	Juli	Jui	Aug	Sep	112	153	308	1920
וווט	444	336	339	1/4	32					112	133	308	1920
Itam 3	Westche	ster Cou	nty - Say	an Wood	c Dark				1 200 1	Mamaron	ack Ava	\\/	hite Plains
item 5		Paonessa	•	JII VVOOG	3 Faik	wan1@v	westches <sup>-</sup>	tergov co		viaiiiaioii	eck Ave.		-995-4480
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	115	77	68	54	5	Juli	Jui	Aug	ЭСР	8	61	58	446
				<u> </u>							01		
Item 4	Westche	ster Cou	ntv - Poli	ce Dept.	of Public	Safety				9a Saw M	lill Pkwv.	Н	lawthorne
	Sgt Mich		•	се Бери	011 00110	•	westches	tergov.c		3			-864-7670
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	46	. 0.0	29	21	21		J 0.1	210.5		3	14	31	165
			,	· <del>-</del>	1	1			<u> </u>		·		
Item 5	Westche	ster Cou	nty - Offi	ce Bldg	Post Roa	ad				112 East	Post Rd.	W	hite Plains
	David Fa		•	J			estchest	ergov.coi					-995-2080
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total

DTH

Item 6	Westche		nty - Mt.	Kisco Dis	trict Offi					25 Mo	ore Ave.		ount Kisco
	Thomas					TAH4@v							-760-1642
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	25	25	20	15	10				4	4	22	25	150
Item 7	Westche Ron Tytl		nty - Nor	th Yonke	rs Pump		estcheste	rgov.com	1	19 Alexa	ander St.	914	Yonkers -965-5233
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	236	176	151	114	4			21019	5	5	95	136	922
5	230	1,0	131						J	J	33	130	322
Item 8	Westche Michael	ester Cou Gambino	-	h Read S	anctuary	mxg3@v	vestches <sup>.</sup>	tergov.co	om	Playlar	nd Pkwy.	914	Rye -967-8720
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1		1	7.01	1	J		1		1		1	6
5111			_		-					-		-	U
Item 9		ester Cou Schoenbe	nty - Cen	ter		was?@w	vastchast	ergov.co	m	198 Cen	tral Ave.		hite Plains -995-7301
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug		Oct	Nov	Dec	Total
DTU				Apr					<b>Sep</b> 17				
DTH	53	56	44	37	38	42	49	35	17	30	33	41	475
Item 10	Town of		ırgh - Hig	hway Gar	age	dpw@gr	eenburg	nnv.com	1	00 Old Sp	orain Rd.	914	Ardsley -989-1910
	Jan	Feb	Mar	Apr	May	Jun	Total						
DTH	1484	1177	969	470	111	10	Jul 1	Aug	Sep	Oct	<b>Nov</b> 371	<b>Dec</b> 145	4738
	Westche Poy Yong	ester Cou	I.			se 1		ergov.co	m	1 Wasyl	enko Ln.		Yonkers -231-3495
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	60	37	35	31	11	3	2	2	2	4	23	40	250
	Westche		I	land Parl	k	fac9@w	estcheste	ergov.con	n	1 Playlar	nd Pkwy.	914	Rye -813-7103
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	227	152	146	118	43	3	1	1	1	5	90	159	946
Item 13	Westche		nty - Play	land Parl	k Service	Bldg. fac9@w	estcheste	ergov.con	n	Playlar	nd Pkwy.	914	Rye -813-7103
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	35	20	16	14	5	2	1	1	1	3	8	17	123
	Westche Ben Rog	ester Cou				Treatme	nt Plant	tergov.co			terly Rd.		Ossining -862-5266
		Feb	Mar	Apr.	May		Jul			Oct	Nov	Dec	Total
DTH	<b>Jan</b>			Apr	тау	Jun	Jui	Aug	Sep				
חוח	1449	891	865	650						138	1373	951	6317

Item 15	Westche		nty - Yon	kers Joint	t Treatme			vrgov con		ne Fernt	orook St.	014	Yonkers -231-2847	
	Jeff Brya		No		Mana	jzb2@w		_		0-1	N			
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
DTH	482	430	453	343	454	450	358	404	339	598	813	486	5610	
Item 16	Westche	ester Cou	nty - Poli	ce Headq	Juarters				1 Sav	v Mill Riv	er Pkwy.	Н	lawthorne	
	Sgt Mich	ael OCor	nnor			MLD2@v	westches	tergov.co	om			914	-864-7670	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
DTH	216	207	263	205	269					7	163	250	1580	
Item 17	Westche	ster Cou	ntv - New	, Rochall	a Wastay	vator Tro	atment D	lant		110	fevre Ln.	Nov	v Rochelle	
ittii 17	Warren		iity - ivev	V NOCHEIN	e vvastev					1 LC	ievie Lii.	_		
	_	_	Man	A	Mari	wtp1@v				0-1	Non		-813-5708	
~=	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
DTH	4704	4150	3244	3011	601	56	10	8	17	256	2026	3397	21480	
Item 18	Westche	ester Cou	nty - Port	Chester	Wastew	ater Trea	tment Pla	ant		75 Fox Is	land Rd.	Ро	rt Chester	
	Ed Pelleg	grino				eap4@w	estchest	ergov.co	m			914	-813-7270	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
DTH	108	77	84	56	10	1	1	1	1	1	55	83	478	
Itam 10	Westche	ster Cou	ntv - Wild	on Wood	de Dark					Q Brac	lford Rd	Mou	nt Vernon	
ittiii 13	Tom Nev		iity - vviis	SOIT VVOOC	13 F al K	++1 @	astab asta	1         1         1         1         55         83           8 Bradford Rd. Mount chestergov.com						
	_		Man		Man			_						
~=	Jan	Feb	Mar	Apr	May	Jun							Total 725	
DTH	175	122	113	73	20	3	21	hestergov.com 914-969 ul Aug Sep Oct Nov Dec T						
Item 20	Westche	ester Cou	nty - Pub	lic Safety	Training					2 [	Dana Rd.		Valhalla	
	Sgt Steve	en Strom	berg			SMS7@v	vestches	tergov.co	om			914	-231-1476	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
DTH	951	618	919	796	291	59	10		5	103	415	854	5021	
Item 21	Westche	ster Cou	ntv - Saxo	on Wood	s Park - B	ath Hous	e		1800 N	/lamaron	eck Ave.	W	hite Plains	
	William		•			wap1@v		tergov co	nm			914	-995-4480	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
DTH	38	27	25	23	14	11	15	11	10	11	26	30	241	
וווט	30	21	23	23	14	11	13	11	10	11	20	30	241	
22					0.1									
item 22	Westche		nty - DEF	Welding	Shop					1 Valei	ntine Ln.		Yonkers	
	Waleed					wam4@							-439-2727	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
DTH	1081	851	941	847	120					76	542	884	5342	
Item 23	Westche	ester Cou	nty - Park	ks Washir	ngtons H	Q				140 Vir	ginia Rd.	North W	hite Plains	
		ck Maglio	•		-	dqm4@v	westches	tergov.co	om	,	-		-723-4058	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
DTH	34	29	27	25	6 6	- Juli	- Jui	Aug	– Sep	2	2	0	10tai 125	
וווט	34	23	۷1	23	U					۷	۷	U	143	

Item 24	Westche	ester Cou Paonessa	•	on Wood	s Pool	wan1 @v	vostah os	torgov so		/lamaron	eck Ave.		hite Plains
	_			A	Maria		vestches	_		0-1	Maria		-995-4480
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH							5	17	4	1	2	1	30
Item 25	Town of Peter Me		t - Town	Hall		neterm/	<b>D</b> townof	cortlandt	com	1 F	leady St.		ndt Manor -734-1046
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	559	596	430	229	66	63	60	Aug 64	63	106	202	357	2795
חוט	339	390	430	229	00	05	00	04	05	100	202	337	2793
Item 26	Town of Peter Mo		t - Purcha	asing		neterm/	otownof	cortlandt	com	1 F	leady St.		ndt Manor -734-1046
		Feb	Mar	Apr	May	Jun	Jul			Oct	Nov	Dec	Total
DTII	Jan						Jui	Aug	Sep				
DTH	41	51	35	17	5	1				7	12	23	192
Item 27	Town of Peter Me		t - Town	Center		notorm/	otownof	cortlandt		131 East	Main St.		ndt Manor -734-1046
			Max	Аюн	May					Oct	Nov		
DTII	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	39	65	37	12						3	9	19	184
Item 28	NYS OGS Stephen	Brabetz	Clayton F	owell, Jr	. State O		.brabetz(	@ogs.ny.		53 West 1			New York -486-2112
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	63	45	50	51	49	42	37	37	36	34	47	50	541
Item 29	NYS OGS Stephen		Clayton F	owell, Jr	. State O		ling 2 .brabetz(	@ogs.ny.		63 West 1	125th St.	518	New York -486-2112
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	2017	1091	890	392	25					179	305	1117	6016
Item 30	NYS OGS Stephen	Brabetz	·	·		stephen	.brabetz@		gov	00 Bradhi		518	lawthorne -486-2112
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	879	789	796	605	470	383	343	348	378	494	638	756	6879
Item 31	Town of		gh - Recre	eation De	ept.					Oly	mpic Ln.		Ardsley
	Dan Bro						eenburgl						-989-1910
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	206	285	215	129	64	37	33	31	44	109	140	183	1476
Item 32	Town of	phy				dpw@gr	eenburgl			2 Manhat		914	hite Plains -989-1910
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	641	632	495	286	148	118	88	83	153	345	507	574	4070

Item 33	Town of	Greenbu	ırgh - Bry	ant Ave.	Pump Sta	ation				Bry	ant Ave.		Elmsford
	Dan Bro	phy				dpw@gr	eenburg	hny.com				914	-989-1910
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	50	36	25	8	1					6	17	35	178
		•	•			•			•				
Item 34	Westche	ester Cou	nty - DPV	V - OPS						143 (	Grand St.	W	hite Plains
	David Fa		-			daf3@w	estchest	ergov.cor	n			914	-995-2080
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	282	171	164	111	21	6	3	5	5	15	188	204	1175
	L	I.	I.			I.							
Item 35	Westche	ester Cou	inty - Parl	ks - Lenio	r Carriag	e House			1121	. North B	roadway		Yonkers
	Sara Cav		Tounty - Parks - Lenior Carriage House   1121 North Broadway   1			-813-5851							
	Jan	Feb	Mar	Mar         Apr         May         Jun         Jul         Aug         Sep         Oct         Nov         Dec           25         20         6         4         16         28           ty Center - Kitchen         198 Central Park Ave.         W           rg         was2@westchestergov.com         914           Mar         Apr         May         Jun         Jul         Aug         Sep         Oct         Nov         Dec           1141         782         204         27         23         21         29         34         385         1242           ty Center - Kiln         198 Central Park Ave.         W         914           rg         was2@westchestergov.com         914					Total				
DTH	41	28					0 0,11						168
		<u>l</u>	1	<u> </u>		1			1				
Item 36	Westche	ester Cou	ntv Cente	er - Kitch	en				198	Central F	ark Ave.	W	hite Plains
			•			was2@v	vestchest	ergov.co	m			914	-995-7301
	Jan	Feb		Apr	Mav					Oct	Nov		Total
DTH	1966	1274											7128
		<u> </u>											
Item 37	Westche	ester Cou	inty Cente	er - Kiln					198	Central P	ark Ave	W	hite Plains
			•		Nov   Dec   20   6					-995-7301			
	Jan	Feb		Apr	May		198 Central Park Ave. 2@westchestergov.com In Jul Aug Sep Oct Nov						Total
DTH	Jan	105	i idi		· ray	198 Central Park Ave. Whwas2@westchestergov.com 914-  Jun Jul Aug Sep Oct Nov Dec				18			
						1			]				
Item 38	Westche	ester Cou	intv - DPV	V - OPS						85	Court St.	W	hite Plains
	David Fa		ounty Center - Kiln  nberg  was2@westchestergov.com  92  Mar Apr May Jun Jul Aug Sep Oct Nov Dec  4 4 2 2 3 3 3  ounty - DPW - OPS  daf3@westchestergov.com  93  85 Court St.  daf3@westchestergov.com  93					-995-2080					
	Jan	Feb	Mar	Apr	May			_		Oct	Nov		Total
DTH	570	302	263	197									2131
2	0.0	00-									01/	<u> </u>	
Item 39	Westche	ester Cou	intv - DPV	V - OPS 1						100 Fa	st 1st St.	Mou	int Vernon
	Thomas		, =			TAH4@v	vestches	tergov.cc	nm	200 20	or 200 <b>o</b> t.		-760-1642
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	3	2	4	3	3	2	9	3	3	3	3	2	40
2			<u> </u>										
Item 40	Westche	ester Cou	inty - CHP	- Hospit	al					35 W	oods Rd.		Valhalla
100111 10		Goldsmit	•	Hospit	u i	RPG1@\		tergov.co	om	33 11	oous na.	914	-231-1288
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	65	81	80	74	83	76	73	77	394	553	532	596	2684
2111		l Oi	1 00		0.5	1 ,0	,,,		1 334	333	33 <u>2</u>	330	2007
Itam /11	Westche	star Cou	inty - Tran	ocnortati	on - Carr	ato Eacilit	37		1/	01 Grassl	ands Rd		Valhalla
100111 41	Nestor N		nicy - IIdl	ισμοι τατι	on Cell		•	tylines.co		o	arius Nu.	Ω1.4	-376-6336
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	8105	5209	4955	3950	990	104	11	Aug 7		541	4006	6050	
חוט	0102	3209	4333	3330	330	104	11	/	47	J41	4000	0030	33975

Item 42	Westche	ester Cou	nty - Poli	ce Trainiı	ng Facilit	у				2	Dana Rd.		Valhalla
	Sgt Steve	en Strom	berg			SMS7@v	westches	tergov.co	om			914	-231-1476
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	355	231	222	238	69	8	4		5	50	130	228	1540
Itam 12	Town Ha	ıll								177 ⊔illa	side Ave.	\٨/	hite Plains
110111 43	Dan Bro					dpw@gr	eenburg	hny.com		177 111113	side Ave.		-989-1910
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	653	506	408	219	90	18	2	2	16	202	292	460	2868
Item 44	Thornton	_	hool							21 South	6th Ave.		int Vernon
	Michael						io@mtve						-665-5189
	Jan						Jul	Aug	Sep				Total
DTH	40	40	40	25	10	10				20	20	40	245
Item 45	Lincoln F	lementa	ry School	1					170	Fast Line	roln Ave	Moi	ınt Vernon
100111 13			ry School	!		mnellicc	io@mtve	rnonced		Lust Line	20117146.		
	Jan		Mar	Apr	May					Oct	Nov		Total
DTH	29				3	2	Jui	Aug	Зер	6			145
			<u>I</u>						<u>I</u>	<u>I</u>	<u> </u>		
Item 46	Mandela	Elemen	tary Scho	ol					25	50 Grama	itan Ave.	Mou	int Vernon
	Michael	Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec		-665-5189									
	Jan	Feb	Mar	Apr	May         Jun         Jul         Aug         Sep         Oct         Nov         Dec         To           3         2         6         20         25         1           250 Gramatan Ave.         Mount Veneral Mount Vene			Total					
DTH	30	26	26	90	90	15	15	10	10	16	16	16	360
Item 47			y School							61 South	6th Ave.	Mou	int Vernon
	Michael	Pelliccio					io@mtve	rnoncsd.					-665-5189
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	23	16	28	16	10				10	10	12	18	143
Itam 10	Westche	stor Cou	nti DDM	Operat	ions					60 Grassl	ands Dd		Valhalla
item 48		Goldsmit		- Operat	10115	DDC1@1	Mostaboa	torgovice		ou Grassi	alius Ku.	01.4	
	Jan	Feb		Арк	May	Jun	Westches  Jul			Oct	Nov		-231-1288
DTH	95	<b>50</b>	Mar 8	<b>Apr</b> 25	May 24	Jun 13	10	Aug 11	<b>Sep</b> 10	<b>Oct</b> 18	Nov 34	Dec 54	Total 352
		30								1 -0	<u> </u>		552
Item 49	Westche	ester Cou	nty DPW	- Mount	Vernon					9 South	1st Ave.	Mou	int Vernon
	Thomas	Hall				TAH4@v	westches <sup>*</sup>	tergov.cc	m			914	-760-1642
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	785	730	600	75					140	468	790	1036	4624
Item 50	Westche		nty DPW	Mount \	Vernon 0					9 South	1st Ave.		int Vernon
	Thomas						vestches				_		-760-1642
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1752	1099	1486	342	63	43	26	28	308	89	1097	913	7246

Item 51	Westch Thomas		nty DPW	Mount \	/ernon Bo			tergov.co	om	9 Sout	th 1st St.		
	Jan	Feb	Mar	Apr	May	South 1st St.   Mount Vernon   914-760-1642   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     111   Dr. Martin Luther King Jr. Blvd.   White Plains   914-995-2080   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     1							
DTH	74	69	56	71									
Item 52	Westche	ester Cou azio	nty DPW	111 MLk	(	daf3@w			n	ther King	Jr. Blvd.		
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1	1	1	1	1	1	1	1	1	1	3	2	15
Item 53	Westche Sara Cav	ester Cou vanaugh	nty Parks	Lenoir P	reserve	sacf@we	estcheste	rgov.com		. North B	roadway	914	
	Jan	Feb	Mar	Apr	May					Oct	Nov		
DTH	17	14	14	9	4								
Item 54	Michael	n Elemen Pelliccio										914	-665-5189
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug					
DTH	20	13	8	4	3				3	4	13	13	81
	Michael  Jan	en Eleme Pelliccio Feb	Mar	Apr	May	Jun	Jul	Aug	org <b>Sep</b>	Oct	Nov	914 <b>Dec</b>	-665-5189 <b>Total</b>
DTH	19	18	22	10	2	1	1	1	1	8	13	15	111
Item 56	Michael	s Element Pelliccio	•									914	-665-5189
	Jan	Feb	Mar	Apr	May								
DTH	60	40	40	16	2	2	1	1	2	13	40	50	267
Item 57	Michael	Elementa Pelliccio							org			914	-665-5189
DTU	Jan	Feb	Mar	Apr	May								
DTH	35	24	24	90	90	5	5	2	2	1/	1/	1/	328
Item 58		Element Pelliccio	ary Schoo	ol		mnellicc	io@mtve	rnoncsd	org	421 Eas	st 5th St.		ınt Vernon -665-5189
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	45	37	35	18	2	2	2	2	2 2	11	25	32	213
	Columb	us Eleme Pelliccio					io@mtve		4	55 North		Mou	int Vernon -665-5189
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	45	30	40	22	10	5	5	5	5	8	35	43	253

Item 60	Educatio	on Center							165 Nort	th Colum	bus Ave.	Mou	nt Vernon
	Michael	Pelliccio				mpellicc	io@mtve	rnoncsd.	org			914	-665-5189
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	11	9	9	8	2	2				1	4	8	54
Itam 61	Mount \	/ernon St	·oam Aca	damy					25	in Grama	itan Ave.	Mou	nt Vernon
item or		Pelliccio	.eam Aca	ueilly		mnellicc	io@mtve	rnoncsd		o Grania	itan Ave.		-665-5189
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	58	44	43	28	2	10	1	1	1	13	28	43	272
		_									2 1 4		
item 62	<u>-</u>	n Turner Pelliccio	Milagie S	cnooi		mnellico	io@mtve	rnonced		24 South	3rd Ave.		nt Vernon -665-5189
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	58	40	38	28	5	1	1	1	1	12	28	43	256
					I							<u> </u>	
Item 63			lementa	ry School						25 South	4th Ave.		nt Vernon
		Pelliccio					io@mtve						-665-5189
5711	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	39	36	35	27	5	1			1	9	24	32	209
Item 64	Penning	ton Elem	entary Sc	chool						20	) Fairway	Мон	nt Vernon
100111 0 4	_	Pelliccio	circuity 50	211001		mpellicc	io@mtve	rnoncsd.	org	20	, ran way		-665-5189
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	49	39	37	28	2	2				5	18	23	203
Item 65		Elementa	ary Schoo	ol						th Colum	bus Ave.		nt Vernon
		Pelliccio					io@mtve						-665-5189
DTU	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	30	22	24	10	4	3	1	1	2	3	16	21	137
Item 66	Mount \	/ernon Hi	igh Schoo	ol Garage					Alta	a Parkwa	y Garage	Mou	nt Vernon
		Pelliccio	.8 0000	. <b>.</b>		mpellicc	io@mtve	rnoncsd.			, •		-665-5189
	Jan	Feb	Mar	Apr	May		Jul			Oct	Nov	Dec	Total
DTH	34	25	28	16	1	1	10	1	1	1	15	25	158
Item 67		/ernon H	igh Schoo	ol						100 Califo	ornia Rd.		nt Vernon
		Pelliccio	Man		Man	•	io@mtve			0-1	N		-665-5189
DTH	<b>Jan</b> 115	<b>Feb</b> 95	Mar 95	<b>Apr</b> 48	<b>May</b> 48	Jun 14	<b>Jul</b> 35	<b>Aug</b> 35	<b>Sep</b> 35	<b>Oct</b> 35	<b>Nov</b> 35	Dec 35	Total 625
DIII	113	93	93	40	40	14	33	33	33	33	To		150612
											10	<u>.u.</u>	130012
LOT 10	Indexe	d Price,	Firm Su	pply		Winr	ing Bido	der and I	Price:	Direct E	nergy	\$1.6	450
Item 1		O CLEME	-						remont 8				Bronx
	Frances	Rodrigue	ez			Frances.	Rodrigue	z@parks	.ny.gov			718	-299-8750
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	90	69	68								46	20	293

Item 2	ROBERT	O CLEME	NTE STA	ΓE PARK				Ced	lar Ave. 8	w Trem	ont Ave.		Bronx
	Frances	Rodrigue	ez			Frances.	Rodrigue	z@parks	.ny.gov			718	-299-8750
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	820	636	625	177	18	25	90	63	23	33	699	698	3907
		ı			1								
Item 3	Riverbar	nk State F	Park					West	135 Stree	t & Hude	on River		New York
item 5	Casimir		unk			Casimir	∆ghi@na	rks.ny.gc		. C & Trads	on more	212	-694-3618
		Feb	Mar	Apr	May	Jun	Jul		Sep	Oct	Nov	Dec	Total
DTII	Jan							Aug					
DTH	414	353	301	256	173	225	220	250	346	400	463	428	3829
Item 4	Riverbar		Park						12 Avenu	ie & Wes	t 135 St.		New York
	Casimir				•			rks.ny.gc					-694-3618
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	2690	1917	2034	1265	404	410	187	112	241	226	1455	1582	12523
Item 5	Riverbar	nk State F	Park Acco	unt #000	19				12 Avenu	ie & Wes	t 135 St.		New York
	Casimir	Agbi				Casimir.	Agbi@pa	rks.ny.gc	ΟV			212	-694-3618
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	Duii	. 0.5	3	3	1101	<b>D</b> 0.111		71.09	John			8	14
		l							1		То	tal	20566
												tui	20300
						7							
Utility			ional F							_		•	
	Fixed P					Winr	ing Bidd	der and I	Price:	Energyl		\$3.5	5000
Item 1	NYS DO	•	oming CF	- Outside	e Garage					3203 Du	nbar Rd.		Attica
	Michael	Hickey				Michael.	Hickey@	doccs.ny	.gov		58	85-591-1	010 x3960
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1087	833	741	513	53	38	2			198	256	768	4489
Item 2	NYS DO	CCS - Wy	oming CF	- Service	Center					3203 Du	nbar Rd.		Attica
	Michael	Hickey				Michael.	Hickey@	doccs.ny	.gov		58	85-591-10	010 x3960
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	506	807	962	454	207	36	9	7	6	146	351	722	4213
								<u> </u>					
Item 3	NYS DO	CS - Fari	m Area								Rte. 238		Attica
item 5	Michael		III Al Cu			Michael	Hickov@	doccs.ny	, gov			25_501_1	010 x3960
		Feb	Mar	Amr	May		Jul	Aug		Oct	Nov		Total
DTII	Jan			Apr		Jun			Sep	Oct		Dec	
DTH	333	382	331	244	105	44	41	31	39	118	283	357	2308
Item 4	-	-	sit Center							3203 Du			Attica
	Michael				•			doccs.ny			. 58	35-591-1	010 x3960
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	175	152	162	108	38	15	13	8	8	37	81	161	958
Item 5	Wyomin	g CF - Ge	enerator							3203 Du	nbar Rd.		Attica
	, Michael	•				Michael.	Hickey@	doccs.ny	.gov		58	85-591-1	010 x3960
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	3	2	64	2		3	Jan	- 1149	6	2	2	6	90
			<u> </u>		<u> </u>	<u> </u>		<u> </u>		_			

Item 6	Wyomin	g CF - Tra	aining Ho	use						3203 Du	nbar Rd.		Attica
	Michael	Hickey					.Hickey@	doccs.ny			58	35-591-1	010 x3960
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	289	224	238	169	88	26	5	16	6	54	80	237	1432
Item 7	Wyomin	_	VL							3203 Du			Attica
	Michael	Hickey				Michael	.Hickey@	doccs.ny			58	35-591-1	010 x3960
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	665	767	531	573	272	124	117	101	107	191	395	660	4503
Item 8	Wyomin Michael	-	G/Hortic	ulture		Michael	.Hickey@	doccs ny	, gov	3203 Du		25-591-1	Attica 010 x3960
	Jan	Feb	Mar	Apr	May	Jun	Jul			Oct	Nov	Dec	Total
DTU	450	384	259	<b>Apr</b> 145	<b>May</b> 81	24	3 3	Aug	<b>Sep</b> 17	19	136	233	
DTH	450	364	259	145	91	24	3	2	17	19	130	233	1753
Item 9	Wyomin Michael	_	cords Sto	rage		Michael	.Hickey@	doccs ny	gov	3203 Du		35-591-1	Attica 010 x3960
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	458	383	369	256	97	25	8	Aug 7	9	85	225	395	2317
	130	303	303	230	37	23		,		03	To		22063
											10	tai	22003
LOT 13	T												
		d Drice	Tmtavvii	stibla C.,	mmb.	\//in/	sina Dida	lar and I	Drice	Engrand	Morle	ው ላ	1000
		•	-	otible Su	pply	Winr	ning Bido	der and I	Price:	Energyl		\$0.	1000
Item 1	NYS OM	H - Buffa	-		pply						Mark rest Ave.		Buffalo
	NYS OM John Wa	H - Buffa rnes	lo PC Tra	ns Ctr		John.Wa	rnes@or	nh.ny.go	v	400 For	est Ave.	716	Buffalo -816-2500
Item 1	NYS OM John Wa <b>Jan</b>	H - Buffa rnes <b>Feb</b>	o PC Tra	ns Ctr Apr	May	John.Wa	rnes@or	nh.ny.go <b>Aug</b>	v Sep	400 For	rest Ave.	716 <b>Dec</b>	Buffalo -816-2500 <b>Total</b>
	NYS OM John Wa	H - Buffa rnes	lo PC Tra	ns Ctr		John.Wa	rnes@or	nh.ny.go	v	400 For	Nov 4896	716 <b>Dec</b> 5272	Buffalo -816-2500 <b>Total</b> 47686
Item 1	NYS OM John Wa <b>Jan</b>	H - Buffa rnes <b>Feb</b>	o PC Tra	ns Ctr Apr	May	John.Wa	rnes@or	nh.ny.go <b>Aug</b>	v Sep	400 For	rest Ave.	716 <b>Dec</b> 5272	Buffalo -816-2500 <b>Total</b>
Item 1	NYS OM John Wa Jan 5942	H - Buffa rnes Feb 4912	o PC Tra  Mar  5308	<b>Apr</b> 4016	May	John.Wa Jun 2670	rnes@or Jul 2589	nh.ny.go Aug 2771	v <b>Sep</b> 2889	400 For Oct 3478	Nov 4896	716 <b>Dec</b> 5272 <b>tal</b>	Buffalo -816-2500 <b>Total</b> 47686 47686
DTH	NYS OM John Wa Jan 5942	H - Buffa rnes Feb 4912	Mar 5308	Apr 4016	May	John.Wa Jun 2670	rnes@or	nh.ny.go Aug 2771	v <b>Sep</b> 2889	400 For Oct 3478	Nov 4896 To	716 <b>Dec</b> 5272 <b>tal</b>	Buffalo -816-2500 <b>Total</b> 47686 47686
Item 1	NYS OM John Wa Jan 5942	H - Buffa rnes Feb 4912	Mar 5308	Apr 4016	May	John.Wa Jun 2670	rnes@or Jul 2589	nh.ny.go Aug 2771	v <b>Sep</b> 2889	400 For Oct 3478	Nov 4896	716 <b>Dec</b> 5272 <b>tal</b>	Buffalo -816-2500 <b>Total</b> 47686 47686
DTH	John Wa Jan 5942  Fixed P NYS DOT Jonathar	H - Buffarnes Feb 4912 rice, Firi	Mar 5308	Apr 4016	May	John.Wa  Jun  2670  Winn  jonathar	rnes@or Jul 2589	nh.ny.go Aug 2771	v <b>Sep</b> 2889	400 For Oct 3478	Nov 4896 To	716 Dec 5272 tal \$3.9	Buffalo -816-2500 Total 47686 47686 5000 Caneadea -973-2171
DTH	Jan 5942 Fixed P	H - Buffarnes Feb 4912 rice, Firi	Mar 5308	Apr 4016	May	John.Wa Jun 2670 Winn	Jul 2589	nh.ny.go Aug 2771	Sep 2889 Price:	400 For Oct 3478	Nov 4896 To	716 Dec 5272 tal \$3.9	Buffalo -816-2500 <b>Total</b> 47686 47686 5000 Caneadea
DTH	John Wa Jan 5942  Fixed P NYS DOT Jonathar	H - Buffal rnes Feb 4912 rice, Firi	Mar 5308 m Supplianeadea	Apr 4016 Y - 61034	<b>May</b> 2943	John.Wa  Jun  2670  Winn  jonathar	Jul 2589 ning Bidd	nh.ny.go Aug 2771  der and l	Sep 2889 Price:	400 For Oct 3478  Energyl 903	Nov 4896 To Mark 7 Rte. 19	716 Dec 5272 tal \$3.9	Buffalo -816-2500 Total 47686 47686 5000 Caneadea -973-2171
DTH  LOT 13 Item 1	Jan 5942  Fixed P NYS DOT Jonathar	H - Buffal rnes Feb 4912 rice, Firities - S/F - Contended in Engels Feb	Mar 5308 m Suppl aneadea	Apr 4016  y - 61034  Apr	<b>May</b> 2943	John.Wa Jun 2670  Winn jonathan Jun	Jul 2589 ning Bidd n.engels@	mh.ny.go Aug 2771  der and l dot.ny.e	Sep 2889  Price:	400 For Oct 3478  Energyl 9037	Nov 4896 To Mark 7 Rte. 19	716 Dec 5272 tal \$3.5	Buffalo -816-2500 Total 47686 47686 5000 Caneadea -973-2171 Total
DTH  LOT 13 Item 1  DTH	Jan 5942  Fixed P NYS DOT Jonathar	H - Buffal rnes Feb 4912 rice, Firi - S/F - C n Engels Feb 142	Mar 5308 m Suppl aneadea Mar 327	Apr 4016 4016 4016 4016	<b>May</b> 2943	John.Wa Jun 2670  Winn jonathan Jun	Jul 2589 ning Bidd n.engels@	mh.ny.go Aug 2771  der and l dot.ny.e	Sep 2889  Price:  Sov  Sep 1	400 For Oct 3478  Energyl 9037	Nov 4896 To Mark 7 Rte. 19 Nov 123	716 Dec 5272 tal \$3.9 585 Dec 124	Buffalo -816-2500 Total 47686 47686 5000 Caneadea -973-2171 Total
DTH  LOT 13 Item 1  DTH	Jan System Syste	H - Buffal rnes Feb 4912 rice, Firition Engels Feb 142	Mar 5308 m Suppl aneadea Mar 327	Apr 4016 4016 4016 4016	<b>May</b> 2943	John.Wa Jun 2670  Winr jonathar Jun 4	Jul 2589 ning Bidd n.engels@	der and load of the second sec	v   Sep   2889   Price:	400 For Oct 3478  Energyl 9037  Oct 49	Nov 4896 To Mark 7 Rte. 19 Nov 123	716 Dec 5272 tal \$3.5  Dec 124	Buffalo -816-2500 Total 47686 47686 5000 Caneadea -973-2171 Total 1144
DTH  LOT 13 Item 1  DTH	Fixed P NYS DOT Jonathar 221  NYS DOT	H - Buffal rnes Feb 4912 rice, Firition Engels Feb 142	Mar 5308 m Suppl aneadea Mar 327	Apr 4016 4016 4016 4016	<b>May</b> 2943	John.Wa Jun 2670  Winr jonathar Jun 4	arnes@or Jul 2589 ning Bidd n.engels@ Jul 28	der and load of the second sec	v	400 For Oct 3478  Energyl 9037  Oct 49	Nov 4896 To Mark 7 Rte. 19 Nov 123	716 Dec 5272 tal \$3.5  Dec 124	Buffalo -816-2500 Total 47686 47686 5000 Caneadea -973-2171 Total 1144
DTH  LOT 13 Item 1  DTH	Fixed P NYS DOT Jonathar 221  NYS DOT Jonathar	rice, Fire Feb 14912  rice, Fire Feb 142  - F - Fried Engels	Mar 5308 m Suppl aneadea Mar 327	Apr 4016 y - 61034 Apr 104	<b>May</b> 2943 <b>May</b> 20	John.Wa Jun 2670  Winn jonathar 4	arnes@or Jul 2589  ning Bidd  n.engels@ Jul 28	mh.ny.go Aug 2771  der and l dot.ny.go Aug 1	v   Sep   2889   Price:	400 For Oct 3478  Energyl 9032  Oct 49  South Br	Nov 4896 To Mark 7 Rte. 19 Nov 123	716 Dec 5272 tal \$3.9 585 Dec 124	Buffalo -816-2500 Total 47686 47686 5000 Caneadea -973-2171 Total 1144 Friendship -973-2171
DTH  LOT 13 Item 1  DTH  Item 2	Fixed P NYS DOT Jonathar 221 NYS DOT Jonathar Jan 1 Jan 2 Jan 2 Jan 2 Jan Jonathar	rice, Fire services Feb 142 Feb 142 Feb 207	Mar 5308  m Supple aneadea  Mar 327  endship -	Apr 4016 y - 61034 Apr 104 Apr 217	May 2943  May 20  May 1	John.Wa Jun 2670  Winr jonathar 4  jonathar	Jul 2589 ning Bidd n.engels@ Jul 28	h.ny.go Aug 2771  der and l dot.ny.go Aug 1	Sep 2889  Price:  Sov Sep 1  14  30v Sep 1	Oct 3478  Energyl 9037  Oct 49  South Bi	Nov 4896 To Mark 7 Rte. 19 Nov 123 ranch St.	716 Dec 5272 tal \$3.9 585 Dec 124	Buffalo -816-2500 Total 47686 47686 5000 Caneadea -973-2171 Total 1144 Friendship -973-2171 Total
DTH  LOT 13 Item 1  DTH  Item 2	Fixed P NYS DOT Jonathar 221  NYS DOT Jonathar Jan 463	rice, Fire September 142  - F - Friender Engels  Feb 207	Mar 5308  m Supple aneadea  Mar 327  endship -	Apr 4016 y - 61034 Apr 104 Apr 217	May 2943  May 20  May 1	John.Wa Jun 2670  Winn jonathar Jun jonathar Jun 1	Jul 2589 ning Bidd n.engels@ Jul 28	mh.ny.go Aug 2771  der and l dot.ny.g Aug 1  dot.ny.g	Sep 2889  Price:  Sov Sep 1  14  Sov Sep 1  7100	400 For Oct 3478  Energyl 9033  Oct 49  South Br	Nov 4896 To Mark 7 Rte. 19 Nov 123 ranch St.	716 Dec 5272 tal \$3.9 585 Dec 124 585 Dec 35	Buffalo -816-2500 Total 47686 47686 5000 Caneadea -973-2171 Total 1144 Friendship -973-2171 Total 1143
DTH  LOT 13 Item 1  DTH  Item 2	Fixed P NYS DOT Jonathar 221  NYS DOT Jonathar 463  NYS DOT	rice, Fire September 142  Feb 145  Feb 165  Feb 176  Feb	Mar 5308  m Supple aneadea  Mar 327  endship -	Apr 4016 y - 61034 Apr 104 Apr 217	May 2943  May 20  May 1	John.Wa Jun 2670  Winn jonathar Jun jonathar Jun 1	ning Bidden.engels@Jul 28 n.engels@Jul 24	mh.ny.go Aug 2771  der and l dot.ny.g Aug 1  dot.ny.g	Sep 2889  Price:  30V  Sep 1  14  30V  Sep 1  7100	400 For Oct 3478  Energyl 9033  Oct 49  South Br	Nov 4896 To Mark 7 Rte. 19 Nov 123 ranch St.	716 Dec 5272 tal \$3.9 585 Dec 124 585 Dec 35	Buffalo -816-2500 Total 47686 47686  5000 Caneadea -973-2171 Total 1144  Friendship -973-2171 Total 1143  Hornell
DTH  LOT 13 Item 1  DTH  Item 2	Fixed P NYS DOT Jonathar 221  NYS DOT Jonathar 463  NYS DOT Andrew	rice, Fire September 142  - F - Frient Engels Feb 207  - F - Res George	Mar 5308 m Suppl aneadea Mar 327 endship -	Apr 4016 y - 61034 Apr 104 61041 Apr 217	May 2943  May 20  May 1	John.Wa Jun 2670  Winr  jonathar Jun 4  jonathar Jun 1	n.engels@Jul 24	der and land land land land land land land	Sep 2889  Price:  Sov Sep 1  14  Sov Sep 1  7100	400 For Oct 3478  Energyl 9037  Oct 49  South Bridge 6  Oct 6	Nov 4896 To Mark 7 Rte. 19 Nov 123 ranch St. Nov 23	716 Dec 5272 tal \$3.5  Dec 124  585 Dec 35	Buffalo -816-2500 Total 47686 47686  5000 Caneadea -973-2171 Total 1144  Friendship -973-2171 Total 1143  Hornell -324-6010

	NYS DOT		rnell Spec	ial Crew	HQ - 641		<b>.</b>			30 West	Main St.		Hornell
	Mohan F						ao@dot.	, ,					-324-2811
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	464	393	309	272	37	5	5	5	7	167	447	480	2591
Item 5	NYS DOT	T - S - Frie	endship						Rte. 275	& County	y Rte. 20	I	Friendship
	Jonathai	n Engels				jonathar	n.engels@	ેdot.ny.ફ	gov			585	-973-2171
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	389	254	184	217	70	3	2	3	1	4	126	267	1520
Item 6	NYS DOT	- S - We	llsville Su	ıb					2	2860 And	over Rd.		Wellsville
	Jonathai	n Engels				jonathar	n.engels@	odot.ny.g	gov			585	-973-2171
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	184	188	164	97	10	6	6	1	1	48	189	159	1053
Item 7	NYS DOT	- F - Har	mburg Fle	et Admi	nistration	- 50011	50017		4717 So	outhweste	ern Blyd		Hamburg
1001117	Robert V					-	all@dot.i	ny gov	1717 30	atriwest	orr biva.	716	-649-5568
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov		Total
DTH	540	535	389	314	90	24	4	Aug 5	8	89	378	428	2804
חוט	340	333	369	314	90	24	4	3	0	69	3/6	420	2004
l+ 0	NIVC DO	CCC		- 4							ul. D.I		<b>C</b> I -
Item 8			wanda CF	4						Sc	outh Rd.		Gowanda
	Melisa S						titzel@do						177 x3100
~	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	63	65	41	43	6	1	1	1	1	16	26	46	310
											To	tal	13913
LOT 14	Indexe	d Price,	Firm Su	pply		Winr	ing Bido	ler and I	Price:	Energyl	Mark	\$0.1	1000
Item 1	NYS DOT	T - S/F - E	llicott Fal	coner - 5	2274				3198 (	Gerry - La	vent Rd.		Falconer
	Tina L W	allace				tina.wall	ace@dot	t.ny.gov				716	-753-2821
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	248	280	280	106	5	6	3	3	1	61	111	154	1258
													_
Item 2	NYS DOT	- S/F - F	redonia -	52253					154	4 Chautai	uqua Rd.		Fredonia
	Tina L W	allace				tina.wall	ace@dot	t.ny.gov				716	-753-2821
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	280	280	280	106	810	10	3	4					2102
DTH	280	280	280	106	810	10	3		2	43	107	177	2102
					810	10	3		2	43	107		
DTH Item 3	NYS DOT	- S/F - N	280 Nayville -		810			4	2		107	177	Mayville
	NYS DOT	- S/F - N allace	/layville -	52057		tina.wall	ace@dot	4 t.ny.gov	2 109 Eas	43 st Chauta	107 uqua St.	177 716	Mayville -753-2821
Item 3	NYS DOT	- S/F - N allace <b>Feb</b>	/layville - Mar	52057 <b>Apr</b>	May	tina.wall	ace@dot	t.ny.gov	2 109 Eas	43 st Chauta Oct	107 uqua St.	716- Dec	Mayville -753-2821 <b>Total</b>
	NYS DOT	- S/F - N allace	/layville -	52057		tina.wall	ace@dot	4 t.ny.gov	2 109 Eas	43 st Chauta	107 uqua St.	177 716	Mayville -753-2821
Item 3	NYS DOT Tina L W Jan 779	- S/F - N allace <b>Feb</b> 780	Mar 780	52057 <b>Apr</b> 394	May	tina.wall	ace@dot	t.ny.gov	2 109 Eas	43 st Chauta Oct 187	107 uqua St. <b>Nov</b> 386	716- Dec	Mayville -753-2821 <b>Total</b> 3892
Item 3	NYS DOT Tina L W Jan 779	- S/F - N allace Feb 780	/layville - Mar	52057 <b>Apr</b> 394	May	tina.wall  Jun  14	ace@dot Jul 2	4 t.ny.gov Aug 3	2 109 Eas	43 st Chauta Oct 187	107 uqua St.	716 Dec 501	Mayville -753-2821 Total 3892 Sherman
Item 3	NYS DOT Tina L W Jan 779 NYS DOT Tina L W	- S/F - N allace Feb 780 - S/F - S	Mar 780 herman -	52057 Apr 394 52303	May 64	tina.wall	ace@dot Jul 2	4 t.ny.gov Aug 3	2 109 Eas Sep 2	43 st Chauta Oct 187 119 Osk	107 uqua St. Nov 386 porne St.	716- Dec 501	Mayville -753-2821 <b>Total</b> 3892 Sherman -753-2821
Item 3	NYS DOT Tina L W Jan 779	- S/F - N allace Feb 780	Mar 780	52057 <b>Apr</b> 394	May	tina.wall  Jun  14	ace@dot Jul 2	4 t.ny.gov Aug 3	2 109 Eas	43 st Chauta Oct 187	107 uqua St. <b>Nov</b> 386	716 Dec 501	Mayville -753-2821 Total 3892 Sherman

Item 5	NYS OPV	VDD - W	estern NY	' DDSO - '	West Ser	neca			1200	D East & \	West Rd.	We	est Seneca
	Suzanne	E Batt				suzanne	.e.batt@	opwdd.n	y.gov			716	-608-2484
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	3755	1978	560	1753	470	148	75	87	346	1122	2192	3190	15676
									1				
Item 6	NYS DOT	- Z - She	erman								Rte. 76		Sherman
	Tina L W					tina.wall	ace@dot	nv.gov				716	-753-2821
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	280	248	280	123	23	4	7	7	6	48	67	121	1214
						<u> </u>			<u> </u>				
Item 7	NYS DOO	CCS - Gov	vanda CF	- 3						S	outh Rd.		Gowanda
	Melisa S	titzel				melisa.st	titzel@do	occs.ny.g	ov			16-532-0	177 x3100
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	502	408	314	219	147	82	82	79	81	204	357	443	2918
	002	.00	02.			0_		, ,			007	0	2020
Item 8	NYS DOO	CCS - Gov	vanda CF							S	outh Rd.		Gowanda
	Melisa S					melisa.st	titzel@do	occs.ny.g	ΩV			16-532-0	177 x3100
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	535	535	428	270	96	13	1	7	63	214	535	535	3232
2	333	333	.20	2,0	30	13		•	03		333	333	3232
Item 9	NYSDOT	I86 Rem	us Point	Rest Area	1					3499 R	te. I - 86	Re	mus Point
item 5	Tina L W		as i oilie	103071100	•	tina.wall	aca@dot	י מסע		3 <del>4</del> 33 IV	tc.1 00		-753-2821
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	151	240	240	103	ма <b>у</b> 4	5	2	Aug 5	Sep	41	95	102	988
וווט	131	240	240	103	4	3		J		41	93	102	300
Itam 10	NYS DOO	CS Broo	ton						C	300 Lake	Λνοημο		Brocton
itciii 10	M. Thies					matthey	, thias@	doccs.ny.		JOU Lake		16-702-7	100 x3955
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aua	Sep	Oct	Nov	Dec	Total
DTH	175	132	156	178	З	3	3	137	158	121	181	135	1382
וווט	1/3	132	130	170	3	J	3	137	130	121	101	133	1302
Itam 11	NYS DOO	CS Broo	ton						c	300 Lake	Δναημα		Brocton
ittiii 11	M. Thies					matthew	, thias@	doccs.ny.	_	JOU Lake		16-792-7	100 x3955
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	744	170	520	493	30	0	0	Aug 0	0 0	89	473	610	3129
וווט	744	170	320	493	30	U	U	U	U	69	4/3	010	3123
Itom 12	NYS DOO	CC Broo	ton						0	300 Lake	Ανοριιο		Brocton
iteiii 12	M. Thies		ton			matthou	, thios@	doccs.ny.		300 Lake		16 702 7	100 x3955
			Mari	Arou	Mov					Oct			
DTII	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	21	16	10	9	1	0	0	0	0	2	14	11	84
	NIVE DOC	266 B								2001-1-			D
item 13	NYS DOO		LUII				. <b>.</b> h: c - O	da aa- :-:		300 Lake		16 702 7	Brocton
	M. Thies		M	A	Ma			doccs.ny.		0-1-			100 x3955
D <b>T</b> 11	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	7518	6355	5275	4677	2049	489	454	409	434	2604	5624	5882	41770
											To	tal	78117

LOT 15	Indexe	d Drice	Eirm Su	nnly		Winr	ning Bido	ler and I	Orico:	Energy	Mark	<b>.</b> 0.2	1070
Item 1	NYS DOC	•	•	• •	2. 120	VVIIII	iii ig bide	ici aliu i	IIC <del>C</del> .		iddle Rd.	Ψ0.	Collins
item 1				iugs. oo d	X 13U	Mathau	. Kannan	ممانا هامه				16 522 4	
	Matthey			A 10.11	Mov		.Kropczy						588 x3971
DTII	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	933	786	910	577	264	68	35	32	62	347	690	815	5519
	NVC D 0 0												0 11:
Item 2	NYS DOC					N 4 - 1 l					outh Rd.	16 522 4	Collins
	Matthey				2.6		.Kropczy						588 x3971
~ <b>-</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	15388	12536	14612	11815	3717	3184	3053	2870	2687	7472	12801	13962	104097
											_		
Item 3	NYS OGS		/alter J. N	/lahoney	State Off		_	_		65	Court St.		Buffalo
	Stephen						.brabetz(						-486-2112
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	666	462	432	379	133	6	5	6	5	76	395	486	3051
Item 4	NYS OGS		rson-Smi	th State (	Office Bu	•				107 B	roadway		Hornell
	Stephen	Brabetz					.brabetz(	စ္တogs.ny. <sub>[</sub>	gov				-486-2112
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	378	289	285	162	83	26	7	8	25	96	188	307	1854
Item 5	Collins C	F- Bldg 7	2							Taylor Ho	ollow Rd.		Collins
	Matthey	v Kropczy	/nski			Mathew	.Kropczy	nski@do	ccs.ny.go	V	7:	16-532-4	588 x3971
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	24	21	33	18	11	6	8	6	10	17	28	26	208
Item 6	Collins C	F - Bldg 7	73							Taylor Ho	ollow Rd.		Collins
	Matthey	v Kropczy	ynski			Mathew	.Kropczy	nski@do	ccs.ny.go	V	7:	16-532-4	588 x3971
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	12	5	3	4	1	4	1	4	2	4	7	5	52
Item 7	Collins C	f - Bldg 2	.7							Taylor Ho	ollow Rd.		Collins
	Matthey	v Kropczy	ynski			Mathew	.Kropczy	nski@do	ccs.ny.go	V	7:	16-532-4	588 x3971
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	69	43	61	33	9	3	1	2	1	27	50	57	356
Item 8	Collins C	F-Bldg 25	5							Taylor Ho	ollow Rd.		Collins
	Matthev	v Kropczy	ynski			Mathew	.Kropczy	nski@do	ccs.ny.go	V	7:	16-532-4	588 x3971
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	86	54	73	40	8	2	1	1	3	32	64	67	431
						•	•		•	•			
Item 9	Collins C	F - Bldg 7	75							Taylor Ho	ollow Rd.		Collins
	Matthev	-				Mathew	.Kropczy	nski@do		•		16-532-4	588 x3971
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
5.7.1		40	30	30	6	7	7	7	4	23	36	45	300
DTH	65	40	30	30	U	,	,	,	-	23	30	43	300 I

Itom 10	Collins C	E Dida G	0							Taylor Ho	llow Dd		Collins
item 10		л- blug o: v Kropczy				Mathew	Kronczy	nski@do	ccs.ny.go	Taylor Ho		16-522-4	588 x3971
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	33	173	93	118	53	50	16	50	58 58	90	55	122	911
5111	- 33	173	33	110	33	30	10	30	30	30	33	122	311
Item 11	Collins C	F- Bldg 1	26							Taylor Ho	llow Rd		Collins
100111 11		v Kropczy				Mathew	.Kropczy	nski@do	ccs.ny.go	•		16-532-4	588 x3971
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	212	156	190	128	28	44	47	44	40	109	154	177	1329
					1				1			ı	
Item 12	Collns C	F- Bldg 89	)							S	outh Rd.		Collins
		v Kropczy				Mathew	.Kropczy	nski@do	ccs.ny.go	_		16-532-4	588 x3971
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	70	61	79	45	20	2	2	2	2	35	22	69	409
				ı				ı		ı		<u> </u>	
Item 13	NYS DO	CCS - Wyo	oming CF	- Heating	g Plant I &	& II				3203 Du	nbar Rd.		Attica
	Michael	-	J	·			Hickey@	doccs.ny	.gov		58	85-591-1	010 x3960
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	40319	44764	35125	25344	11035	6532	5852	5839	6166	16875	30639	37545	266035
	<u> </u>										То	tal	384552
										1			
LOT 16	Indexe	d Price,	Firm Su <sub>l</sub>	pply		Winr	ing Bidd	der and I	Price:	No Awa	rd		
Item 1	Oneida-	Herkimer	- Recycli	ng Cente	er				8	0 Leland	Ave. Ext.		Utica
	Dan Bov	vman				danb@o	hswa.org	5				315	-738-0417
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	610	1245	1037	390	73	6	1				104	622	4088
Item 2	Oneida-	Herkimer	- Weste	rn Autho	rity Trans	sfer Statio	n		Rte. 36	55, 7423 F	River Rd.		Rome
	Bill Schr	ader				bschrade	er@ohsw	/a.org				315	-601-7640
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	349	387	268	162	28	1				20	144	219	1578
Item 3	Oneida-	Herkimer	- Solid W	Vaste Aut	thority - A					1600 Ger	nesee St.		Utica
	James B						nswa.org						224 x1400
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	53	71	44	41	19	3				11	21	38	301
											То	tal	5967
		_	_										
LOT 17		rice, Firi	• •	•		Winr	ing Bido	der and I		Energy		\$3.5	5000
Item 1			an's Hom	e - Batav	ia				22	20 Richmo	ond Ave.		Batavia
	Kenneth						@nysvet						-345-2069
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1565	1296	1134	677	422	207	158	158	245	397	945	1408	8612
											То	tal	8612

Utility	N	ational	Grid E	ast Ga	te								
LOT 18	Indexe	d Price, :	Interrup	tible Su	pply	Winn	ing Bidd	ler and l	Price:	Direct E	nergy	\$0.5	390
Item 1	NYS DO	CCS - Hud	lson CF							50 East	Court St.		Hudson
	John Edv	wards				John.Edv	vards@d	occs.ny.	gov		53	18-828-4	311 x3970
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	10850	10250	9500	6500	1550	1500	1500	1500	1550	5500	8000	10500	68700
											То	tal	68700
LOT 19			Firm Su <sub>l</sub>				ing Bido	ler and l		East Co		\$0.296	
Item 1				nter - Dav	vid Axelro	od Institu				lew Scotl	and Ave.		Albany
		SAOUM					.saouma						-474-7768
5.7.1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	7500	6500	5900	5000	4300	3900	3800	4000	3500	3900	5300	6800	60400
											То	tai	60400
	Tuelous	d Duine	F: C			\	: D:-I		D.:	D: 1 E	•	<b>#4.4</b>	0.40
	Indexe	-	_		" Dlant D.		ing Bido			Direct E		\$1.1	
item 1	NYS OGS		ian Camp	ous Powe	r Plant Bi	•			riman Sta	ite Office	Campus	E10	Albany -486-2112
	Stephen	Feb	Mar	Apr	May	stephen. <b>Jun</b>	Jul	_	Sep	Oct	Nov	Dec	Total
DTH	<b>Jan</b> 32498	29421	30879	21474	15103	11623	10767	<b>Aug</b> 9899	10339	16865	23229	30947	243044
D1111	32430	25421	30073	214/4	13103	11023	10707	3033	10333	10003	To		243044
												tu:	2 130 1 1
LOT 20B	Indexe	d Price.	Interrur	otible Su	vlaa	Winn	ing Bido	ler and l	Price:	No Awa	ırd		
	NYS OGS						•		riman Sta				Albany
	Stephen					stephen.					Cupus	518	-486-2112
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	32498	29421	30879	21474	15103	11623	10767	9899	10339	16865	23229	30947	243044
	<u> </u>										To	tal	243044
										'			_
LOT 21	Indexe	d Price, I	Firm Su <sub>l</sub>	pply		Winn	ing Bidd	ler and I	Price:	Empire	Natural	\$0	.1870
Item 1	NYS DO	۲ - Wads۱	worth Ce	nter - Gri	ffin Labo	ratory			56	68 State I	arm Rd.	Sli	ingerlands
	Anthony	Saouma				anthony	.saouma	@health.	ny.gov			518	-768-7768
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1600	1300	1100	1400	1500	1200	1200	2300	1200	1200	1600	1600	17200
					55	_							
Item 2	NYS DOI			nter - Gri	ttin Labo	•	•			68 State I	arm Rd.		ingerlands
		Saouma		A	Maria	anthony				0-1	Nissa		-768-7768
DTII	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	450	310	380	200	200	15	10	10	30	300	220	480	2605
Item 3	NAC DOI	J \\\\	worth Co	ntor Gri	ffin Laho	ratory - B	uilding 1	6 B G L	56	68 State I	Earm Pd	Cli	ingerlands
itelli 3		r Saouma		iitei - GN	IIIII LADO	anthony	•			oo state i	aiiii NU.		-768-7768
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1100	750	800	300	50	10	– Jui	10	10	90	550	1000	4670
			l	<u> </u>							То		24475
												tai	<u> </u>

LOT 22	Indexed	d Price,	Interrup	otible Su	pply	Winr	ning Bido	der and I	Price:	East Co	oast	\$2.334	10
Item 1	OPWDD	Capital D	istrict DD	PRO						500 Ballt	town Rd.	Sc	henectady
	Julie Boja	anowski				julie.e.b	ojanowsk	i@opwd	d.ny.gov			518	-388-1231
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	6000	5500	5000	3750	2750	2200	1750	1750	2000	3000	4500	5500	43700
	·		-	-	=	-	=	-	-	-	То	tal	43700
LOT 23A	Indexed	d Price,	Firm Su	pply		Winr	ning Bidd	der and I	Price:	No Awa	ard		
Item 1	NYS OGS	- Utilitie	es Manag	ement St	eam Plar	nt 1				79 Sheri	dan Ave.		Albany
	Stephen	Brabetz				stephen	.brabetz@	ogs.ny.هِ	gov			518	-486-2112
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	144160	112854	125958	103166	96478	113157	139529	146689	119921	100803	104415	130006	1437136
			-	-		-			-	-	То	tal	1437136
													-
LOT 23B	Indexed	d Price,	Interrup	otible Su	pply	Winr	ning Bidd	der and I	Price:	No Awa	ard		
Item 1	NYS OGS	- Utilitie	s Manag	ement St	eam Plar	nt 1				79 Sheri	dan Ave.		Albany
	Stephen	Brabetz				stephen	.brabetz@	ogs.ny.هِ	gov			518	-486-2112
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	144160	112854	125958	103166	96478	113157	139529	146689	119921	100803	104415	130006	1437136
			•	•	•	•	•		•	•	То	tal	1437136
LOT 24	Indexed	d Price,	Firm Su	pply		Winr	ning Bidd	der and I	Price:	East Co	oast	\$0.532	23
Item 1	NYS OGS	- 110 St	ate Stree	t						110	State St.		Albany
	Stephen	Brabetz				stephen	.brabetz@	ogs.ny.هِ	gov			518	-486-2112
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1993	1668	1498	737	257	97	55	56	90	317	973	1555	9296
Item 2	NYS OGS	- 44 Hol	land Ave	nue						44 Holl	and Ave.		Albany
	Stephen	Brabetz				stephen	.brabetz@	@ogs.ny.	gov			518	-486-2112
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1526	1158	1049	396	125	45	35	35	53	189	725	1208	6544
Item 3	NYS OGS	5 - 50 Wo	If Road							50	Wolf Rd.		Albany
	Stephen	Brabetz				stephen	.brabetz@	@ogs.ny.	gov			518	-486-2112
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1096	833	773	328	111	34	26	27	28	157	483	838	4734
Item 4	NYS OGS	- 625 Br	oadway							625 B	roadway		Albany
	Stephen	Brabetz					.brabetz@	@ogs.ny.	gov			518	-486-2112
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1310	978	900	390	124	39	27	26	42	209	540	960	5545
Item 5	NYS OGS	- Hampt	ton Plaza							38	State St.		Albany
	Stephen						.brabetz(	و.ogs.ny				518	-486-2112
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	304	216	312	47	2	16	1	1	1	12	90	221	1223

Item 6	NYS OGS		ate Stree	t						328	State St.		nenectady
	Stephen	Brabetz				stephen	.brabetz(	@ogs.ny.{	gov			518	-486-2112
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	700	530	503	300	113	28	14	14	34	195	395	600	3426
											To	tal	30768
										!			
LOT 25	Indexe	d Price,	Firm Su	pply		Winr	ing Bido	der and F	Price:	East Co	ast	\$0.508	6
	Town of									254	40 Rte. 9		Malta
	Kevin T I	King				comptro	ller@ma	lta-town.	.org			518	-899-2502
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	65	63	40	40	20	5		710.9	5	10	30	51	329
5111		03	10	10						10	30	31	323
Itam 2	Town of	Malta - F	diahway l	Dant						25/	40 Rte. 9		Malta
itterii 2	Kevin T l		iigiiwayi	осри.		comptro	ller@ma	lta town	ora	25-	+0 Rtc. 3	510	-899-2502
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTU	250		180		40	10	10		10		90		
DTH	250	230	180	150	40	10	10	10	10	30	90	190	1200
Itama 2	T	Nanka (			_					O DI	D		N 4 - 1 + -
item 3	Town of		ommuni	ity Cente	r					One Bayl	berry Dr.	<b>540</b>	Malta
	Kevin T I				2.4		ller@ma						-899-2502
~=	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	300	250	180	180	50	10	10	10	25	50	120	200	1385
			_										
Item 4	Town of		own Gar	age				_		254	40 Rte. 9		Malta
	Kevin T I						ller@ma						-899-2502
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	250	200	150	130	20	10	10	10	20	30	100	225	1155
Item 5	2538 Ro		vn Court							253	38 Rte. 9		Malta
	Kevin T I	King				comptro	ller@ma	lta-town.					-899-2502
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	20	20	15	15	5	5			5	5	10	20	120
											To	tal	4189
										•			
LOT 26	Fixed P	rice, Fir	m Suppl	У		Winr	ing Bidd	der and F	Price:	East Co	ast	\$3.146	0
Item 1	NYS Dep	artment	of Agricu	ılture and	Market	s				10b A	irline Dr.		Albany
	Michelle	Ouellett	e			michelle	.ouellett	e@agruc	ulture.ny	.gov		518	-457-2080
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	5276	3870	2751	2951	1327	259	121	76	88	285	1270	2883	21157
					<u></u>	1			<u></u>				
Item 2	Gloversy	ille Armo	orv						۶	37 Washir	ngton St	G	loversville
	Filippo L		1			filippo la	rosa3.nf	o@mail r					-438-3056
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	405	241	203	196	6 6	2	2	Aug 2	11	49	201	342	1660
D111	703	<u> </u>	203	150					-11	7.7	To		22817
											10	ıdı	22017

LOT 27	Indexed Price	e, Firm Su	pply		Winr	ning Bidd	der and I	Price:	Empire	Natural	\$0	.6200
Item 1	NYS DOT - F - V	Vaterford							2	1 9th St.	,	Waterford
	Richard J Mart	n			richard.r	martin@d	dot.ny.go	V			518	-237-5821
	Jan Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	883 718	440	240	41	11	11		128	298	606	829	4205
Item 2	NYS DOT - F - H	ludson Falls	s - 18131					37	16 Burgo	yne Ave.	Hι	ıdson Falls
	Eric Behrens				eric.beh	rens@do	t.ny.gov				518	-747-4724
	Jan Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	240 220	130	110	60	10	1	1	10	80	170	190	1222
										Tot	tal	5427
LOT 28	Fixed Price, F	irm Suppl	у		Winn	ning Bidd	der and I	Price:	Empire	Natural	\$3	.6760
Item 1	Heritage Home	for Wome	n						1519 เ	Jnion St.	Sc	henectady
	Jane Schramm				jschramı	m@herit	agehome	4womer	.net		518	-374-6921
	Jan Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	293 277	180	101	48	30	28	25	25	23	60	93	1183
										Tot	tal	1183
LOT 29	Fixed Price, F	irm Suppl	У		Winr	ning Bidd	der and I	Price:	East Co	ast	\$3.303	30
Item 1	SUNY - Univers	ity at Albar	ny - Richa	rdson Ha	all			436	Washing	ton Ave.		Albany
	Ken Keefer Sr				kkeefer(	@albany.	edu				518	-442-4032
	Jan Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	3500 2800	2200	1100	400	40	50	40	50	500	2500	3000	16180
										Tot	tal	16180
					_							
Utility	Nationa	l Grid Lo	ng Isla	and								
LOT 30	Indexed Price	e, Firm Su	pply		Winn	ning Bidd	der and I	Price:	Direct E	nergy	\$1.7	7550
Item 1	NYS OGS - Perr	y B. Duryea	State Of	ffice Build	ding 2		250	) Veteran	's Memo	rial Hwy.	Н	lauppauge
	Stephen Brabe	tz			stephen		@ogs.ny.					-486-2112
	Jan Feb		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1676 1350	1342	1117	1032	1057	1193	789	819	727	832	1277	13211
										Tot	tal	13211
LOT 31	Fixed Price, F	irm Suppl	У		Winr	ning Bidd	der and I		Direct E			9300
							Buildin	g 250, 15	0 Riverhe	ead Road	esthamp	ton Beach
Item 1												
Item 1	CMSgt Vincent	R. Fondaca					ro.mil@					723-7436
	CMSgt Vincent  Jan Feb	R. Fondaca Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Item 1	CMSgt Vincent	R. Fondaca Mar		<b>May</b> 1209			Ū		<b>Oct</b> 422	2204	<b>Dec</b> 4608	<b>Total</b> 23438
	CMSgt Vincent  Jan Feb	R. Fondaca Mar	Apr		Jun	Jul	Aug	Sep			<b>Dec</b> 4608	Total
DTH	CMSgt Vincent  Jan Feb  4800 326	R. Fondaca Mar 7 3180	<b>Apr</b> 2983		<b>Jun</b> 427	<b>Jul</b> 75	<b>Aug</b> 120	<b>Sep</b> 144	422	2204 <b>To</b> t	<b>Dec</b> 4608	<b>Total</b> 23438 23438
DTH	CMSgt Vincent  Jan Feb  4800 326	R. Fondaca Mar 7 3180	2983 pply	1209	Jun 427 Winn	<b>Jul</b> 75	Aug	<b>Sep</b> 144	422 Direct E	2204 Tot	<b>Dec</b> 4608 tal	Total 23438 23438
DTH	CMSgt Vincent  Jan Feb  4800 326  Indexed Price  VILLAGE OF HE	R. Fondaca Mar 7 3180	2983 pply	1209	Jun 427 Winn	Jul 75 ning Bidd	Aug 120	Sep 144 Price:	422	2204 Tot	Dec 4608 tal \$1.3	Total 23438 23438 8990 empstead
DTH	CMSgt Vincent  Jan Feb  4800 326	R. Fondaca Mar 3180  Firm Su MPSTEAD	2983 pply	1209	Jun 427 Winn	Jul 75 ning Bidd	<b>Aug</b> 120	Sep 144 Price:	422 Direct E	2204 Tot	Dec 4608 tal \$1.3	Total 23438 23438 3990

DTH

Item 2	VILLAGE		PSTEAD L	AUREL A	VE WELL		lla aa a fb a			_aurel Av	e. Well 7		empstead
	LARRY L		Max	Аюн	May			mpstead		Oct	Nov		-478-6287
DTII	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	37	22	27	12	1	0	0	0	0	0	12	31	142
Item 3	VILLAGE LARRY L	OF HEM	PSTEAD 1	L BERNH	ARD ST	llutz@vi	llageofhe	mpstead	ny.gov	1 Beri	nhard St.		empstead -478-6287
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	141	30	0	0	0	0	0	0	0	19	38	87	315
Item 4	VILLAGE LARRY L	OF HEM	PSTEAD -	PRESIDE	NT ST FIF			mpstead		ent St. Fii	re House		empstead -478-6287
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	81	73	65	53	18	10	0	0	0	9	51	56	416
Item 5	LARRY L					llutz@vi		mpstead	ny.gov	son St. Fii		516	empstead -478-6287
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	66	62	59	80	24	10	5			2	7	34	349
Item 6	LARRY L					llutz@vi		mpstead	ny.gov	aurel Av		516	empstead -478-6287
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	14	14	9	2	1	0	0	0	0	0	0	9	49
Item 7	VILLAGE LARRY L	OF HEM	PSTEAD -	335 GRE	ENWICH		llageofhe	mpstead		335 Greer	nwich St.		empstead -478-6287
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	198	156	132	108	57	20	10	10	10	6	81	146	934
Item 8	LARRY L							mpstead			chols Ct.	516	empstead -478-6287
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	94	97	99	39	20	10	10	5	10	21	59	98	562
Item 9	VILLAGE LARRY L					llutz@vi	llageofhe	mpstead	ny.gov	on St. Wa		516	empstead -478-6287
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	12	21	10	5	1	0	0	0	0	2	7	14	72
Item 10	VILLAGE LARRY L	UTZ				llutz@vi		mpstead	ny.gov	mans Ct.		516	empstead -478-6287
D=11	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	6	7	7	4	0	0	0	0	0	0	0	3	27

Item 11	VILLAGE		PSTEAD -	142 JERU	JSALEM .				Jerusaler	n Ave. Fii	re House		empstead
	LARRY LI	_					llageofhe						-478-6287
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	154	123	114	78	37	20	15	15	15	13	44	87	715
Item 12	VILLAGE		PSTEAD -	335 GRE	ENWICH					35 Greei	nwich St.		empstead
	LARRY LI						llageofhe						-478-6287
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	244	229	205	164	46	20	15	15	10	1	155	187	1291
Item 13	VILLAGE LARRY LI		PSTEAD -	HARRISO	ON AVE. I		ATION llageofhe		larrison A Iny.gov	ve. Pum <sub>l</sub>	o Station		empstead -478-6287
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	10	9	7	4	1	0	0	0	0	0	2	7	40
	VILLAGE LARRY LI		PSTEAD -	200 JAC	l		llageofhe	mpstead	dny.gov	200 Ja	ckson St.		empstead -478-6287
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	19	17	16	4	2	0	0	0	0	0	7	10	75
Item 15	VILLAGE LARRY LI		PSTEAD - <b>Ma</b> r	450 MIL	BURN AV		NG llageofhe <b>Jul</b>	mpstead Aug	450 Milk Iny.gov Sep	ourn Ave.	Pstl Rng		empstead -478-6287 <b>Total</b>
DTH	17	18	15	12	14 4	0	0	Aug 0	0	1	5	11	83
חוט	17	10	15	12	4	U	U	U	U	1	3	11	65
Item 16	VILLAGE LARRY LI		PSTEAD -	STATION	I PLZ LL	llutz@vi	llageofhe	mpstead	lny.gov	Stati	on Plz. Ll		empstead -478-6287
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	74	77	67	26	5	0	0	0	0	2	19	59	329
Item 17	VILLAGE LARRY LI		PSTEAD -	75 CLIN	ΓON ST F		E llageofhe	mpstead		ton St. Fii	re House		empstead -478-6287
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	385	411	304	303	58	50	25	20	25	49	151	284	2065
Item 18	VILLAGE LARRY LI		PSTEAD -	450 MIL	BURN AV		BLDG llageofhe		50 Milbu	rn Ave. P	aint Bldg		empstead -478-6287
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	83	78	75	62	31	20	15	10	10	9	46	67	506
	VILLAGE LARRY LI	OF HEM			ı	/L 4-5-6	llageofhe		Lincolr	n Blvd. W		Н	empstead -478-6287
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	31	30	31	13	2	0	0	0	0	3	14	29	153

Item 20	VILLAGE	OF HEM	PSTEAD -	202 JAC	KSON ST.					202 Jac	ckson St.	н	empstead
	LARRY L	UTZ				llutz@vil	lageofhe	mpstead	Iny.gov			516	-478-6287
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	40	46	48	19	0	0	0	0	0	0	15	47	215
											l. II		
Item 21	VILLAGE	OF HEM	PSTEAD -	10 HOLL	Y AVE. FI	RE HOUS	E		10 Holl	y Ave. Fir	e House	Н	empstead
	LARRY L					llutz@vil		mpstead		•			-478-6287
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	127	93	90	82	27	20	15	15	15	13	56	121	674
		1											
Item 22	VILLAGE	OF HEM	PSTEAD -	366 MIL	BURN AV	Έ.				366 Milb	urn Ave.	Н	empstead
	LARRY L					llutz@vil	lageofhe	mostead					-478-6287
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	114	139	101	96	33	20	15	10	10	0	29	75	642
				3.0						J	_5	, 0	V
Item 23	VILLAGE	OF HEM	PSTFAD -	450 MII	BURN AV	'F				450 Milh	urn Ave	Н	empstead
100111 23	23 VILLAGE OF HEMPSTEAD - 450 MILBURN AVE. 450 Milburn Ave LARRY LUTZ Ilutz@villageofhempsteadny.gov												-478-6287
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	473	465	426	428	126	100	100	75	75	74	212	370	2924
Dilli	473	+03	720	720	120	100	100	73	,,,	7 -	212	370	2324
Itam 21	VILLAGE	OE HEM	DSTEAD -	216 \// \/	SHINGTO	N ST ARK	⁄I∩RV	2	16 Washi	ington St	Armory	Ц	empstead
item 24	LARRY L		FSILAD -	ZIU VVA	JI III VOTO	llutz@vil				ington st.	Ailliory		-478-6287
		Feb	Mar	Арк	May	Jun	Jul			Oct	Nov	Dec	Total
DTH	Jan 18	16	16	Apr 16	13	10	10	Aug 10	<b>Sep</b> 10	15	15	16	165
וווט	10	10	10	10	13	10	10	10	10	13	13	10	103
Itam 2F	VILLAGE	OF HEM		CE DADT	MOLITU	CT LINUT	: F		CE Dort	mouth St	Unit CE	Ц	amastaad
iteiii 25			PSTEAD -	05 DANI	WIOOTH			mastaad		mouth St	. Utili 05		empstead -478-6287
	LARRY L		Max	Arou	Mov	llutz@vil				Oct	Nov		
DTII	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	242	188	163	92	75	50	25	20	10	10	58	145	1078
lt 2.C	\/// ACE	OF LIENA	DCTEAD	70 51/48	IC A)/F					70 5	A		
item 26	VILLAGE		PSTEAD -	/U EVAN	IS AVE.				1	70 EV	ans Ave.		empstead
	LARRY L		D.C.	A	Maria	llutz@vil				0-1	Ni		-478-6287
5.7.1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	10	11	12	8	3	1	1	1	1	1	5	9	63
27		05.1158.4	DCTE 4 D	2463444					24	C.M. 1:			
Item 27	VILLAGE		PSTEAD -	216 WA	SHINGTO					.6 Washir	ngton St.		empstead
	LARRY L					llutz@vil							-478-6287
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	44	51	40	20	4	0	0	0	0	2	20	45	226
Item 28	VILLAGE		PSTEAD L	AUREL A	VE IRON					lve. Iron I	Removal		empstead
	LARRY L					llutz@vil							-478-6287
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	58	55	60	30	5	0	0	0	0	11	39	52	310
											Tot	tal	14697

Utility	Nat	Winning Diddor and Drice				Discot Francis		£4.0000					
LOT 33		Winning Bidder and Price:				Direct Energy		\$1.2620					
Item 1	1 NYS OGS - Shirley A. Chisholm State Office E Stephen Brabetz					suliding 1 stephen.brabetz@ogs.ny.gov				55 Hanson Pl.		Brooklyn 518-486-2112	
	Jan Fe		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
DTH	8 1		10	9	9	8	Aug 7	11	6	8	8	112	
J			10			Ü			Ū	ŭ			
Item 2	NYS OGS - Shirley A. Chisholm State Office B					Building 2				55 Hanson Pl.		Brooklyn	
	Stephen Brabetz					stephen.brabetz@ogs.ny.gov						518-486-2112	
	Jan Fe	b Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
DTH	1236 82	.7 686	349	23	0	0	0	0	38	266	691	4116	
												_	
Item 3	NYS OPRHP - NYC Reg - Clay Pit Ponds SP 3044 Arthur Kill Rd. Staten Isla									aten Island			
	Melissa Angelini					melissa.angelini@parks.ny.gov						718-967-1976	
	Jan Fe		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
DTH	20 1	5 16	6	2	1	1	1	0	6	14	16	98	
I+ a ma 1													
Item 4													
	Melissa Ange		Apr	May	Jun	Jul	Aug		Oct	Nov	Dec	Total	
DTH	38 2		15	<u>Мау</u> 2	0	0	Aug 0	Sep 4	18	23	30	179	
5111	30   2	23	13			Ü	U		10	23		173	
Item 5	tem 5 NYS OMH - Kingsboro PC 622 Winthrop St. Cogen Brookl												
1001113	NYS OMH - K	ingsboro PC						622 W	inthrop S	t. Cogen		Brooklyn	
1101113	Richard Steel				Richard.	Steele@d	omh.ny.g		inthrop S	t. Cogen	718	Brooklyn -221-7805	
reem 5		e	Apr	May	Richard.	Steele@d	omh.ny.g		inthrop S	t. Cogen	718 <b>Dec</b>	-	
DTH	Richard Steel	e <b>b Mar</b>	<b>Apr</b> 1742	<b>May</b> 1742				ov				-221-7805	
	Richard Steel  Jan Fe	e <b>b Mar</b>			Jun	Jul	Aug	ov Sep	Oct	Nov	<b>Dec</b> 1905	-221-7805 <b>Total</b>	
DTH	Richard Steel  Jan Fe 1905 19	e <b>Mar</b> 05 1905	1742	1742	Jun	Jul	Aug	ov Sep	Oct	<b>Nov</b> 1850	<b>Dec</b> 1905	-221-7805 <b>Total</b> 21547	
DTH <b>Utility</b>	Richard Steel  Jan Fe 1905 19  Natio	e	1742 Vest Ga	1742	<b>Jun</b> 1742	<b>Jul</b> 1381	<b>Aug</b> 1748	Sep 1956	<b>Oct</b> 1766	Nov 1850 To	Dec 1905 tal	-221-7805 <b>Total</b> 21547 26052	
DTH Utility LOT 34	Richard Steel  Jan Fe 1905 19  Natio  Indexed Pri	e Mar 05 1905 nal Grid V	1742 Vest Ga	1742	<b>Jun</b> 1742	Jul	<b>Aug</b> 1748	Sep 1956	Oct 1766 Empire	Nov 1850 To	Dec 1905 tal	21547 26052	
DTH Utility LOT 34	Richard Steel  Jan Fe 1905 19  Nation  Indexed Pri NYS OMH - H	e Mar 05 1905 nal Grid V	1742 Vest Ga	1742	Jun 1742 Winr	Jul 1381	Aug 1748	Sep 1956	Oct 1766 Empire	Nov 1850 To	<b>Dec</b> 1905 <b>tal</b> \$0	21-7805 Total 21547 26052 0.1640 Syracuse	
DTH Utility LOT 34	Richard Steel  Jan Fe 1905 19  Natio  Indexed Pri  NYS OMH - H Paul Brown	e Mar 05 1905  nal Grid V ce, Firm Su utchings PC	1742 Vest Ga pply	1742	Jun 1742 Winr Paul.Bro	Jul 1381 ning Bido wn4@on	Aug 1748 der and I	Sep 1956	Oct 1766 Empire 620 Ma	Nov 1850 To Natural dison St.	Dec 1905 tal \$0	21547 26052 2.1640 2972 26052	
OTH  Utility LOT 34 Item 1	Richard Steel  Jan Fe 1905 19  Natio  Indexed Pri NYS OMH - H Paul Brown  Jan Fe	nal Grid V ce, Firm Su utchings PC	Vest Gapply	1742	Jun 1742 Winr Paul.Bro	Jul 1381 ning Bido wn4@on Jul	Aug 1748 der and I nh.ny.go	Sep 1956  Price:	Oct 1766 Empire 620 Ma	Nov 1850 To Natural dison St.	905 1905 tal \$0 315 Dec	21-7805 Total 21547 26052  0.1640 Syracuse 0-426-3966 Total	
DTH Utility LOT 34	Richard Steel  Jan Fe 1905 19  Natio  Indexed Pri  NYS OMH - H Paul Brown	nal Grid V ce, Firm Su utchings PC	1742 Vest Ga pply	1742	Jun 1742 Winr Paul.Bro	Jul 1381 ning Bido wn4@on	Aug 1748 der and I	Sep 1956	Oct 1766 Empire 620 Ma	Nov 1850 To Natural dison St.	Dec 1905 tal \$0	21547 26052 2.1640 2972 26052	
DTH  Utility LOT 34 Item 1	Natio Indexed Pri NYS OMH - H Paul Brown Jan Fe 4888 36	nal Grid V ce, Firm Su utchings PC	Vest Gapply	1742	Jun 1742 Winr Paul.Bro	Jul 1381 ning Bido wn4@on Jul	Aug 1748 der and I nh.ny.go	Sep 1956  Price:  Sep 468	Oct 1766 Empire 620 Ma Oct 1494	Nov 1850 To Natural dison St.	905 1905 tal \$0 315 Dec	21-7805 Total 21547 26052  0.1640 Syracuse 0-426-3966 Total 26321	
DTH  Utility LOT 34 Item 1	Natio Indexed Pri NYS OMH - H Paul Brown Jan Fe 4888 36	nal Grid V ce, Firm Su utchings PC	Vest Gapply	1742	Vinr Paul.Bro Jun 578	Jul 1381 ning Bidd wn4@on Jul 356	Aug 1748 der and I nh.ny.gov Aug 312	Sep 1956  Price:  V Sep 468	Oct 1766 Empire 620 Ma	Nov 1850 To Natural dison St. Nov 3312	\$0 315 Dec 4540	21-7805 Total 21547 26052  0.1640 Syracuse 0-426-3966 Total 26321  Marcy	
DTH  Utility LOT 34 Item 1	Natio Indexed Pri NYS OMH - H Paul Brown Jan Fe 4888 36	e Mar 1905 1905 1905 1905 1905 1905 1906 Marcy CF	Vest Gapply  Apr 1911	1742	Vinr Paul.Bro Jun 578	Jul 1381 ning Bido wn4@on Jul	Aug 1748 der and I nh.ny.gov Aug 312	Sep 1956  Price:  V Sep 468	Oct 1766 Empire 620 Ma Oct 1494	Nov 1850 To Natural dison St. Nov 3312	\$0 315 Dec 4540	21-7805 Total 21547 26052  0.1640 Syracuse 0-426-3966 Total 26321	
DTH  Utility LOT 34 Item 1	Nation Indexed Pri NYS OMH - H Paul Brown Jan Fe 4888 36	nal Grid V ce, Firm Su utchings PC  Mar 05 3966  Marcy CF	Vest Gapply	1742  May 891	Vinr Paul.Bro Jun 578	Jul 1381 ning Bido wn4@on Jul 356	Aug 1748 der and I nh.ny.gov Aug 312	ov   Sep   1956   Price:   V   Sep   468   9   9   9   9   9   9   9   9   9	Oct 1766  Empire 620 Ma  Oct 1494	Nov 1850 To: Natural dison St. Nov 3312 River Rd.	\$0 315 Dec 4540	21-7805 Total 21547 26052  2.1640 Syracuse -426-3966 Total 26321  Marcy 400 x3200	
DTH  Utility LOT 34 Item 1  DTH Item 2	Natio Indexed Pri NYS OMH - H Paul Brown Jan Fe 4888 36  NYS DOCCS - Ted Pelky Jan Fe	nal Grid V ce, Firm Su utchings PC  Mar 05 3966  Marcy CF	Vest Gapply  Apr 1911	1742  May 891	Winr Paul.Bro Jun 578 theodor Jun	Jul 1381 hing Bidd wn4@on Jul 356 e.pelky@	Aug 1748 der and I nh.ny.gov Aug 312	Sep 1956 Price:  V Sep 468  9 7.gov Sep	Oct 1766  Empire 620 Ma  Oct 1494  Oct 000 Old 1	Nov 1850 To Natural dison St. Nov 3312 River Rd.	\$0 315 Dec 4540	21-7805 Total 21547 26052  0.1640 Syracuse -426-3966 Total 26321  Marcy 400 x3200 Total	
DTH  Utility LOT 34 Item 1  DTH Item 2	Natio Indexed Pri NYS OMH - H Paul Brown Jan Fe 4888 36  NYS DOCCS - Ted Pelky Jan Fe 3441 32	nal Grid V ce, Firm Su utchings PC b Mar 05 3966 Marcy CF b Mar 25 2732 Watertown	Vest Gapply  Apr 1911  Apr 2373	1742  May 891  May 1238	Winr Paul.Bro Jun 578 theodor Jun 1046	Jul 1381 hing Bidd wn4@on Jul 356 e.pelky@ Jul 909	Aug 1748 der and I nh.ny.gov Aug 312 doccs.ny Aug 14	Sep 1956  Price:  V Sep 468  90.gov Sep 913	Oct 1766  Empire 620 Ma  Oct 1494  Oct 1494	Nov 1850 To Natural dison St. Nov 3312 River Rd. 33 Nov 2629	\$0 315 Dec 4540 15-768-1 Dec 2723	21-7805 Total 21547 26052  0.1640 Syracuse -426-3966 Total 26321  Marcy 400 x3200 Total 21376  Vatertown	
DTH  Utility LOT 34 Item 1  DTH Item 2	National Steel  Jan Fee 1905 19  National Indexed Pri NYS OMH - H Paul Brown Jan Fee 4888 36  NYS DOCCS - Ted Pelky Jan Fee 3441 32  NYS DOCCS - Sandy Quence	nal Grid V ce, Firm Su utchings PC b Mar 05 3966 Marcy CF b Mar 25 2732 Watertown er	Vest Gapply  Apr 1911  Apr 2373  CF - Bldg.	1742  May 891  May 1238	Vinr Paul.Bro Jun 578 theodor Jun 1046	Jul 1381  ning Bidd wn4@on Jul 356  e.pelky@ Jul 909	Aug 1748  der and I nh.ny.gor Aug 312  doccs.ny Aug 14	Sep 1956  Price:  V Sep 468  9  9  9  9  9  9  9  9  9  9  9  9  9	Oct 1766  Empire 620 Ma  Oct 1494  Oct 133  23147 S	Nov 1850 To Natural dison St. Nov 3312 River Rd. 32 Nov 2629	\$0 315 Dec 4540  15-768-1 Dec 2723	7-221-7805 Total 21547 26052  7.1640 Syracuse 7-426-3966 Total 26321  Marcy 400 x3200 Total 21376  Vatertown 490 x3200	
DTH  Utility LOT 34 Item 1  DTH Item 2	Natio Indexed Pri NYS OMH - H Paul Brown Jan Fe 4888 36  NYS DOCCS - Ted Pelky Jan Fe 3441 32	e Mar 1905  nal Grid V ce, Firm Su utchings PC  b Mar 3966  Marcy CF  b Mar 2732  Watertown er  b Mar	Vest Gapply  Apr 1911  Apr 2373	1742  May 891  May 1238	Winr Paul.Bro Jun 578 theodor Jun 1046	Jul 1381 hing Bidd wn4@on Jul 356 e.pelky@ Jul 909	Aug 1748 der and I nh.ny.gov Aug 312 doccs.ny Aug 14	Sep 1956  Price:  V Sep 468  90.gov Sep 913	Oct 1766  Empire 620 Ma  Oct 1494  Oct 1494	Nov 1850 To Natural dison St. Nov 3312 River Rd. 33 Nov 2629	\$0 315 Dec 4540 15-768-1 Dec 2723	21-7805 Total 21547 26052  0.1640 Syracuse -426-3966 Total 26321  Marcy 400 x3200 Total 21376  Vatertown	

Item 4	NYS DOO	CCS - Wat	ertown C	F - Bldg #	#122 Pole	e Barn/W	arehouse	<u>,</u>		23147 S	Swan Rd.	٧	Vatertown
	Sandy Q	uencer				sandy.qu	iencer@	doccs.ny.	gov		31	15-782-7	490 x3200
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	4556	4556	4556	4556	4556	4556	4556	4556	4556	4556	4556	4574	54690
			1000			1000							
Item 5	NYS DOC	`CS - Wat	ertown (	F - Bldø t	#120 Staf	f Housing	ī			23147	Swan Rd.	V	Vatertown
item 5	Sandy Q		.crtowii c	i blug i	7120 Stai	sandy.qu		docce ny	gov	231473			490 x3200
		Feb	Mar	Аюн	Mov	Jun	Jul			Oct			Total
DTU	Jan		1709	<b>Apr</b>	May			Aug	Sep	0ct	Nov	<b>Dec</b> 1709	
DTH	1709	1709	1709	1709	1709	1709	1709	1709	1709	1709	1709		20508
											To	tai	163395
LOT 35	Fixed P	rice, Firi	m Supply	y		Winn	ing Bido	ler and I	Price:	No Awa	ırd		
Item 1	NYS DOC	CS - Wat	ertown C	F - Wash	ington St	t. PumpH	ouse Bld	g #100	19491	US Rte. 1	1, Pump	V	Vatertown
	Sandy Q	uencer				sandy.qu	iencer@d	doccs.ny.	gov		31	15-782-7	490 x3200
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	129	129	129	129	129	129	129	129	129	129	129	129	1548
						<u> </u>					To	tal	1548
LOT 36	Fixed P	rice. Firi	m Supply	<b>v</b>		Winn	ing Bido	ler and I	Price:	Empire	Natural	\$2	.9780
Item 1						******	ing Diac	ior aria i	1100.	•	ion Ave.		ohnstown
iteiii 1	Donna R		SCONNITION	11		dranda@	) gives ctor	water co	m	191 01	iioii Ave.		-762-3101
			Mon	A	Mari	drenda@				Oat	Non		
DTII	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1200	1000	900	500	200	40	40	40	40	225	800	1100	6085
											To	tal	6085
LOT 37	Fixed P	rice, Firi	m Supply	y		Winn	ing Bido	ler and I	Price:	Empire			.2600
LOT 37 Item 1		-	<b>m Suppl</b> y Records C	-		Winn	ing Bido	ler and I		Empire 08 State	Natural	\$3	
		County - I		-		Winn				•	Natural	\$3 Wes	.2600
	Oneida (	County - I		-	May					•	Natural	\$3 Wes	.2600 tmoreland
	Oneida ( Randall I	County - I Merritt	Records C	Center	<b>May</b> 50	rmerritt	@ocgov.r	net	46	08 State	Natural Rte. 233	\$3 Wesi 315	.2600 tmoreland -793-6248
Item 1	Oneida ( Randall I <b>Jan</b>	County - I Merritt <b>Feb</b>	Records C	Center Apr		rmerritt(	@ocgov.r	net <b>Aug</b>	46 <b>Sep</b>	08 State	Natural Rte. 233	\$3 West 315 <b>Dec</b>	.2600 tmoreland -793-6248 <b>Total</b>
Item 1	Oneida ( Randall I <b>Jan</b>	County - I Merritt Feb 184	Records C Mar 191	Apr 233	50	rmerritt(	@ocgov.r	net <b>Aug</b>	46 <b>Sep</b>	Os State Oct 115	Natural Rte. 233	\$3 West 315 <b>Dec</b>	.2600 tmoreland -793-6248 <b>Total</b>
Item 1	Oneida ( Randall I <b>Jan</b> 195	County - I Merritt Feb 184  County - Co	Records C Mar 191	Apr 233	50	rmerritto Jun 8	@ocgov.r Jul 3	net <b>Aug</b> 14	46 <b>Sep</b>	Os State Oct 115	Natural Rte. 233 Nov 283	\$3 Wes 315 <b>Dec</b> 209	.2600 tmoreland -793-6248 Total 1513
Item 1	Oneida C Randall I Jan 195 Oneida C Ed Arcur	County - I Merritt Feb 184 County - G	Mar 191 Griffiss In	Apr 233 ternation	50 nal	rmerritt(  Jun  8  earcuri@	@ocgov.r	Aug 14	46 <b>Sep</b> 28	08 State  Oct 115  660 Ha	Natural Rte. 233 Nov 283 ngar Rd.	\$3 West 315 <b>Dec</b> 209	.2600 tmoreland -793-6248 Total 1513 Rome -734-5406
DTH Item 2	Oneida C Randall I Jan 195 Oneida C Ed Arcur	County - I Merritt Feb 184  County - G i Feb	Mar 191 Griffiss In	Apr 233 ternation	50 nal May	rmerritto Jun 8 earcuri@ Jun	@ocgov.n	net Aug 14 et Aug	28 Sep	08 State  Oct 115  660 Ha	Natural Rte. 233 Nov 283	\$3 West 315 <b>Dec</b> 209	.2600 tmoreland -793-6248 Total 1513 Rome -734-5406 Total
Item 1	Oneida C Randall I Jan 195 Oneida C Ed Arcur	County - I Merritt Feb 184 County - G	Mar 191 Griffiss In	Apr 233 ternation	50 nal	rmerritt(  Jun  8  earcuri@	@ocgov.r	Aug 14	46 <b>Sep</b> 28	08 State  Oct 115  660 Ha	Natural Rte. 233 Nov 283 ngar Rd.	\$3 West 315 <b>Dec</b> 209	.2600 tmoreland -793-6248 Total 1513 Rome -734-5406
DTH Item 2 DTH	Oneida C Randall I Jan 195 Oneida C Ed Arcur Jan 0	County - I Merritt Feb 184  County - Gi Feb 14	Mar 191 Griffiss In Mar 63	Apr 233 ternation Apr 50	50 mal May 2	rmerritto  Jun  8  earcuri@  Jun  1	@ocgov.n 3 Oocgov.n Jul 1	net Aug 14 et Aug	28 Sep	08 State  Oct 115  660 Ha  Oct 6	Natural Rte. 233 Nov 283 ngar Rd. Nov 7	\$3 West 315 <b>Dec</b> 209	.2600 tmoreland -793-6248 Total 1513 Rome -734-5406 Total 173
DTH Item 2	Oneida C Randall I Jan 195 Oneida C Ed Arcur Jan 0	County - I Merritt Feb 184 County - G i Feb 14 County B	Mar 191 Griffiss In Mar 63	Apr 233 ternation Apr 50	50 mal May 2	rmerritto  Jun  8  earcuri@  Jun  1	@ocgov.n Jul 3 Oocgov.n Jul 1	Aug 14 et Aug 1	28 Sep	08 State  Oct 115  660 Ha  Oct 6	Natural Rte. 233 Nov 283 ngar Rd.	\$3 West 315 <b>Dec</b> 209 315 <b>Dec</b> 27	.2600 tmoreland -793-6248 Total 1513 Rome -734-5406 Total 173 Oriskany
DTH Item 2 DTH	Oneida C Randall I Jan 195 Oneida C Ed Arcur Jan 0 Oneida C Randall I	County - I Merritt Feb 184 County - I Feb 14 County Bi Merritt	Mar 191 Griffiss In Mar 63	Apr 233 ternation Apr 50 nd Grour	50  May 2  nds-Fede	rmerritto  Jun  8  earcuri@  Jun  1  ral Reservermerritto	@ocgov.no Jul 1 /e	Aug 14 et Aug 1	28 Sep 1	0ct 115 660 Ha  Oct 6	Natural Rte. 233  Nov 283  ngar Rd.  Nov 7  irline St.	\$3 Wesi 315 Dec 209 315 Dec 27	.2600 tmoreland -793-6248 Total 1513 Rome -734-5406 Total 173 Oriskany -793-6248
DTH Item 2 DTH Item 3	Oneida C Randall I Jan 195 Oneida C Ed Arcur Jan 0 Oneida C Randall I	County - I Merritt Feb 184  County - I  Feb 14  County Be Merritt Feb	Mar 191 Griffiss In Mar 63 uildings a	Apr 233 ternation 50 nd Groun	50 May 2 nds-Fede	rmerritto  Jun  8  earcuri@  Jun  1  ral Reserv	@ocgov.na 3  Oocgov.na 1  /e @ocgov.na 1  /e	Aug  14  et  Aug  1  net  Aug  Aug  Aug  Aug	Sep   28   Sep   1   Sep   1	08 State  Oct 115  660 Ha  Oct 6	Natural Rte. 233  Nov 283  ngar Rd.  Nov 7  irline St.	\$3 West 315 Dec 209 315 Dec 27	.2600 tmoreland -793-6248 Total 1513 Rome -734-5406 Total 173 Oriskany -793-6248 Total
DTH Item 2 DTH	Oneida C Randall I Jan 195 Oneida C Ed Arcur Jan 0 Oneida C Randall I	County - I Merritt Feb 184 County - I Feb 14 County Bi Merritt	Mar 191 Griffiss In Mar 63	Apr 233 ternation Apr 50 nd Grour	50  May 2  nds-Fede	rmerritto  Jun  8  earcuri@  Jun  1  ral Reservermerritto	@ocgov.no Jul 1 /e	Aug 14 et Aug 1	28 Sep 1	0ct 115 660 Ha  Oct 6	Natural Rte. 233  Nov 283  ngar Rd.  Nov 7  irline St.	\$3 Wesi 315 Dec 209 315 Dec 27	.2600 tmoreland -793-6248 Total 1513 Rome -734-5406 Total 173 Oriskany -793-6248
DTH Item 2 DTH Item 3	Oneida C Randall I Jan 195 Oneida C Ed Arcur Jan 0 Oneida C Randall I Jan 1391	County - I Merritt Feb 184 County - I I Feb 14 County B Merritt Feb 1083	Mar 191 Griffiss In 63 uildings a Mar 1083	Apr 233 ternation 50 nd Groun Apr 904	May 2 nds-Feder May 372	rmerritt(  Jun  8  earcuri@  Jun  1  ral Reserv rmerritt(  Jun  81	@ocgov.nd 3  Oocgov.nd 1 1 /e @ocgov.n	Aug 14  Aug 1  net Aug 1  net Aug 32	Sep   28   Sep   1   Sep   39	08 State  Oct 115  660 Ha  Oct 6  120 A  Oct 182	Natural Rte. 233  Nov 283  ngar Rd.  Nov 7  irline St.  Nov 565	\$3 West 315 Dec 209 315 Dec 27	.2600 tmoreland -793-6248 Total 1513 Rome -734-5406 Total 173 Oriskany -793-6248 Total 6843
DTH Item 2 DTH Item 3	Oneida C Randall I  Jan  195  Oneida C Ed Arcur  Jan  O Oneida C Randall I  Jan  1391  Oneida C	County - I Merritt Feb 184 County - I i Feb 14 County Be Merritt Feb 1083 County Be	Mar 191 Griffiss In 63 uildings a Mar 1083	Apr 233 ternation 50 nd Groun Apr 904	May 2 nds-Feder May 372	rmerritto Jun 8 earcuri@ Jun 1 ral Reservermerritto Jun 81	@ocgov.nd 3 Pocgov.nd 1 1  /e @ocgov.nd 20  ck Street	Aug 14 et Aug 1	Sep   28   Sep   1   Sep   39	08 State  Oct 115  660 Ha  Oct 6	Natural Rte. 233  Nov 283  ngar Rd.  Nov 7  irline St.  Nov 565	\$3 West 315 Dec 209 315 Dec 27 315 Dec 1091	.2600 tmoreland -793-6248
DTH Item 2 DTH Item 3	Oneida C Randall I  Jan 195  Oneida C Ed Arcur  Jan 0  Oneida C Randall I  Jan 1391  Oneida C Randall I	County - I Merritt Feb 184 County - I i Feb 14 County Br Merritt Feb 1083 County Br Merritt	Mar 191 Griffiss In 63 uildings a Mar 1083	Apr 233 ternation Apr 50 nd Grour Apr 904 nd Grour	May 2 nds-Fede May 372	rmerritto  Jun  8  earcuri@ Jun  1  ral Reserv rmerritto Jun  81  W Domini rmerritto	@ocgov.ng Jul 1  /e @ocgov.ng Jul 20  ck Street	et Aug 14  et Aug 1  net Aug 32	\$ep 28  Sep 1  Sep 39	08 State  0ct 115 660 Ha  0ct 6 120 A  0ct 182	Natural Rte. 233  Nov 283  ngar Rd.  Nov 7  irline St.  Nov 565	\$3 Wes 315 Dec 209 315 Dec 27 315 Dec 1091	.2600 tmoreland -793-6248 Total 1513 Rome -734-5406 Total 173 Oriskany -793-6248 Total 6843
DTH Item 2 DTH Item 3	Oneida C Randall I  Jan  195  Oneida C Ed Arcur  Jan  O Oneida C Randall I  Jan  1391  Oneida C	County - I Merritt Feb 184 County - I i Feb 14 County Be Merritt Feb 1083 County Be	Mar 191 Griffiss In 63 uildings a Mar 1083	Apr 233 ternation 50 nd Groun Apr 904	May 2 nds-Feder May 372	rmerritto Jun 8 earcuri@ Jun 1 ral Reservermerritto Jun 81	@ocgov.n  Jul  1  /e @ocgov.n  Jul  20  ck Street @ocgov.n  Jul  20	Aug 14 et Aug 1	Sep 28  Sep 1  Sep 39  Sep 30	08 State  0ct 115 660 Ha  0ct 6 120 A  0ct 182 1 W Dom	Natural Rte. 233  Nov 283  ngar Rd.  Nov 7  irline St.  Nov 565	\$3 Wes 315 Dec 209 315 Dec 1091	.2600 tmoreland -793-6248 Total 1513 Rome -734-5406 Total 173 Oriskany -793-6248 Total 6843 Rome -793-6248
DTH Item 2 DTH Item 3	Oneida C Randall I  Jan 195  Oneida C Ed Arcur  Jan 0  Oneida C Randall I  Jan 1391  Oneida C Randall I	County - I Merritt Feb 184 County - I i Feb 14 County Br Merritt Feb 1083 County Br Merritt	Mar 191 Griffiss In 63 uildings a Mar 1083	Apr 233 ternation Apr 50 nd Grour Apr 904 nd Grour	May 2 nds-Fede May 372	rmerritto  Jun  8  earcuri@ Jun  1  ral Reserv rmerritto Jun  81  W Domini rmerritto	@ocgov.ng Jul 1  /e @ocgov.ng Jul 20  ck Street	et Aug 14  et Aug 1  net Aug 32	\$ep 28  Sep 1  Sep 39	08 State  0ct 115 660 Ha  0ct 6 120 A  0ct 182	Natural Rte. 233  Nov 283  ngar Rd.  Nov 7  irline St.  Nov 565	\$3 Wes 315 Dec 209 315 Dec 27 315 Dec 1091	.2600 tmoreland -793-6248 Total 1513 Rome -734-5406 Total 173 Oriskany -793-6248 Total 6843

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item 5	Oneida ( Randall I	•	ullaings a	na Groui	ius-rariii	rmerritt(		not.		121 56	econd St.	215	Oriskany -793-6248
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	230	175	160	128	43	5	1	Aug 2	3ep 1	4	91	154	994
DIII	230	1/3	100	120	43	<u> </u>		2		-	JI	134	334
Item 6	NYS DOT	- F - Me	xico Resid	dency - 3	5121					5846 Sce	enic Ave.		Mexico
1001110	Zeb Lado		Alco Mesic	active, 5	J121	Zebulon.	.Ladd@d	ot.nv.gov	,	30 10 300		315	-963-3730
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	3210	2736	2500	1696	203	13	9	6	6	443	1942	2301	15065
		<u> </u>		<u> </u>			<u> </u>			ı			
Item 7	BLDG 15									401	Turin St.		Rome
	Mike An	ania				michael.	anania@	nysed.go	V		31	15-337-8	400 x5824
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	340	320	250	115	35	35	35	35	40	115	210	330	1860
Item 8	Bldg 11									401	Turin St.		Rome
	Mike An	ania				michael.	anania@	nysed.go	V		31	15-337-8	400 x5824
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	2600	2300	2150	800	350	135	115	110	130	750	1600	2180	13220
											To	tal	43628
	Indexed	•	-	pply		Winn	ing Bidd	ler and F		Empire		\$0	.5730
Item 1		•	5							81state F			Syracuse
	Suzanne					Suzanne				-			711 x1215
··	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	7470	5691	4525	4491	2343	199	69	123	216	65	1167	4504	30863
	111/C D O T			C.I.					22.4	22.61	D: 040		
Item 2			et Admin	. Snop		Laui Faun			224	22 State	Rte. 342		Vatertown
	Lori L Fa		Max	Аюн	Mov	Lori.Farr	Jul		Con	Oct	Nov		-785-2506 Total
DTH	<b>Jan</b> 655	<b>Feb</b> 650	<b>Mar</b> 500	<b>Apr</b> 365	<b>May</b> 75	<b>Jun</b> 15	10	Aug 10	<b>Sep</b> 25	<b>Oct</b> 170	<b>Nov</b> 450	<b>Dec</b> 500	3425
וווט	033	030	300	303	73	13	10	10	23	170	430	300	3423
Item 3	Oneida (	County - (	Griffics In	ternation	nal Airno	rt				605 Box	mber Dr.		Rome
1001113	Ed Arcur	•	51111133 111	terriation	iai / iii po	earcuri@	ocgov n	et		003 001	nioci bi.	315	-734-5406
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	790	980	812	414	93	17	<b>5</b> 6.11	3 101 9	4	132	136	273	3651
										_			
Item 4	Oneida (	County - 0	Griffiss In	ternation	nal					615 Boı	mber Dr.		Rome
	Ed Arcur					earcuri@	ocgov.n	et				315	-734-5406
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	790	980	812	414	93	17			4	132	136	273	3651
Item 5	Oneida (	County - 0	Griffiss In	ternation	nal Airpo	rt				625 Bor	nber Rd.		Rome
	Ed Arcur	i				earcuri@	ocgov.n	et				315	-734-5406
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	790	980	812	414	93	17			4	132	136	273	3651

Item 6	NYS Fair Suzanne	•	enter			Suzanne	.shaw@a	ngricultur		31 State F		L5-487-7	Syracuse 711 x1215
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH									30	14	1039	1653	2736
											То	tal	47977
LOT 39	Fixed P	rice, Firı	m Suppl	v		Winr	ning Bido	der and I	Price:	Empire	Natural	\$3	.0800
Item 1	Oneida (	-		-			9 =				ark Ave.	40	Utica
	Randall I	•		J		rmerritt	@ocgov.ı	net				315	-793-6248
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	5733	4291	4745	2515	487	30	30			1243	4306	5411	28791
Item 2	Oneida (	`∩untv - I	V lames <sup>o</sup>	St					30	2 North J	ames St		Rome
item 2	Randall I	•	James	J		rmerritt	@ocgov.ı	net	30	2 1401 (113	arries st.	315	-793-6248
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	668	535	442	389	161	2	1	1	16	130	955	530	3830
Item 3	Oneida (	•	Clinic			•••	_			406 Eliza	abeth St.	o	Utica
	Randall		Man	A	Mari		@ocgov.ı		Com	Oak	Non		-793-6248 
DTH	<b>Jan</b> 167	<b>Feb</b> 150	<b>Mar</b> 262	<b>Apr</b> 156	<b>May</b> 47	Jun 5	Jul 8	Aug 1	Sep 1	Oct 51	<b>Nov</b> 241	<b>Dec</b> 322	Total 1411
חוט	107	130	202	130	47	3	0	1	1	51	241	322	1411
Item 4	Oneida (	County - I	Law Enfo	rcement						6065	Judd Rd.		Oriskany
	Randall I	Merritt				rmerritt	@ocgov.ı	net				315	-793-6248
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	4798	5231	4377	2689	1646	827	522	543	1055	1251	3698	2630	29267
ltana F	Oneida	Sauntu D	م محمدالمان	and Cana	ماء				4.0	01 Ctoto	D+0 222	Most	
Item 5	Oneida ( Randall I	-	ullaings a	ına Groui	nas	rmorritt	@ocgov.ı	204	46	81 State	Kte. 233		tmoreland -793-6248
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	125	100	109	55	15	3	1	Aug 3	7	27	83	111	639
									1				
Item 6	Oneida (	County B	uildings a	ınd Groui	nds 911 E	Building				120	Base Rd.		Oriskany
	Randall I						@ocgov.ı						-793-6248
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	66	50	43	35	10	1			1	5	25	55	291
Item 7	Oneida (	County B	uildings	and Groun	ade Law I	ibrary				235 Eliza	shoth St		Utica
iteiii /	Randall I	-	ullulligs a	iliu Groui	ius-Law i	-	@ocgov.ı	net		233 LII26	ibetii St.	315	-793-6248
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	275	225	200	121	31	5 (111	<b>5</b> 6.1	710.9		28	206	326	1412
				•	•	•			•			'	
Item 8	Oneida (	•	uilding ar	nd Groun	ds-300 W				30	00 W Don	ninick St.		Rome
	Randall I						@ocgov.ı						-793-6248
D=1.	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	298	249	107	66	30	21	33	63	175	308	323	397	2070

Randall Merrit	Item 9		•	uildings a	nd Grour	nds-Unio	n Station	_			321	Main St.		Utica
Part   253   2174   1755   1194   256   6									net					
Item 10			Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Randall Merritt	DTH	2253	2174	1755	1194	256	6	1	1	22	321	1857	1322	11162
Randall Merritt														
DTH   3486   3487   2842   2056   523   100   63   82   68   569   2998   3356   19630	Item 10	Oneida (	County B	uildings a	nd Grour	nds-Utica	Courtho	use			200 Eliza	abeth St.		Utica
DTH		Randall	Merritt				rmerritt(	@ocgov.ı	net				315	-793-6248
DTH		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Item 11	DTH					_								
Solition   Solition														
Solition   Solition	Itom 11	Oneida (	County M	/ater Oua	lity & W.	ater Polli	ıtion Cont	trol			102	Main St		Vorkville
DTH   212   205   183   57	ICIII II		•	atti Qua	iity & vv	acci i one			ot.		130	iviaiii 5t.	215	
DTH   212   205   183   57				Мок	Аюн	May				Con	Oct	Nov		
Item 12   Oneida County-Water Quality & Water Pollution Control John Waters   Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total   12435   2164   1894   1082   541   271   270   271   270   595   1190   1894   12877      Item 13   Oneida County-WPC New Addditions-No accounts set yet John Waters   John Water	DTII					мау	Jun	Jui	Aug	Sep				
John Waters	υн	212	205	183	5/		<u> </u>				51	92	183	983
John Waters														
Sep	Item 12	Oneida (	County-W	/ater Qua	lity & W	ater Pollu	ution Con	trol		Wp	c - 51 Lela	and Ave.		Utica
DTH   2435   2164   1894   1082   541   271   270   271   270   595   1190   1894   12877		John Wa	iters				jwaters@	စ္တဝငgov.n	et				315	-798-5656
Item 13		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
John Waters   John Waters   John Water   J	DTH	2435	2164	1894	1082	541	271	270	271	270	595	1190	1894	12877
John Waters   John Waters   John Water   J		<u> </u>					1							
John Waters   John Waters   John Water   J	Item 13	Oneida (	County-W	/PC New	oitibbbA	ns-No acc	counts se	t vet			51 Lel:	and Ave		Utica
DTH	item 15		•	i Citew	radartio	113 140 00		•	ot		31 LCI	ana Avc.	215	
DTH   2908   2535   2262   1292   646   323   323   323   323   711   711   2262   14619     Item 14				Man	A	Mari				Com	0-1	Non		
Item 14	5.7.1													
Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total	DIH	2908	2535	2262	1292	646	323	323	323	323	/11	/11	2262	14619
Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total														
DTH	Item 14	Oneida (	County - \	Water Po	llution Co	ontrol Pla	ınt				51 Lela	and Ave.		Utica
DTH   24   22   19   11   5   3   3   3   3   6   12   19   130   Total   127112		John Wa	iters				jwaters@	စ္ပဝင္တေပ.n	et				315	-798-5656
LOT 40 Indexed Price, Firm Supply   Winning Bidder and Price: Empire Natural   \$0.4620		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
LOT 40   Indexed Price, Firm Supply   Winning Bidder and Price: Empire Natural   \$0.4620	DTH	24	22	19	11	5	3	3	3	3	6	12	19	130
Item 1 NYS OGS - Sen. John J. Hughes State Office Building   333 East Washington St.   Syracuse Stephen Brabetz   Stephen.brabetz@ogs.ny.gov   518-486-2112     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     1264   993   935   440   205   76   38   40   8   275   646   1015   5935     Item 2 NYS OGS - Utica State Office Building   207 Genesee St.   Utica   Stephen Brabetz   Stephen.brabetz@ogs.ny.gov   518-486-2112     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     DTH   2161   1673   1540   504   126   28   7   9   23   390   1007   1665   9133     Item 3 NYS OGS - Dulles State Office Building   Stephen.brabetz@ogs.ny.gov   518-486-2112     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     Stephen Brabetz   Stephen.brabetz@ogs.ny.gov   518-486-2112     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total			•									Tot	al	127112
Item 1 NYS OGS - Sen. John J. Hughes State Office Building   333 East Washington St.   Syracuse Stephen Brabetz   Stephen.brabetz@ogs.ny.gov   518-486-2112     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     1264   993   935   440   205   76   38   40   8   275   646   1015   5935     Item 2 NYS OGS - Utica State Office Building   207 Genesee St.   Utica   Stephen Brabetz   Stephen.brabetz@ogs.ny.gov   518-486-2112     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     DTH   2161   1673   1540   504   126   28   7   9   23   390   1007   1665   9133     Item 3 NYS OGS - Dulles State Office Building   Stephen.brabetz@ogs.ny.gov   518-486-2112     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     Stephen Brabetz   Stephen.brabetz@ogs.ny.gov   518-486-2112     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total											ļ			
Item 1 NYS OGS - Sen. John J. Hughes State Office Building   333 East Washington St.   Syracuse Stephen Brabetz   Stephen.brabetz@ogs.ny.gov   518-486-2112     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     1264   993   935   440   205   76   38   40   8   275   646   1015   5935     Item 2 NYS OGS - Utica State Office Building   207 Genesee St.   Utica   Stephen Brabetz   Stephen.brabetz@ogs.ny.gov   518-486-2112     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     DTH   2161   1673   1540   504   126   28   7   9   23   390   1007   1665   9133     Item 3 NYS OGS - Dulles State Office Building   Stephen.brabetz@ogs.ny.gov   518-486-2112     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     Stephen Brabetz   Stephen.brabetz@ogs.ny.gov   518-486-2112     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total	I OT 40	Indexe	d Price.	Firm Su	anlız		107							
Stephen Brabetz   Stephen.brabetz@ogs.ny.gov   518-486-2112     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     DTH   1264   993   935   440   205   76   38   40   8   275   646   1015   5935     Item 2							Winn	ina Rida	ler and F	Price.	Empire	Natural	\$0	4620
DTH   1264   993   935   440   205   76   38   40   8   275   646   1015   5935		MVC OCC				o Offico E		ing Bido	ler and F		•		\$0	
DTH   1264   993   935   440   205   76   38   40   8   275   646   1015   5935	item 1		S - Sen. Jo			e Office E	Building			333 Ea	•			Syracuse
Item 2 NYS OGS - Utica State Office Building Stephen Brabetz Stephen.brabetz@ogs.ny.gov 518-486-2112    Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total	iteiii I	Stephen	S - Sen. Jo Brabetz	hn J. Huք	hes State		Building stephen.	.brabetz(	ogs.ny.٤ِ	333 Ea	st Washir	ngton St.	518	Syracuse -486-2112
Stephen Brabetz   Stephen.brabetz@ogs.ny.gov   518-486-2112     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     DTH   2161   1673   1540   504   126   28   7   9   23   390   1007   1665   9133     Item 3   NYS OGS - Dulles State Office Building   Stephen Brabetz   Stephen.brabetz@ogs.ny.gov   518-486-2112     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     Total   Total   Total   Total   Total     Total   Total   Total   Total   Total     Total   Total   Total   Total     Total   Total   Total   Total     Total   Total   Total   Total     Total   Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total		Stephen <b>Jan</b>	S - Sen. Jo Brabetz <b>Feb</b>	hn J. Hug Mar	hes State	May	Building stephen. <b>Jun</b>	.brabetz(	@ogs.ny.g <b>Aug</b>	333 Eas gov <b>Sep</b>	st Washir	ngton St.	518 <b>Dec</b>	Syracuse -486-2112 <b>Total</b>
Stephen Brabetz   Stephen.brabetz@ogs.ny.gov   518-486-2112     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     DTH   2161   1673   1540   504   126   28   7   9   23   390   1007   1665   9133     Item 3   NYS OGS - Dulles State Office Building   Stephen Brabetz   Stephen.brabetz@ogs.ny.gov   518-486-2112     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total     Total   Total   Total   Total   Total     Total   Total   Total   Total   Total     Total   Total   Total   Total     Total   Total   Total   Total     Total   Total   Total   Total     Total   Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total   Total     Total   Total		Stephen <b>Jan</b>	S - Sen. Jo Brabetz <b>Feb</b>	hn J. Hug Mar	hes State	May	Building stephen. <b>Jun</b>	.brabetz(	@ogs.ny.g <b>Aug</b>	333 Eas gov <b>Sep</b>	st Washir	ngton St.	518 <b>Dec</b>	Syracuse -486-2112 <b>Total</b>
DTH		Stephen <b>Jan</b>	S - Sen. Jo Brabetz <b>Feb</b>	hn J. Hug Mar	hes State	May	Building stephen. <b>Jun</b>	.brabetz(	@ogs.ny.g <b>Aug</b>	333 Eas gov <b>Sep</b>	st Washir	ngton St.	518 <b>Dec</b>	Syracuse -486-2112 <b>Total</b>
DTH         2161         1673         1540         504         126         28         7         9         23         390         1007         1665         9133           Item 3         NYS OGS - Dulles State Office Building Stephen Brabetz         317 Washington St. Watertown 518-486-2112           Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Total	DTH	Stephen Jan 1264	S - Sen. Jo Brabetz <b>Feb</b> 993	Mar 935	hes State Apr 440	<b>May</b> 205	Building stephen. <b>Jun</b>	.brabetz(	@ogs.ny.g <b>Aug</b>	333 Eas gov <b>Sep</b>	ot Washir Oct 275	Nov 646	518 <b>Dec</b>	Syracuse -486-2112 <b>Total</b> 5935
DTH         2161         1673         1540         504         126         28         7         9         23         390         1007         1665         9133           Item 3         NYS OGS - Dulles State Office Building Stephen Brabetz         317 Washington St. Watertown 518-486-2112           Stephen Brabetz         stephen.brabetz@ogs.ny.gov         518-486-2112           Jan         Feb         Mar         Apr         May         Jul         Aug         Sep         Oct         Nov         Dec         Total	DTH	Jan 1264 NYS OGS	Feb 993	Mar 935	hes State Apr 440	<b>May</b> 205	Building stephen. <b>Jun</b> 76	.brabetz@ <b>Jul</b> 38	<sup>ഇ</sup> ogs.ny. <sub>{</sub> <b>Aug</b> 40	333 Ea: gov Sep 8	ot Washir Oct 275	Nov 646	518- Dec 1015	Syracuse -486-2112 Total 5935 Utica
Item 3 NYS OGS - Dulles State Office Building Stephen Brabetz Stephen.brabetz@ogs.ny.gov 518-486-2112    Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total	DTH	Jan 1264 NYS OGS Stephen	Feb 993  G- Utica S Brabetz	Mar 935 State Offic	Apr 440 ce Buildir	<b>May</b> 205	stephen.  76  stephen.	.brabetz( Jul 38 .brabetz(	@ogs.ny.{ Aug 40	333 Eas gov Sep 8	Oct 275 207 Ger	Nov 646 nesee St.	518 Dec 1015	Syracuse -486-2112 <b>Total</b> 5935 Utica -486-2112
Stephen Brabetz stephen.brabetz@ogs.ny.gov 518-486-2112  Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Total	DTH Item 2	Stephen 1264  NYS OGS Stephen Jan	Feb 993  G- Utica S Brabetz  Feb Feb	Mar 935 State Office	Apr 440 ce Buildir	May 205	stephen.  76  stephen.  Jun  76  stephen.  Jun	.brabetz( Jul 38 .brabetz( Jul	@ogs.ny.į Aug 40  @ogs.ny.į	333 Eas gov Sep 8	Oct 275 207 Ger	Nov 646 nesee St.	518- Dec 1015 518- Dec	Syracuse -486-2112 <b>Total</b> 5935 Utica -486-2112 <b>Total</b>
Stephen Brabetz stephen.brabetz@ogs.ny.gov 518-486-2112  Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Total	DTH Item 2	Stephen 1264  NYS OGS Stephen Jan	Feb 993  G- Utica S Brabetz  Feb Feb	Mar 935 State Office	Apr 440 ce Buildir	May 205	stephen.  76  stephen.  Jun  76  stephen.  Jun	.brabetz( Jul 38 .brabetz( Jul	@ogs.ny.į Aug 40  @ogs.ny.į	333 Eas gov Sep 8	Oct 275 207 Ger	Nov 646 nesee St.	518- Dec 1015 518- Dec	Syracuse -486-2112 <b>Total</b> 5935 Utica -486-2112 <b>Total</b>
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Total	DTH Item 2 DTH	Stephen  Jan  1264  NYS OGS Stephen  Jan  2161	Feb 993  G- Utica S Brabetz Feb 1673	Mar 935 State Offic Mar 1540	Apr 440 ce Buildir Apr 504	May 205	stephen.  76  stephen.  Jun  76  stephen.  Jun	.brabetz( Jul 38 .brabetz( Jul	@ogs.ny.į Aug 40  @ogs.ny.į	333 Easgov Sep 8 gov Sep 23	Oct 275 207 Ger Oct 390	Nov 646 nesee St. Nov 1007	518- Dec 1015  518- Dec 1665	Syracuse -486-2112 Total 5935  Utica -486-2112 Total 9133
	DTH Item 2 DTH	Stephen 1264  NYS OGS Stephen 2161  NYS OGS	Feb 993  G- Utica S Brabetz Feb 1673  G- Dulles	Mar 935 State Offic Mar 1540	Apr 440 ce Buildir Apr 504	May 205	stephen.  Jun  76  stephen.  Jun  28	.brabetz( Jul 38 .brabetz( Jul 7	@ogs.ny.{ Aug 40  @ogs.ny.{ Aug 9	333 Eas gov Sep 8 8 gov Sep 23	Oct 275 207 Ger Oct 390	Nov 646 nesee St. Nov 1007	518- Dec 1015 518- Dec 1665	Syracuse -486-2112 Total 5935  Utica -486-2112 Total 9133  Vatertown
עוא <u>  1416   1169   1008   492   160   16   19   18   16   272   800   1290   6676  </u>	DTH Item 2 DTH	Stephen 1264  NYS OGS Stephen 2161  NYS OGS Stephen	Feb 993 6 - Utica S Brabetz Feb 1673 6 - Dulles Brabetz	Mar 935 State Office Mar 1540 State Off	Apr 440 ce Buildir Apr 504	May 205 ng May 126	stephen.  Jun  76  stephen.  Jun  28  stephen.	.brabetz( Jul 38 .brabetz( Jul 7	@ogs.ny. Aug 40 @ogs.ny. Aug 9	333 Eas gov Sep 8 gov Sep 23	Oct 275 207 Ger Oct 390 7 Washir	Nov 646 nesee St. Nov 1007	518- Dec 1015  518- Dec 1665	Syracuse -486-2112 Total 5935  Utica -486-2112 Total 9133  //atertown -486-2112
	DTH Item 2 DTH Item 3	NYS OGS Stephen 2161 NYS OGS Stephen Jan 2161	Feb 993  G- Utica S Brabetz Feb 1673  G- Dulles Brabetz Feb Brabetz	Mar 935 State Office Mar 1540 State Office	Apr 440  Ce Buildir  Apr 504  Apr	May 205 May 126	stephen.  Jun  76  stephen.  Jun  28  stephen.  Jun  Jun  Jun  Jun  Jun  Jun  Jun  J	.brabetz( Jul 38 .brabetz( Jul 7	@ogs.ny.{ Aug 40  @ogs.ny.{ Aug 9	333 Easgov Sep 8 Sov Sep 23 31 gov Sep	Oct 275 207 Ger Oct 390 7 Washir	Nov 646 nesee St. Nov 1007	518- Dec 1015  518- Dec 1665  W 518- Dec	Syracuse -486-2112 Total 5935  Utica -486-2112 Total 9133  /atertown -486-2112 Total

Item 4		County - (	Griffiss In	ternatior	nal Airpor					635 Bor	mber Dr.		Rome
	Ed Arcur			-			ocgov.n		_	-			-734-5406
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov		Total
DTH	790	980	812	414	93	17			4	132	136	273	3651
Item 5	Oneida ( Ed Arcur	County - (	Griffiss In	ternatior	nal Airpor		ocgov.n	et		645 Bor	nber Dr.	315	Rome -734-5406
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	790	980	812	414	93	17			4	132	136	273	3651
Item 6	Oneida (	County - (	Griffiss In	ternatior	nal Airpor		ocgov.n	et		Contro	ol Tower	315	Rome -734-5406
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	208	198	174	144	44						31	64	863
Item 7	Oneida (	County - (	Griffiss In	ternatior	nal Airpor		ocgov.n	et		118 Lar	ngley Rd.	315	Rome -734-5406
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	230	228	201	136	61	44	8				108	143	1159
Item 8	Oneida ( Ed Arcur <b>Jan</b>	County - Cri Feb	Griffiss In Mar	ternatior <b>Apr</b>	nal Airpor		ocgov.n	et Aug	Bombe	r Ln. Corp	Hanger Nov	315 <b>Dec</b>	Rome -734-5406 <b>Total</b>
DTH	2303	228	201	136	61	49	8				108	143	3237
Item 9	Ed Arcur				·	earcuri@	ocgov.n				nger Rd.		Rome -734-5406
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	366	433	365	200	53	22	9	5	7	31	161	162	1814
Item 10	Oneida ( Chris Bu <b>Jan</b>	County Dertch	epartmer <b>Mar</b>	nt of Publ	ic Works		y Garage @ocgov.r <b>Jul</b>		Sep	5999 .	Judd Rd.		Oriskany -793-6219 <b>Total</b>
DTU		1					Jui	83	299				
DTH	935	770	723	633	223	16		83	299	23	468	327	4500
Item 11	Oneida ( Ed Arcur	County-G ri	riffiss Int	ernationa	al Airport	_	101 Oocgov.n	et		394 Ha	ngar Rd.	315	Rome -734-5406
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	5040	5472	4824	3264	1464	1176	192				2592	3432	27456
		County-G				g 220	ocgov.n	et Aug	Sep	116 Lar	ngley Rd.		Rome -734-5406 <b>Total</b>
DTH	230	228	201	136	Мау 61	49		Aug	Sep	-000	108	143	
חוט	230	220	201	120	01	49	8	<u> </u>			100	143	1164

Item 13	Oneida C	County - A	Airport							592 Ha	nger Rd.		Rome
	Ed Arcur	i				earcuri@	ocgov.n	et				315	-734-5406
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	840	912	804	544	244	196	32				432	572	4576
											То	tal	73815
LOT 41	Indexed	l Price,	Firm Su <sub>l</sub>	pply		Winr	ing Bidd	ler and f	Price:	Direct E	nergy	\$0.1	060
Item 1	NYS DOC	CS Mid-	State CF	Powerho	use					216 Riv	ver Road		Marcy
	Patricia F	Reilley					Reilley@	doccs.ny.			315-7	768-8581	ext. 3100
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	34224	31041	30416	21308	9899	6727	5757	5865	7210	13605	24386	29980	220418
Item 2	NYS DOC	CS Moh	awk CF P	owerhou	se				6	514 State	e Rte. 26		Rome
	Roxanne	Bradley				roxanne	.bradley@	@doccs.n	y.gov		3	15 339-5	232 x3100
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	30070	31920	29915	21000	12865	11700	10075	11160	11160	13330	21000	24955	229150
											То	tal	449568
						_				•			
Utility			NYSEG										
LOT 42	Fixed P	rice, Firi	n Suppl	У		Winr	ing Bidd	ler and F	Price:	Empire	Natural	\$3	.3660
Item 1	NYS OMI	R - Chena	ango Regi	ional Cen	ter - Nor	wich Day	Hab			119 Ker	mper Ln.		Norwich
	Heidi Sle	ntz				brenda.d	rumb@c	pwdd.ny	.gov			607	-240-4626
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	327	259	237	98	40	12	9	12	39	150	294	325	1802
											То	tal	1802
										•			
LOT 43	Fixed P	rice, Firr	n Suppl	У		Winn	ing Bidd	ler and F	Price:	Empire	Natural	\$3	.2130
Item 1	NYS DOC	CS - Albi	on Corre	ctional Fa	acility-We	est State	St.		3595	State Sc	hool Rd.		Albion
	James Da	arling				James D	arling				58	35-589-5	511 x3965
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	260	225	175	135	45	10	4	4	37	105	210	235	1445
Item 2	NYS DOC	CS - Albi	on Corre	ctional Fa	acility-Wa	arehouse			3595	5 State Sc	hool Rd.		Albion
	James Da	arling				James D	arling				58	35-589-5	511 x3965
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	180	165	125	50	10	2	1	1	5	45	100	140	824
Item 3	NYS DOC		on Corre	ctional Fa	acility-QV				3595	State Sc	hool Rd.		Albion
	James Da	arling				James D	arling				58	35-589-5	511 x3965

Feb

40

Jan

45

DTH

Mar

30

Apr

14

May

3

Jun

2

Jul

1

Aug

1

Sep

2

Oct

15

Nov

30

Total

Dec

40

Total

223

2492

LOT 44	Tudovod I	Duiss	Tatousus	tible C.		Minn	ina Dida	lor and l	Drice	Empiro	Notural	(ድ(	0.0040\
LOT 44	Indexed I	•	-		рріу	VVIIII	ing Bido	iei and i		•	Natural	• •	0.0840)
Item 1	NYS OPWE			50						249 Glenv	vooa ka.		nghamton
	JOHN PERL			A	Mari		crumb@c			0.1	N		-240-0462
DTU		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	8000	7250	7160	4800	3500	2400	2600	2600	3000	4410	6000	8000	59720
											То	tal	59720
						107	. 5:1					<b></b>	2222
	Indexed I	-	_				ing Bido	er and I		Energyl		\$0.0	0200
Item 1	NYS DOCC	•	uga CF - N	1020000	J007362		:			202 State		15 407 4	Moravia
	Pamela Qu		Man	A	Maria	<del> </del>	quill@do			0-1			110 x3100
DTII		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	8686	6911	7685	5564	3022	1909	1758	1734	1794	3934	6798	7975	57770
											То	tai	57770
LOT 46	Turdova d I	Duiss	T			١٨/:٠٠.٠	in a Dida	المسمسما	Dulasa		Natural	/ው/	0.000)
	Indexed I						ing Bido	ier and i	Price:	•	Natural		0.0830)
item 1	NYS OMH		_	amton He	eaith PC -					425 Rob	inson St.		nghamton
	William Sh			A	Mass		Shoemak			Oah	Non		-773-4123
DTII		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	8630	6810	7608	4630	2416	1178	963	989	1481	3269	6218	7828	52020
											То	tai	52020
	Fired Bull	- <b>-</b> :	6			\	in a Dist	1	D.:		NI=tI	<b></b>	0000
	Fixed Price	-				vvinr	ing Bido	er and i	Price:		Natural		.6930
Item 1			ne มมรับ	- рау на	D					67 Rive	rside Dr.		nghamton
	Shirlee Dry		Men	A	Mass		crumb@c			Oah	Non		-240-4626
DTH	<b>Jan</b> 225	<b>Feb</b> 190	<b>Mar</b> 158	<b>Apr</b> 78	<b>May</b> 20	<b>Jun</b> 7	Jul 6	Aug 6	<b>Sep</b> 32	Oct 104	<b>Nov</b> 206	<b>Dec</b> 221	<b>Total</b> 1253
חוט	223	190	136	76	20		U	U	32	104	200 <b>To</b>		1253
											10	tai	1233
LOT 48	Fixed Pric	Fir	m Sunnly	v		Winn	ning Bido	lar and l	Drica.	Emnire	Natural	<b>¢</b> 3	.1250
Item 1	NYS OMR -	-				VVIIII	ing bluc	ici aliu i	i iice.	•	arino Dr.	ΨΟ	Norwich
item 1	Teman Pur	•	Muge Ci	1		hrenda (	crumb@c	nwdd n	, gov	270 CIII	ariilo Di.	607	-337-7009
	Jan		Mar	Apr	May		Jul			Oct	Nov		Total
DTH	774	593	452	361	254	218	228	179	215	277	436	566	4553
2		-	.52	001				273			.50	300	
Item 2	NYS DOCC	S - Cav	uga CF - N	1020000	5945547	7			22	202 State	Rte. 38a		Moravia
	Pamela Qu		Ü				quill@do	ccs.ny.gc	ΟV		33	15-497-1	110 x3100
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	117	112	113	106	124	128	105	96	103	102	107	97	1310
						•			•	•	То	tal	5863
											_		
LOT 49			VOIDED	)							To	tal	0
LOT 50	Indexed I	Price,	Firm Sup	pply		Winr	ing Bido	der and I	Price:	Energyl	Mark	\$0.3	3100
Item 1	NYS DOCC	S - Albi	on CF						359	5 State So			Albion
	James Darl	ling				James.D	arling@d	occs.ny.	gov		58	85- <u>5</u> 89-5	511 x3965
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	17500 1	L6000	15000	10600	6000	4600	4000	4000	4500	7500	12000	15500	117200

			_										
Item 2	NYS DOC		on Corre	ctional Fa	acility				3595	5 State So			Albion
	James Da					James D				-	_		511 x3965
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	3600	3400	3200	2250	1000	670	550	550	680	1400	2350	3200	22850
											То	tal	140050
				_								• • •	
	Indexed	-	_	oply		Winr	ing Bidd	der and I		Energyl		\$0.0	0200
Item 1	NYS OM		a PC							00 Washir	ngton St.		Elmira
	Shaun G							mh.ny.go					-795-6045
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	3960	2928	3232	1841	808	416	365	338	365	1375	2765	5517	23910
Item 2	NYS DOC		veland CF	=					-	7000 So	•		Sonyea
	Pam Wy						•	@doccs.n					871 x3100
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	22309	22138	24254	19909	9900	7364	6793	6699	6738	12609	19836	22241	180790
											То	tal	204700
LOT 52	Indexed	d Price,	Firm Sup	pply		Winr	ing Bidd	der and I	Price:	Energyl	Mark	\$0.0	0300
Item 1	NYS DOC	CCS - Aub	urn CF - f	Power Ho	use					135	State St.		Auburn
	FRED WI	HEAT				FRED.W	HEAT@D	OCCS.NY	.GOV		3:	15-253-8	401 x3960
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	22500	20000	20500	14500	6500	4500	3700	3500	4000	9500	17000	20000	146200
Item 2	NYS DOT	- F - One	eonta HQ	,						4359 Sta	te Rte. 7		Oneonta
	Michael	J Adams				mike.ad	ams@do	t.ny.gov				607	-432-5810
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	2800	2500	1500	700	200				200	600	1200	2000	11700
Item 3	NYS DOT	- S - One	eonta							I - 8	8 Exit 13		Oneonta
	Michael	J Adams				mike.ad	ams@do	t.ny.gov				607	-432-5810
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1600	1400	800	400	100				50	200	600	1000	6150
											То	tal	164050
										'			
LOT 53	Fixed P	rice, Firi	m Supply	y		Winr	ing Bidd	der and I	Price:	Empire	Natural	\$3	.3700
Item 1	Clinton C	County - A	ARC							9 Indust	rial Blvd.	Р	lattsburgh
	George S	Stiefel				gstiefel@	စ္ပငviarc.o	rg			5:	18-563-09	930 x8148
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	201	227	219	122	39	23	2	1	3	74	175	345	1431
Item 2	Clinton C	County - 0	Clinton A	dvocacy <sup>-</sup>	Transpor	tation De	pt.		39	91 Tom N	liller Rd.	Р	lattsburgh
	George S	Stiefel				gstiefel@	ာငviarc.o	rg			5:	18-563-09	930 x8148
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	274	243	240	86	21	5	3	4	9	37	109	344	1375

Item 3	Clinton George S	-	ARC			østiefel@	②cviarc.o	rσ	:	279 New			lattsburgh 930 x8148
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	247	174	159	99	28	10	15	6	12	46	150	190	1136
Dill	247	1/4	133	33	20	10	13		1 12	1 40	130	130	1130
Item 4	Clinton (	County - A	ΔRC							231 New	York Rd	Р	lattsburgh
reciti 4	George S	-	,			østiefel@	②cviarc.o	rø		231 NCW	-		930 x8148
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	253	201	202	141	83	1	2	Adg 1	8	89	184	185	1350
2											20.		2000
Item 5	Clinton (	County - A	ARC - We	st Side Ba	allroom					253 New	York Rd.	Р	lattsburgh
	George S	-				gstiefel@	②cviarc.o	rg					930 x8148
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	156	243	209	118	46	14	10	10	26	81	255	167	1335
					<u> </u>	]	<u> </u>	<u> </u>					
Item 6	Clinton (	County - A	ARC						3	67 Tom N	۱iller Rd.	Р	lattsburgh
	George S	•	-			gstiefel@	②cviarc.o	rg					930 x8148
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	19	18	18	15	4	4	1	1	2	4	13	25	124
			1						1				
Item 7	Clinton (	County - A	ARC						1	L Plattsbu	rgh Ave.	Р	lattsburgh
	George S	•				gstiefel@	စ္တငviarc.o	rg			_		930 x8148
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	20	17	24	15	9	7	7	5	9	17	11	24	165
					I.		I.	I.					
Item 8	Clinton (	County - S	Senior Cit	izens Co	uncil				5139 N	orth Cath	erine St.	Р	lattsburgh
	Angela H	lahn				angela@	seniorco	uncil.net				518	-563-6180
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	110	110	90	80	50				50	90	90	110	780
			•		•	•	•	•	•		To	tal	7696
										!			
LOT 54	Fixed P	rice, Fir	m Suppl	y		Winr	ning Bidd	der and I	Price:	Energyl	Mark	\$3.	5800
Item 1	NYSDOT	Oxford F	Residency	,					4480	Sate Hig	hway 12		Oxford
	Michael	Kranbuh	I			mike.kra	nbuhl@d	dot.ny.go	V		60	07-843-6	884 x1001
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	3000	3000	1400	1100	1100	60	40	20	50	225	700	2200	12895
	L				ı		ı				То	tal	12895
LOT 55	Indexe	d Price,	Firm Su	pply		Winr	ning Bido	der and I	Price:	Energyl	Mark	\$0.2	2700
	Tompkin	-	_		it (TCAT)						low Ave.		Ithaca
	Raymon				, ,	rl1@tca	tmail.con	n				607-277-	9388 x540
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	923	944	918	561	108	3	2		2	540	544	550	5095
						•			•	•			

Item 2	NYS OGS	S - Homei	r Folks Fa	cility Upp	er West	St. Bldg.	7b			Upper	West St.		Oneonta
	Stephen	Brabetz				stephen	.brabetz@	ogs.ny.	gov			518	-486-2112
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	100	93	80	50	16					16	66	74	495
Item 3	NYS OGS	S - Homei	r Folks Fa	cility Upr	er West	St. Bldg.	7			Upper	West St.		Oneonta
	Stephen					stephen		စ္တogs.nv.၊	ZOV			518	-486-2112
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	297	254	243	191	88	29	7	9	18	109	256	269	1770
			0				•			100	To		7360
											10		7300
LOT 56	Indexe	d Price	Firm Su	nnly		Winn	ina Rida	ler and f	Orice:	No Awa	rd		
Item 1	Town of	•	-			V V 11 11	iing blac			5533 Bos			Lowville
item 1		N Widric		ali		highway	@lowwill	e.racog.o		222 003	LWICK 3t.	215	-376-6424
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	89	33	51	Αρι 52	42	5 5	<b>Jui</b> 4	Aug 1	Sep	7	25	50	359
וווט	63	33	31	32	42	3	4	1		,	23	30	339
Itom 2	Town of	Loundllo	Highwa	v Carago						5481 Bos	twick Ct		Lowville
item 2		N Widric	_	y Garage		highway	النسسال	0 K2604 0		0401 DUS	twick St.	215	-376-6424
				Аюн	Mov			e.racog.o		Oct	Nov		
DTU	Jan 66	<b>Feb</b> 48	<b>Mar</b> 172	<b>Apr</b> 70	May 42	Jun 5	Jul 1	Aug	Sep	Oct 3	Nov 14	Dec 35	Total 457
DTH	00	46	1/2	70	42	3	1	1		5	14	33	457
ltoma 2	Lavria Ca	<del></del>	مراطست	_						7000	C+a+a C+		والنسيما
Item 3		•	ourt Hous	е						7660	State St.	245	Lowville
	Matt OC		Man	A	Mari			wiscount		Oat	Non		-489-2552
DTII	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	245	1875	717	264	53	34	14	13	59	263	605	505	4647
14.0.0.4			-l D	DC0		C+ C+	Ott: D	المال	F27	4 Ot C	4 C4		1
item 4	Lewis Co	•	gnway De	ept DSS	s - Outer			•		4 Outer S	towe St.	215	Lowville
	Matt OC		Man	A	Mari	mattoco				Oat	Non		-489-2552
DTII	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	75	95	136	64	37	12	3	3	18	38	110	115	706
				L D.C.C		. / 6				52746			1
item 5	Lewis Co	•	gnway De	ept DSS	s - Storag					52/4 5	towe St.	245	Lowville
	Matt OC		2.4		2.6			wiscount					-489-2552
~ <b>-</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	24	28	34	23	5	2				19	33	42	210
				. 51 '									
Item 6	Lewis Co	-	ıblic Safe	ty Bldg.						2 Outer S	towe St.		Lowville
	Matt OC							wiscount					-489-2552
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	188	215	265	12	110	21	42	41	76	152	270	381	1773
											To	tal	8152

Stephen Brabetz   Stephen.brabetz@ogs.ny.gov   S18-486-21     Jan														
Stephen Brabetz   Stephen.brabetz@ogs.ny.gov   S18-486-21     Jan	LOT 57	Indexed	l Price,	Firm Su <sub>l</sub>	pply		Winn	ing Bidd	ler and F	Price:	Stand E	nergy	\$0	.7250
DTH	Item 1	NYS OGS	- Bingha	mton Sta	ate Office	Building					44 Ha	awley St.	Bi	nghamton
LOT 58		Stephen	Brabetz				stephen	.brabetz(	စ္တogs.ny.ย	gov			518	-486-2112
LOT 58		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
NYSDOT Residency 714, Plattsburgh NY   Valmekie Basil	DTH	1765	1392	1303	659	309	89	32	46	124	499	932	1380	8530
NYSDOT Residency 714, Plattsburgh NY   Valmekie Basil												То	tal	8530
NYSDOT Residency 714, Plattsburgh NY   Valmekie Basil														
Valmekie Basil			•	-			Winr	ing Bidd	ler and F	Price:	•			
DTH	Item 1			cy 714, Pl	lattsburg	h NY					81 South	Peru St.		lattsburgh
DTH														
Total   Tota		_												Total
Valmekie Basil   Valmekie.basil@dot.ny.gov   518-563-20     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total	DTH	500	600	400	200	200	200	150	150	300	300	500	500	4000
Valmekie Basil   Valmekie.basil@dot.ny.gov   518-563-20     Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Total												5. 44		<b>.</b>
DTH	Item 2	-		esidency,	, Res /14		-112				1039 State	e Rte. 11		•
DTH   250   300   250   200   150   100   100   75   150   200   300   300   2375				Man	A	Maria					0.1	None		
Plattsburgh Pole barn   Valmekie Basil   Valmekie.basil@dot.ny.gov   S18-563-20	DTII													
Valmekie Basil	DIH	250	300	250	200	150	100	100	/5	150	200	300	300	23/5
Valmekie Basil	Itam 2	Dlattchur	rah Dolo	harn							01 Courth	Doru C+	n	lattahurah
DTH	item 3		•	Darii			valmoki	, hacil@c	lot ny go	.,	91 200tii	Peru St.		•
DTH         150         150         75         50         50         150         150         150         925           Total         73           LOT 59         Indexed Price, Interruptible Supply         Winning Bidder and Price: No Award           Item 1         NYS DOCCS - Clinton CF - Power House         Lower Flagg         Dannement           Richard Hoogkamp         richard.hoogkamp@doccs.ny.gov         518-492-2511 x39           Jan         Feb         Mar         Apr         May         Jun         Jul         Aug         Sep         Oct         Nov         Dec         Total           DTH         41260         34897         37997         31524         19803         6904         6644         6637         4993         14574         34455         40815         28050				Mar	Apr	May					Oct	Nov		
Total       73         LOT 59       Indexed Price, Interruptible Supply       Winning Bidder and Price: No Award         Item 1       NYS DOCCS - Clinton CF - Power House       Lower Flagg       Dannemer         Richard Hoogkamp       richard.hoogkamp@doccs.ny.gov       518-492-2511 x39         DTH       Jan       Feb       Mar       Apr       May       Jun       Jul       Aug       Sep       Oct       Nov       Dec       Total         DTH       41260       34897       37997       31524       19803       6904       6644       6637       4993       14574       34455       40815       28050	DTH					Мау	Juli	Jui	Aug					
LOT 59         Indexed Price, Interruptible Supply         Winning Bidder and Price:         No Award           Item 1         NYS DOCCS - Clinton CF - Power House         Lower Flagg         Dannemer           Richard Hoogkamp         richard.hoogkamp@doccs.ny.gov         518-492-2511 x39           DTH         41260         34897         37997         31524         19803         6904         6644         6637         4993         14574         34455         40815         28050	וווט	130	130	73	30					30	130			7300
Item 1         NYS DOCCS - Clinton CF - Power House         Lower Flagg         Dannemer           Richard Hoogkamp         richard.hoogkamp@doccs.ny.gov         518-492-2511 x39           DTH         Feb         Mar         Apr         May         Jun         Jul         Aug         Sep         Oct         Nov         Dec         Total           DTH         41260         34897         37997         31524         19803         6904         6644         6637         4993         14574         34455         40815         28050													tai	7300
Item 1         NYS DOCCS - Clinton CF - Power House         Lower Flagg         Dannemer           Richard Hoogkamp         richard.hoogkamp@doccs.ny.gov         518-492-2511 x39           DTH         Feb         Mar         Apr         May         Jun         Jul         Aug         Sep         Oct         Nov         Dec         Total           DTH         41260         34897         37997         31524         19803         6904         6644         6637         4993         14574         34455         40815         28050	LOT 59	Indexed	l Price.	Interrun	ntible Su	pply	Winn	ina Rida	ler and F	Price:	No Awa	ırd		
Richard Hoogkamp         richard.hoogkamp@doccs.ny.gov         518-492-2511 x39           Jan         Feb         Mar         Apr         May         Jul         Aug         Sep         Oct         Nov         Dec         Tota           DTH         41260         34897         37997         31524         19803         6904         6644         6637         4993         14574         34455         40815         28050			•	-			******	mig blac	ioi ana i	1100.			D	annemora
DTH         Feb         Mar         Apr         May         Jun         Jul         Aug         Sep         Oct         Nov         Dec         Total           0 2 34897         37997         31524         19803         6904         6644         6637         4993         14574         34455         40815         28050	100111 2				ower no	usc	richard h	noogkam	n@doccs	ny gov	201			
DTH 41260 34897 37997 31524 19803 6904 6644 6637 4993 14574 34455 40815 28050					Apr	Mav					Oct			Total
Total 280!	DTH													280503
					l							То	tal	280503
LOT 60 Indexed Price, Firm Supply Winning Bidder and Price: EnergyMark \$0.2700	LOT 60	Indexed	l Price,	Firm Su	pply		Winn	ing Bido	ler and F	Price:	Energyl	Mark	\$0.2	2700
	Item 1	NYS DOC	CS - Aub	urn CF - F	Front Gar	age		•						Auburn
FRED WHEAT FRED.WHEAT@DOCCS.NY.GOV 315-253-8401 x39		FRED WH	HEAT				FRED.W	HEAT@D	OCCS.NY	.GOV		32	15-253-8	401 x3960
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Tota		Jan_	Feb_	Mar_	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH 220 190 210 210 180 180 170 160 170 180 180 2230	DTH	220	190	210	210	180	180	180	170	160	170	180	180	2230
Total 22					•		•					То	tal	2230
<del></del>											l			
LOT 61 Indexed Price, Firm Supply Winning Bidder and Price: EnergyMark \$0.0200	LOT 61	Indexed	d Price,	Firm Su <sub>l</sub>	pply		Winn	ing Bidd	ler and F	Price:	Energyl	Mark	\$0.0	0200
	Item 1	NYS DOC	CS - Five	Points C	F					(	6600 State	e Rte. 96		Romulus
Item 1 NYS DOCCS - Five Points CF 6600 State Rte. 96 Romu		Scott Ser	rett				scott.ser	rett@do	ccs.ny.go	V		32	15-869-5	111 x3950
Item 1NYS DOCCS - Five Points CF6600 State Rte. 96RomuScott Serrettscott.serrett@doccs.ny.gov315-869-5111 x39		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Scott Serrett scott.serrett@doccs.ny.gov 315-869-5111 x39	DTH	79	93	15	45	28	33	25	21	23	28	42	44	476

Item 2	NYS DOC	CCS - Five	Points C	F - Powei	r House				(	6600 State	e Rte. 96		Romulus
	Scott Ser	rrett				scott.sei	rett@do	ccs.ny.gc	v		32	15-869-5	111 x3950
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	13430	9842	11802	8915	3665	3142	2703	1502	2773	6566	10801	11575	86716
			•	•	•	•	•	•	•	•	То	tal	87192
LOT 62	Indexed	d Price,	Firm Su	pply		Winr	ning Bidd	der and I	Price:	Energyl	Mark	\$0.2	2700
Item 1	JM Murr	ay Cente	er - Rt. 13							823 State	e Rte. 13		Cortland
	Tedd R C					-	mmurray						-758-1931
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	800	800	800	600	350	120	50	50	50	75	300	500	4495
lt 2	10.4.0.4									40571	A/a at Dal		Cautland
Item 2	JM Murr Tedd R C	•	n			toddc@i	mmurray	, com		4057	West Rd.	607	Cortland -758-1931
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	550	550	500	400	235	100	10	10	40	50	150	400	2995
DIII	330	330	300	400	233	100	10	10	1 40	] 30	130	400	2555
Item 3	JM Murr	av Inc-bl	dg 1							4037 \	West Rd.		Cortland
	Tedd R C	-	_			teddc@i	mmurray	.com		.007		607	-758-1931
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	100	80	60	40	25					10	40	60	415
					<u>I</u>	1	<u>I</u>	<u>I</u>		1	То	tal	7905
LOT 63	Fixed P	rice, Firi	m Suppl	у		Winr	ning Bidd	der and I	Price:	Empire	Natural	\$3	.5700
Item 1	NYS DOT	- S/F - A	uburn Su	ıb HQ - 31	1021					151 Dunr	ning Ave.		Auburn
	Christop	her P Co	vert			christop	her.cove	rt@dot.n	y.gov			315	-252-0535
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	300	320	270	50	50	10	10	5	5	105	110	280	1515
		- a/ <del>-</del> -								.,			
Item 2	NYS DOT	•		ub HQ - 3	310/3		la a a a			Ke	eler Ave.	245	Moravia
	Christop			Аюн	May		her.covei			Oct	Nov		-252-0535 <b>Total</b>
DTH	<b>Jan</b> 150	<b>Feb</b> 180	<b>Mar</b> 150	<b>Apr</b> 50	<b>May</b> 10	Jun 5	<b>Jul</b> 5	Aug 5	<b>Sep</b> 5	Oct 10	<b>Nov</b> 100	<b>Dec</b> 130	800
DIII	130	100	130	30	10		<u> </u>	3	<u> </u>	10	100	130	800
Item 3	NYS DOT	- F - Sen	ieca - 361	151						78 Fast I	River Rd.		Waterloo
	Christop					christop	her.covei	rt@dot.n	v.gov	70 2050	inver ital	315	-252-0535
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1100	920	550	350	125	10	10	10	10	45	200	600	3930
		<u> </u>			ı	1	ı	ı			To	tal	6245
LOT 64	Fixed P	rice, Firi	m Suppl	У		Winr	ning Bidd	der and I	Price:	Stand E	nergy	\$3.	.7590
Item 1	NYS DOT	- F - Sch	uyler Res	sidency -	63101				35	45 Count	y Rte. 16	Wa	tkins Glen
	John Ma	cDowell				john.ma	cdowell@	្ទdot.ny.ខ្	gov			607	-535-4992
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	257	257	274	445	305	615	20	8	1	221	353	414	3170
											To	tal	3170

			_								•-	
	Fixed Price, Firm Supply			Winning Bidder and Price:			Empire Natural		\$3.4820			
Item 1	•						730 Chemung St.					
					john.macdowell@dot.ny.gov						-535-4992	
		eb Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	532	40 297	169	37	17	1	1	4	110	275	161	1944
Item 2	730A Chem	_	reet Gas N	/leter #2					730 Che	mung St.		orseheads
	John MacDo		A	Maria			odot.ny.g		0 -1	N		-535-4992
DTU		eb Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	180 1	.85 195	54	24	1	1	1	6	117	11	167	942
Itam 2	NVC DOT C	/F Daintad F	ost Coon	are Dlaine	62201	62207	200	S2 Maad	c Crook D	4 D4 #3	Do	inted Doct
item 5	NYS DOT - S		ost Coope	ers Piairis	-				s Creek R	u. Ku. #2		inted Post -962-4639
	Stacey Fore  Jan F	eb Mar	Арк	May	Jun	Jul	ot.ny.gov	Sep	Oct	Nov	Dec	-962-4639 <b>Total</b>
DTH		20 350	Apr 86	мау 4	Juli 1	Jui 1	Aug 27	5ep	128	290	326	1852
וווט	307 2	.20 330	80	4	1	1	27	32	120	290	320	1632
Item 4	NYS DOT - S	/F - Denn Van	- 6311/				R	tο 1/1ο S	South Of F	Dann Van		Penn Yan
item 4	John MacDo		03114		iohn ma	cdowell@	۰۰ dot.ny.g@		outii Oi i	Cilli Tall	607	-535-4992
		eb Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH		41 585	160	56	4	1	14	14	76	287	725	3006
					<u> </u>					To		7744
LOT 66	Indexed P	rice, Firm Sı	upply		Winr	ning Bido	der and F	Price:	Energyl	Mark	\$0.0	0200
Item 1		- Southport (		Plant Blo					236 Bob N			Pine City
	Kevin Kozen	nko			Kevin.Ko	zemko@	doccs.ny	.gov			607	-737-0850
	Jan F	eb Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	7403 7	341 6619	3988	1158	932	865	839	847	3050	4430	6376	43848
										To	tal	43848
					_							
Utility	Ora	nge and F	Rocklan	d								
LOT 67	Indexed P	rice, Interru	iptible Su	ipply	Winr	ning Bidd	der and F	Price:	Colonia	I Energy	\$0.	3400
Item 1	NYS DOH - H	lelen Hayes I	Hospital - I	Power Pla	ant				51 - 55	Rte. 9w	West H	averstraw
	Yuriy Hlovat	sky			Yuriy.Hld	ovatskyy	@helenha	ayeshosp	o.org		845	-786-4427
		eb Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	12400 9	200 9000	8060	5700	5200	4100	3500	4500	6800	7800	9430	85690
										To	tal	85690
			_								•	
	Indexed P	•			Winr	ning Bidd	der and F		M&R E			6605
Item 1	NYS OMH -		- Power Pl	ant					d Orange	burg Rd.		rangeburg
	Andrew Dol						mh.ny.go					-680-8758
··		eb Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	18941 14	913   18989	13116	7665	6369	6102	6106	6242	8536	12726	15979	135684
14 2	NIVC ON ALL	Caral Chill Da						445.01		l D.I	0	
item 2	NYS OMH - Andrew Dol		oduction			-l-l O-			d Orange	burg Ka.		rangeburg
	ADDITION LICE				anarew	dolan@c	บทก.ทง.ฮด	JV			845	-680-8758
			A	Mari					Oct	Non		
ŊΤIJ	Jan F	eb Mar	<b>Apr</b>	May 85/	Jun	Jul	Aug	Sep	Oct	Nov 1395	Dec	Total
DTH	Jan F		<b>Apr</b> 1265	<b>May</b> 854					Oct 1025	Nov 1395	<b>Dec</b> 1651	

						7							
Utility										•			
LOT 69	Indexed		-	·		Winning Bidder and Price:			Price:	Empire Natural		\$0.8390	
Item 1	NYS DOT - F - Pittsford Equip. Management						2797 C	lover St.		Pittsford			
	Karl Fram		Man	A	Mari		ne@dot.		Com	Oat	Non		-586-1252
DTH	<b>Jan</b> 697	<b>Feb</b> 540	<b>Mar</b> 535	<b>Apr</b> 412	<b>May</b> 103	Jun 13	Jul 2	Aug 1	Sep 4	<b>Oct</b> 155	<b>Nov</b> 463	<b>Dec</b> 504	<b>Total</b> 3429
חוט	097	340	333	412	103	13	2	1	4	133		tal	3429
											10	lai	3429
Utility		C+	Lawre	200		T							
LOT 70	Indexed					W/inr	ning Bido	ler and [	Orico.	No Awa	ırd		
Item 1	NYS OMF	-	-	·		VVIIII	iii ig blac	iei aliu i		Chimney		0	gdensburg
ittiii 1	Russ Tutt		witchee i	C		russell ti	uttle@on	nh ny gov		Zillillicy i	onit Di.	7	-541-2400
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	15866	13307	14063	11090	7686	7335	7960	7419	6582	8676	11683	14784	126451
	L .		<u> </u>				<u></u>		<u></u>		То		126451
										ļ			
LOT 71	Indexed	Price,	Firm Su	pply		Winr	ning Bido	der and F	Price:	No Awa	ırd		
Item 1	NYS DOC	CS River	view C.F.	-						110 Tibb	its Drive	Og	gdensburg
	Ed Laytor	า				edward.	layton@d	doccs.ny.	gov			315-	-393-8400
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	6500	6500	6500	6500	4900	4900	4900	4900	4900	6500	6500	6500	70000
Item 2	NYS DOC		nklin CF							62 Bar	e Hill Rd.		Malone
	Stacey Bi						ilow@do	ccs.ny.gc			52	18-483-60	040 x3987
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	12000	11700	10000	8000	5000	4200	3100	3600	4000	6200	8000	9200	85000
	NN/C D 0 0	00 11								200 5	5 1		
Item 3	NYS DOC	•	tate CF			مالخ ماد، ما				309 Bar	e Hill Rd.	10 402 6	Malone
	Herb The		Max	Аюк	May	Jun	errian@d			Oct			997 x3975
DTH	<b>Jan</b> 15275	Feb 11182	<b>Mar</b> 10883	<b>Apr</b> 9521	<b>May</b> 4947	2869	<b>Jul</b> 2120	<b>Aug</b> 2360	<b>Sep</b> 2799	Oct 8183	<b>Nov</b> 9642	<b>Dec</b> 8895	<b>Total</b> 88676
DIII	13273	11102	10883	9321	4347	2003	2120	2300	2133	8183	3042	8833	88070
Item 4	NYS DOC	CS - Bare	□ Hill CF							181 R	rand Rd.		Malone
	Robert G		e i iiii Ci			robert.g	ravel@do	occs.nv.g	OV	101 0		18-483-84	411 x3950
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	15500	12000	9500	10000	7000	5000	4000	4500	4500	9500	11000	12500	105000
							ı		ı		To	tal	348676
										!			
LOT 72	Fixed Pr	ice, Firi	m Supply	у		Winr	ning Bidd	der and F	Price:	No Awa	ırd		
Item 1	Item 1 NYS DOCCS Malone - QWL 116 B					116 Bar	Bare Hill Rd. Malone						
	Stacey Bi	low				stacey.b	ilow@do	ccs.ny.gc	V		52	18-483-60	040 x3987
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	42	37	30	25	10	8	4	4	5	7	10	35	217
Item 2	Bare Hill	_	Facility							l. Trainin	-		Malone
	Herb The						rrian@d						997 x3975
D.T	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	144	47	62	82	37	44	7	4	7	22	46	99	601

818

Total



Corning Tower, Empire State Plaza, Albany, NY 12242 | https://ogs.ny.gov/procurement | customer.services@ogs.ny.gov | 518-474-6717

# **Contract Award Notification**

Title : Group 05900 - NATURAL GAS (Firm and Interruptible Supply) (Statewide) Classification Code(s): 15

Award Number : 23161 (Replaces Awards 23008 & 23009)

Contract Period : September 1, 2019 - August 31, 2021

Bid Opening Date : June 12, 2019

Date of Issue : July 19, 2019 (Revised December 17, 2019)

Specification Reference : As Incorporated Herein

Specification Reference . As incorporated herein

Contractor Information : Appears on Page 2 of this Award

**Address Inquiries To:** 

State Agencies & Vendors	Political Subdivisions & Others
Name : Bryant Kirk Title : Contract Management Specialist	Procurement Services Customer Services
Phone: 518-402-3021 E-mail: bryant.kirk@ogs.ny.gov	Phone: 518-474-6717 E-mail: customer.services@ogs.ny.gov

Procurement Services values your input.

Complete and return "Contract Performance Report" at end of document.

# **Description**

This award describes a contract for the purchase of Indexed Firm and Indexed Interruptible Supply of Natural Gas to the city-gate of the facilities listed herein. The pricing included in this document is the pricing bid by the contractors. For current pricing, please click on the "Pricing Information" link listed below in this document.

PR # 23161

NOTE: See individual contract items to determine actual awardees.

CONTRACT Number	CONTRACTOR & ADDRESS	CONTACT INFORMATION	FEIN / NYS VENDOR ID
PC68648 NYS/F	Colonial Energy, Inc. 3975 Fair Ridge Drive Suite T10N Fairfax, VA 22033	David Arndt Sr. Risk Analyst Phone: 703-218-3048 Email: darndt@colonialenergy.com  Customer Service Contact for NYS Contract Orders (M-F: 8am-5pm): David Arndt Sr. Risk Analyst Phone: 703-218-3048 Email: darndt@colonialenergy.com  Contact for After Hours, Weekend, and/or Holiday Emergency: David Arndt Sr. Risk Analyst Phone: 571-278-5826 Email: darndt@colonialenergy.com  Contact for Billing Issues: Accounting Phone: 703-218-2451 Email: accounting@colonialenergy.com  Contact for Hedging/Forward Triggering: David Arndt Sr. Risk Analyst Phone: 703-218-3048 Email: darndt@colonialenergy.com	58-2209516 1000041068

	T	I	1
<b>PC68649</b> NYS/F	Direct Energy Business Marketing, LLC 194 Wood Avenue, 2nd Floor Iselin, NJ 08830-2703	Neshann Chan Account Executive Phone: 732-516-3249 Email: Neshann.Chan@DirectEnergy.com	80-0909818 1100124613
		Customer Service Contact for NYS Contract Orders (Mon-Fri 9am-5pm): Neshann Chan Account Executive Phone: 732-516-3249 Email: Neshann.Chan@DirectEnergy.com	
		Contact for After Hours, Weekend, and/or Holiday Emergency: Neshann Chan Account Executive Phone: 732-516-3249 Email: Neshann.Chan@DirectEnergy.com	
		Contact for Billing Issues (Mon-Fri 9am-5pm): Ericka Rademacher Senior Client Service Analyst Phone: 412-804-5575 Email: Ericka.Rademacher@directenergy.com	
		Contact for Hedging/Forward Triggering: Stephen Daer Sr. Energy Advisor, Strategic Sales Fulfillment Phone: 412-667-5324 Email: Stephen.Daer@directenergy.com	
<b>PC68650</b> NYS/F	East Coast Power & Gas, LLC 340 Jackson Avenue Bronx, NY 10454	Deep Adalja Operations Manager Phone: 929-306-7235 Email: dadalja@ecpg.com	51-0669436 1100023626
		Customer Service Contact for NYS Contract Orders (M-F 8AM-530PM): Alan Gordillo Customer Service Specialist Phone: 844-323-6374 Email: agordillo@ecpg.com	
		Contact for After Hours, Weekend, and/or Holiday Emergency: Ted Rodormer Director of Sales Phone: 973-856-0223 Email: trodormer@ecpg.com	
		Contact for Billing Issues (M-F 8AM-530PM): Deep Adalja Operations Manager Phone: 929-306-7235 Email: dadalja@ecpg.com	

Contact for Hedging/Forward Triggering: Stuart Gillespie Head of Natural Gas Trading Phone: 844-323-6374 Email: sgillespie@ecpg.com  Seth R. Barrows President Phone: 607-656-7851 Toll Free: 888-659-8967 Email: seth@empirenatgas.com  Customer Service Contact for NYS Contract Orders (Mon-Fri 8:00am-4:30pm): Julie Micha Administrative Assistant Phone: 607-656-7851 Toll Free: 888-659-8967 Email: jmicha@empirenatgas.com  Contact for After Hours, Weekend, Holiday Emergency, and NYS Declared Emergencies or Disasters: Seth R. Barrows President Phone: 607-656-7851 Toll Free: 888-659-8967 Email: jmicha@empirenatgas.com  Contact for Billing Issues (M-F 8AM-430PM): JoAnne Young VP of Finance Phone: 607-656-7851 Toll Free: 888-659-8967 Email: joinch@empirenatgas.com  Contact for Billing Issues (M-F 8AM-430PM): JoAnne Young VP of Finance Phone: 607-656-7851 Toll Free: 888-659-8967 Email: joinch@empirenatgas.com  Contact for Hedging/Forward Triggering: Seth R. Barrows President Phone: 607-656-7851 Toll Free: 888-659-8967 Email: joinch@empirenatgas.com				
NYS/F SB  Troll Free: 888-659-8967 Email: seth@empirenatgas.com  Customer Service Contact for NYS Contract Orders (Mon-Fri 8:00am-4:30pm): Julie Micha Administrative Assistant Phone: 607-656-7851 Toll Free: 888-659-8967 Email: jmicha@empirenatgas.com  Contact for After Hours, Weekend, Holiday Emergency, and NYS Declared Emergencies or Disasters: Seth R. Barrows President Phone: 607-656-7851 Toll Free: 888-659-8967 Email: seth@empirenatgas.com  Contact for Billing Issues (M-F 8AM-430PM): JoAnne Young VP of Finance Phone: 607-656-7851 Toll Free: 888-659-8967 Email: joanne@empirenatgas.com  Contact for Hedging/Forward Triggering: Seth R. Barrows President Phone: 607-656-7851 Toll Free: 888-659-8967			Stuart Gillespie Head of Natural Gas Trading Phone: 844-323-6374	
	NYS/F	173 Airport Road	President Phone: 607-656-7851 Toll Free: 888-659-8967 Email: seth@empirenatgas.com  Customer Service Contact for NYS Contract Orders (Mon-Fri 8:00am-4:30pm): Julie Micha Administrative Assistant Phone: 607-656-7851 Toll Free: 888-659-8967 Email: jmicha@empirenatgas.com  Contact for After Hours, Weekend, Holiday Emergency, and NYS Declared Emergencies or Disasters: Seth R. Barrows President Phone: 607-656-7851 Toll Free: 888-659-8967 Email: seth@empirenatgas.com  Contact for Billing Issues (M-F 8AM-430PM): JoAnne Young VP of Finance Phone: 607-656-7851 Toll Free: 888-659-8967 Email: joanne@empirenatgas.com  Contact for Hedging/Forward Triggering: Seth R. Barrows President Phone: 607-656-7851 Toll Free: 888-659-8967	

PC68652 NYS/F	EnergyMark, LLC 6653 Main Street Williamsville, NY 14221	Gary A. Marchiori President Phone: 716-632-1800 Email: gmar@energymarkllc.com  Customer Service Contact for NYS Contract Orders (Mon-Fri 8am-5pm): Tim Wright Vice-President Phone: 716-632-1800 Toll Free: 888-885-1955 Email: twright@energymarkllc.com  Contact for After Hours, Weekend, and/or Holiday Emergency: Tim Wright Vice-President Phone: 716-632-1800 Toll Free: 888-885-1955 Email: twright@energymarkllc.com  Contact for Billing Issues (M-F 8am-5pm): Dave Mansour Controller Phone: 716-632-1800 Toll Free: 888-885-1955 Email: dmansour@energymarkllc.com  Contact for Hedging/Forward Triggering: Tim Wright Vice-President Phone: 716-632-1800 Toll Free: 888-885-1955 Email: twright@energymarkllc.com	80-0501054 1100002428
PC68653 NYS/F SB	M&R Energy Resources Corp. 339 Blooming Grove Turnpike PO Box 4091 New Windsor, NY 12553	Melissa A. Massimi President Phone: 845-534-5462 Email: mmassimi@mandrenergy.com  Customer Service Contact for NYS Contract Orders (Mon-Fri 9am-5pm): Michele Ries Executive Vice President Phone: 845-534-5462 Toll-Free: 866-610-7283 E-mail: mries@mandrenergy.com  Contact for After Hours, Weekend, or Holiday Emergency: Melissa A. Massimi President Phone: 845-534-5462 Toll-Free: 866-610-7283 Email: mmassimi@mandrenergy.com	04-3660432 1100166791

**Contact for Billing Issues:** Melissa A. Massimi President Phone: 845-534-5462 Toll-Free: 866-610-7283 Email: mmassimi@mandrenergy.com **Contact for Hedging/Forward Triggering:** Melissa A. Massimi President Phone: 845-534-5462 Toll-Free: 866-610-7283 Email: mmassimi@mandrenergy.com PC68655 **Stand Energy Corporation** Larry Freeman 61-1065157 **Executive Vice President** 1077 Celestial Street 1000018394 Phone: 513-621-1113 NYS/F Cincinnati, OH 45202 Phone: 513-254-4685 Email: Ifreeman@standenergy.com **Customer Service Contact for NYS Contract** Orders (Mon-Fri): Larry Freeman **Executive Vice President** Phone: 513-254-4685 Email: Ifreeman@standenergy.com Contact for After Hours, Weekend, and/or **Holiday Emergency:** Gas Control Phone: 513-254-4672 Email: kralston@standenergy.com **Contact for Billing Issues:** Billing Department Phone: 513-621-1113 Email: billing@standenergy.com **Contact for Hedging/Forward Triggering:** Larry Freeman **Executive Vice President** Phone: 513-621-1113 Email: Ifreeman@standenergy.com

Cash Discount, If Shown, Should be Given Special Attention.

# INVOICES MUST BE SENT DIRECTLY TO THE ORDERING AGENCY FOR PAYMENT. (See "Contract Payments" and "Electronic Payments" in this document.)

AGENCIES SHOULD NOTIFY NEW YORK STATE PROCUREMENT SERVICES PROMPTLY IF THE CONTRACTOR FAILS TO MEET DELIVERY OR OTHER TERMS OF THIS CONTRACT. PRODUCTS OR SERVICES WHICH DO NOT COMPLY WITH THE SPECIFICATIONS OR ARE OTHERWISE UNSATISFACTORY TO THE AGENCY SHOULD ALSO BE REPORTED TO PROCUREMENT SERVICES.

# SMALL, MINORITY AND WOMEN-OWNED BUSINESSES:

The letters <u>SB</u> listed under the Contract Number indicate the contractor is a NYS small business. Additionally, the letters <u>MBE</u> and <u>WBE</u> indicate the contractor is a Minority-owned Business Enterprise and/or Woman-owned Business Enterprise.

#### RECYCLED, REMANUFACTURED AND ENERGY EFFICIENT PRODUCTS:

Procurement Services supports and encourages the purchase of recycled, remanufactured, energy efficient and "energy star" products. If one of the following codes appears as a suffix in the Award Number or is noted under the individual Contract Number(s) in this Contract Award Notification, please look at the individual awarded items for more information on products meeting the suffix description.

RS, RP, RA	Recycled
RM	Remanufactured
SW	Solid Waste Impact
EE	Energy Efficient
E*	EPA Energy Star
ES	Environmentally Sensitive

#### NOTE TO AUTHORIZED USERS:

When placing purchase orders under the contract(s), the authorized user should be familiar with and follow the terms and conditions governing its use which usually appears at the end of this document. The authorized user is accountable and responsible for compliance with the requirements of public procurement processes. The authorized user must periodically sample the results of its procurements to determine its compliance. In sampling its procurements, an authorized user should test for reasonableness of results to ensure that such results can withstand public scrutiny.

The authorized user, when purchasing from OGS contracts, should hold the contractor accountable for contract compliance and meeting the contract terms, conditions, specifications, and other requirements. Also, in recognition of market fluctuations over time, authorized users are encouraged to seek improved pricing whenever possible.

Authorized users have the responsibility to document purchases, particularly when using OGS multiple award contracts for the same or similar product(s)/service(s), which should include:

- a statement of need and associated requirements,
- a summary of the contract alternatives considered for the purchase,
- the reason(s) supporting the resulting purchase (e.g., show the basis for the selection among multiple contracts at the time of purchase was the most practical and economical alternative and was in the best interests of the State).

#### Scope

This Award Notification is issued by the New York State ("NYS") Office of General Services ("OGS"), Procurement Services to provide Authorized Users with a means of acquiring Natural Gas to Authorized Users' facilities. This concept is in accordance with gas deregulation actions of the Federal Energy Regulatory Commission, the New York State Legislature, and the New York State Public Service Commission.

#### **Estimated Quantities**

This Contract is an estimated quantity Contract. The estimated quantities are based on requirements submitted to OGS by Authorized Users to purchase from this Contract. These Authorized Users have agreed not to enter into any other contracts for Natural Gas that they filed for during the Contract period and will purchase all their Natural Gas requirement needs from awarded contracts. No specific quantities are represented or guaranteed and the State provides no guarantee of individual Authorized User participation. The Contractor must furnish all quantities actually ordered at or below the Contract prices. The individual value of this Contract is indeterminate. OGS makes no guarantee as to how much fuel will actually be ordered and/or delivered.

## **Detailed Scope**

The Natural Gas contract places special obligations on a participating Customer and is governed by Uniform Commercial Code § 2-306. A Customer that wishes to purchase must commit in advance to make all necessary purchases for Natural Gas from the awarded Contractor. In the Fixed Price – Firm Supply, Indexed Price – Firm Supply and the Indexed Price – Interruptible Supply Lots, the quantities listed are intended to be indicative of the amount of Natural Gas to be purchased. However, the contract shall only be for the quantities actually used during the contract term, unless the Customer is participating in the monthly excess/deficiency usage adjustment program. See also clause 25, "Participating in Centralized Contracts" and clause 28, "Estimated/Specific Quantity Contracts" in Appendix B, OGS General Specifications.

## **Contract Types**

The sales and deliveries of Natural Gas shall commence as soon as practicable after the completion of necessary transportation arrangements. Each contract type has distinct characteristics and requires specific Customer commitments and obligations. The more significant aspects of each contract type are described as follows:

- A. Fixed Price Firm Supply
  - 1. The Customer will receive Firm Supply.
  - 2. The Customer will pay for quantities actually used.
  - 3. The Customer will pay one final Fixed Price for the life of the contract.
  - 4. The Contractor is responsible for all Balancing to the Burner Tip.
  - 5. The Contractor is required to deliver Natural Gas at all times. Firm supply specified in this Award Notification means primary firm non-recallable primary delivery point capacity to the City Gate and not secondary Firm Supply as defined below.
- B. Indexed Price Firm Supply
  - 1. The Customer will receive Firm Supply.
  - 2. The Customer will pay for quantities actually used.
  - 3. The commodity price for Natural Gas will vary monthly based on the New York Mercantile Exchange (NYMEX) futures commodity prices. A fixed Basis Cost will be added to the commodity price to determine each month's Indexed Price. Prices are revised and scheduled for release by OGS Procurement Services during the last week of the month preceding the month of delivery.
  - 4. The Contractor is responsible for all Balancing to the Burner Tip.

- The Contractor is required to deliver a Firm Supply of Natural Gas at all times. Firm
  Supply specified in this Award Notification means primary firm non-recallable primary
  delivery point capacity to the City Gate and not secondary Firm Supply as defined
  below.
- 6. The Customer/facility can burn an Alternate Fuel for the purpose of testing or maintaining the equipment's capability of burning an Alternate Fuel, or in the event of the need for fuel tank turnover (burning and replacing the Alternate Fuel) to maintain the integrity of stored fuel. The Customer/facility MUST notify the Contractor via E-mail at least 14 Business Days prior to switching. The Customer/facility MUST provide the Contractor with an estimate of the duration of the anticipated Alternate Fuel use.
- C. Indexed Price Interruptible Supply
  - 1. The Customer must have 100% dual fuel capability.
  - 2. The commodity price for Natural Gas will vary monthly based on the New York Mercantile Exchange (NYMEX) futures commodity prices. A fixed Basis Cost will be added to the commodity price to determine each month's indexed price. Prices are revised and scheduled for release by OGS Procurement Services during the last week of the month preceding the month of delivery.
  - 3. The Contractor is responsible for all Balancing to the Burner Tip.
  - 4. During upstream pipeline interruptions which prevent City Gate delivery of Customer's gas, the Contractor shall use all commercially reasonable efforts to secure replacement gas for the Customers. Such efforts shall include, but not be limited to, supplies on alternate pipelines serving the affected LDC, requests to other ESCO's, and requests to the affected LDC's of the availability of excess system supply gas ("excess city gas supply"). Contractor shall provide written documentation to Customer of such efforts. If successful, Contractor must obtain facilities authorized personnel pre-approval and then confirm the transaction by submitting a Transaction Confirmation in the format as approved by the North American Energy Standards Board \*NAESB).

Price per Dekatherm will be calculated as follows:

Contractor's actual cost + \$.30

Contractor's actual cost is defined as the price listed on the above-mentioned Transaction Confirmation Sheet. This confirmation sheet is required for all quantities of gas purchased. Authorized User must document the reasonableness of price in the procurement record.

- 5. The Customer shall notify the Contractor in writing not less than five (5) Business Days before the first day of each delivery of the estimated monthly and/or daily gas Nomination of the Customer. If agreed to by the Contractor, Nominations may be submitted to the Contractor on an alternate date. The Contractor should make certain that the using Customer submits a Nomination each month, even if the nomination is zero. If Customer nominations are not timely, the Contractor may contact the OGS Procurement Services contract administrator for assistance.
- 6. Customers in an interruptible service can only implement Alternate Fuel usage if decided at time of monthly nomination "0" and the Alternate Fuel is determined to be less costly based on price information available at the time of nomination. Other arrangements can be made providing mutual consent is established between the Contractor and the end user. Also, the Customer may have its gas supply interrupted when the supplier can provide satisfactory justification for an interruption or Curtailment under the conditions stipulated in the Solicitation and the subsequent award.
- 7. INTERRUPTIBLE CUSTOMERS ARE NOT PERMITTED TO FUEL SWITCH DURING THE DELIVERY MONTH EXCEPT WHEN THERE IS A PIPELINE OR UTILITY INTERRUPTION/OPERATION FLOW ORDER (OFO) UNLESS MUTUALLY AGREED UPON BY CONTRACTOR AND INDIVIDUAL FACILITY.

#### **Definitions**

Capitalized terms used in the Solicitation shall be defined in accordance with Appendix B, Definitions, or as below.

"Alternate Fuel" shall refer to fuel used other than Natural Gas.

"Balancing" shall refer to the Contractor's managing of a Customer's Natural Gas supply to enable the Contractor to match the Customer's daily usage with the confirmed pipeline delivery of Natural Gas supplies by the utility company.

"Basis Cost" shall refer to the sum of the immediate upstream supply trading point basis plus the transportation basis to the LDC's City Gate. The immediate upstream supply trading point basis shall be bid as Component 1 of the total basis. Examples of an immediate upstream trading point basis would be Dominion, South Point Natural Gas (Platts IFERC) basis futures, Columbia Gas TCO (Platts IFERC) basis futures. Component 2, transportation basis, shall include all transportation fixed and variable costs, LUFG, line loss, LDC Balancing, overhead, and profit. Total Basis equals (=) (Immediate Upstream Supply Trading Point plus (+) Transportation Basis) carried to the fourth decimal place. Total Basis Cost shall be firm for the life of the contract and does not include the commodity cost.

"Broker" shall refer to a retail agent who arranges or negotiates for the purchase and sale of Natural Gas. Brokers usually act on behalf of others and do not buy energy for their own end-use Customers.

"BTU" shall refer to British thermal unit – this standard unit of measurement is used to measure heat energy and to convert CCFs to therms. It is the amount of heat required to increase the temperature of a pint of water (which weighs exactly 16 ounces) by one degree Fahrenheit.

"Burner Tip" shall refer to the point at which Natural Gas is used as a fuel consumption at end user's billing meter.

"Business Day" shall refer to Monday through Friday, excluding NYS Holidays and federal holidays.

"Business Hours" shall refer to 8:00 AM to 5:00 PM ET on Business Days.

"City Gate" shall refer to a point or measuring station at which a distributing gas utility receives gas from a Natural Gas pipeline company or transmission system.

"Curtailment" shall refer to a reduction in gas deliveries or gas sales necessitated by a shortage of supply or pipeline capacity.

"Customer" shall mean Authorized User.

"Dekatherm" shall mean one Dekatherm of Natural Gas which contains one million BTU (one MMBTU) of energy. One Dekatherm is equal to 10 therms.

"Delivery Point" shall mean the point where Natural Gas exits one system and enters another.

"ESCO" shall refer to an Energy Service Company that offers Customers energy and energy related products and services; usually required to be approved by state public utility companies.

"Event" shall refer to any day when an Authorized User is receiving Firm Supply to the City Gate and is required by the LDC to switch to its Alternate Fuel.

"FERC" shall refer to the Federal Energy Regulatory Commission. This federal agency is responsible for the regulation of the production, transmission, and sale of Natural Gas and electric power, as well as the transportation of oil.

"Firm Supply" shall refer to service that anticipates no interruptions. Firm Supply means primary firm, non-recallable primary delivery point capacity to the City Gate and does not mean secondary Firm Supply. All Natural Gas specified herein as Firm Supply shall be primary Firm Supply.

"Fixed Price" shall refer to the combined price of the NYMEX commodity cost and the Basis Cost as one price that does not change for the term of the contract.

"Indexed Price" shall refer to the combined price of indexed commodity cost and the Basis Cost. The commodity price may vary monthly based on the Last Day's Settlement Price of the New York Mercantile Exchange (NYMEX) futures contract expire price. A fixed Basis Cost will be added to the commodity price to determine each month's Indexed Price.

"Interruptible Supply" shall refer to a gas service that is subject to interruption at the option of the pipeline or LDC.

"Last Day's Settlement Price (LDS)" shall refer to the final price at which the financial settlement of all open futures contracts for a particular commodity and delivery month occurs. The price determined by the NYMEX is actually an average of all trading activity in the last 30 minutes of trading.

"Local Distribution Company (LDC)" shall refer to the entity responsible for receiving Natural Gas or power from the wholesale transmission system and distributing it to end use Customers. LDCs are state-jurisdictional entities whereas most transmission providers are federal jurisdictional. In addition to local delivery of energy, the LDC is typically also responsible for providing metering and billing services.

"Lot" shall, for the purpose of the Solicitation, refer to a grouping of Authorized Users by utility company (e.g., ConEd, NYSE&G, etc.), price/delivery (e.g., fixed, Indexed, Interruptible, etc.), and by Authorized User's delivery locations in order to consolidate usage.

"May" shall denote the permissive in the IFB or a resulting Contract, clause, or specification. "May" does not mean "required". See also "Shall" and "Must".

"MDQ" shall mean maximum daily quantity of Natural Gas contracted by the Contractor to the Authorized User.

"MMBtu's" shall refer to ten therms or one million British Thermal Units, also known as a Dekatherm (Dth).

"Month" shall refer to a period beginning at 10:00 AM on the first day of a calendar month and ending at 10:00 AM on the first day of the calendar month immediately following.

"Must" shall denote the imperative in the IFB or a resulting Contract, clause, or specification. "Must" is synonymous with "required". See also "Shall" and "May".

"MWBE" shall refer to a business certified with NYS Empire State Development ("ESD") as a Minority-and/or Women-owned Business Enterprise.

"N/A" shall mean not applicable or not available, used to indicate when information in a certain field on a table is not provided, either because it does not apply to a particular case in question or because it is not available.

"Natural Gas" shall refer to a naturally occurring mixture of hydrocarbon and non-hydrocarbon gases found in geologic formations beneath the earth's surface and used as a fuel.

"Nomination" shall refer to a request for delivery of Natural Gas for a specific quantity over a specific period of time or for its delivery at a specific point under a purchase.

"NYMEX" shall refer to New York Mercantile Exchange. The commodity exchanges based in New York where Natural Gas futures contracts and other energy futures are traded.

"NYS Holidays" refers to the legal holidays for State employees in the classified service of the executive branch, as more particularly specified on the website of the NYS Department of Civil Service. This includes the following: New Year's Day; Martin Luther King Day; Washington's Birthday (observed); Memorial Day; Independence Day; Labor Day; Columbus Day; Veteran's Day; Thanksgiving Day; and Christmas Day.

"NYS Vendor File" shall refer to a centralized repository to maintain timely and reliable information on all Contractors registered to do business with the State. The Office of the State Comptroller's Bureau of State Expenditures created the Vendor Management Unit (VMU) to manage this file.

"NYS Vendor ID" is a unique ten-character identifier issued by the NYS Office of the State Comptroller (OSC) when the vendor is registered on the Vendor File System.

"OGS Procurement Services" shall refer to a division of the New York State Office of General Services (OGS), which is authorized by law to issue centralized, statewide Contracts for use by New York State agencies, political subdivisions, schools, libraries, and other authorized by law to participate in such contracts. Formerly known as New York State Procurement ("NYSPro") and Procurement Services Group ("PSG").

"Operational Flow Order" shall refer to orders which are issued by a pipeline to protect the operational integrity of the system. The Orders may restrict service or require actions by shippers to correct the problem.

"PSC/DPS" shall refer to New York State Public Service Commission.

"Procurement Services" shall refer to a business unit of OGS, formerly known as New York State Procurement ("NYSPro") and Procurement Services Group ("PSG").

"SDVOB" shall refer to a NYS-certified Service-Disabled Veteran-Owned Business.

"Shall" shall denote the imperative in the IFB or a resulting Contract, clause, or specification. "Shall" is synonymous with "required". Also see "Must" and "May".

"System Alert" shall refer to an announcement of actual or pending Events that if unchecked may result in an Operational Flow Order.

"Tariff" shall refer to compilation of all of the effective rate schedules for a company, along with general terms and conditions.

"Trigger(ed)(ing) Price" shall refer to pricing alternative made available under the Indexed Price-Firm Supply and Indexed Price – Interruptible Supply that authorizes <u>designated agency individual</u> to instruct the Contractor to fix the commodity price for a future month(s) based on the NYMEX Natural Gas futures price.

"Weighted Average Price" shall refer to the weighting of the Triggered Price and volume and the Indexed Price and volume.

#### **Conflict of Terms**

Conflicts among the documents shall be resolved in the following order of precedence:

- 1. Appendix A, Standard Clauses for New York State Contracts;
- 2. Contract Award Letter:
- 3. Solicitation 23161 including all Updates and Appendices (except Appendix A) and Attachments referenced therein;
- 4. Appendix B, General Specifications;
- Contractor's Bid.

## Delivery

Subject to the terms and conditions of the contract, the Contractor agrees to sell and deliver to designated facilities, and Customers agree to purchase and accept from the Contractor the nominated quantity of MMBtu's of Natural Gas per month listed in the Delivery Schedule, which reflects estimated quantities only. The Delivery Schedule, based on Authorized Users' requirements submitted to Procurement Services by Requirement Letter RL209, are available as a guide to indicate proposed Delivery Points and estimated annual quantities. This information is available to clarify delivery conditions, where possible. Any specific questions regarding the site conditions should be directed to the end-user via any communication available, as shown on Delivery Schedule.

Any Authorized User, which has not filed a requirement with OGS and requests a Contractor to add a location to the Delivery Schedule, shall be eligible to be added to the Delivery Schedule as a new account at the Contractor's option. This being done upon placement of a valid purchase order (or other ordering mechanism between the Contractor and the ordering entity) to the Contractor's address as indicated in the award. Contractors must notify OGS of any new business created from Authorized Users request for delivery so that OGS Procurement Services can make adjustments to the Delivery Schedule to capture these new accounts (See New Accounts).

The sale and delivery of gas by the Contractor shall be on an interruptible or firm basis, as specified within each Lot (See Delivery Schedule). Where interruptible gas is specified, the Contractor shall not be liable to the State for any interruption or Curtailment of deliveries of Natural Gas to the State where satisfactory justification for such action can be provided in writing to OGS Procurement Services.

## **Customer and Contractor Responsibilities**

# **Customer Responsibilities**

- Customers with Interruptible Supply will be responsible for placing Nominations for Natural Gas supply to the Contractor "in writing" not less than five (5) Business Days prior to the first day of the month for which supply is needed; or at a later date if mutually agreed upon by Contractor and the Customer.
- Customer will be responsible for supplying usage data to Contractor on an as-needed basis as
  required by the Contractor in order to serve Customer under the utility/LDC.
- Customer will be responsible for supplying faxed meter reads to Contractor on an as-needed basis.
- Customer will be responsible for having installed and utility approved remote telemeter devices, if needed.
- Customer will be responsible for timely completion of utilities aggregation form upon receipt from Contractor for further submission to the utility company.
- Customer will be responsible for completion of any additional documentation as deemed necessary by Contractor and utility/LDC.
- Customer will be responsible for notifying Contractor of any changes in plant usage (significant increased usage, shutdowns/closures, Maintenance etc.) that will affect the nomination of gas usage either positively or negatively (Also see Facility Closure Mandate).

## Contractor Responsibilities

- Contractor will be responsible for placing Nominations for Natural Gas supply to LDC "in writing" in accordance with utilities nomination schedule (see Appendix B, "Estimated/ Specific Quantity Contracts")
- Contractor, for each lot they are awarded, will be responsible to inform each Authorized User to
  the format and manner of billing, including whether commodity will be billed separately by the
  Contractor, or whether the Contractor will be billing for the utility transportation on a single bill.
  Contractor will provide to the Authorized User a sample of the stated billing format prior to the
  first invoice.
- Contractor will be responsible for requesting faxed meter reads from the Customer locations as deemed necessary by the Contractor in order to serve Customer under the applicable utility company's program.
- Contractor will be responsible for executing the completion and submission of the utilities aggregation form as required by the utility/LDC.
- Contractor will be responsible for creating a pool of Customers within the LDC's pooled balancing
  program to better facilitate its daily Balancing responsibilities. This pool will consist of Customers
  included in the Delivery Schedule, but may also include other Customers served by the
  successful bidder within this LDC territory.
- Contractor is responsible for monitoring Customer accounts at all times, including but not limited to System Alerts.
- Contractor will be responsible for requesting any usage data from the Customer locations as deemed necessary by the Contractor in order to serve Customer under utility/LDC's program.
- Contractor will be responsible for completion of any additional documentation as deemed necessary by the OGS Procurement Services or utility/LDC.
- Contractor will be responsible for any and all daily/end-of-month "cash outs" as imposed by LDC, if applicable.
- Contractor will adhere to MDQ procedures as outlined in each utility companies Tariff established through the NYS Public Service Commission.
- Contractor shall bill Customer for actual quantities of Natural Gas consumed.
- Contractor shall be required to deliver 100% of the Authorized Users' Natural Gas requirements on a daily basis and shall be required to balance deliveries to conform to actual consumption by Lot on a daily basis. For Interruptible Supply, refer to, Contract Types.
- Contractor must be compliant with all Federal, State, and NYS Public Service Commission filed and approved utility Tariffs governing each individual utility territory bid, including but not limited to load aggregations, Balancing, and individual utility programs.
- Contractor will be responsible for notifying the OGS Procurement Services contract administrator immediately of any difficulties obtaining meter reads from individual facilities.
- Contractor, where required (all Lots excluding Interruptible Supply), will secure adequate upstream capacity (and storage, when applicable) to ensure that service is "firm".
- Contractor will be responsible to own the balance control account for all agencies listed herein, in accordance with individual utility/LDC when applicable.

# **Facility Closure Mandate:**

If as the result of an Executive or Legislative mandate that requires the closure of a facility in any Fixed Price – Firm Supply or Indexed Price – Firm Supply Lot(s) awarded under the Solicitation, the sole and exclusive remedy for the remainder of that facility's contract requirement shall be settled as follows:

Forward Triggered Price Volumes:

All remaining Trigger Priced months shall be priced at the difference between the Weighted Average of Trigger Price plus contract Basis Cost minus the Forward Natural Gas Cost plus the Forward Basis Price times the Triggered volume. The difference, whether positive or negative, shall be credited or debited accordingly by the Contractor to the Customer on that month's invoice.

Non -Triggered Price Volumes:

Shall be priced at the difference between the contract Basis Cost minus the Forward Basis Price times the remaining monthly contract quantity. The difference, whether positive or negative, shall be credited or debited accordingly by the Contractor to the Customer on that month's invoice.

Note: In the event the Forward Basis Price publication does not quote a City Gate basis, the Forward Basis Price shall be calculated by using the quote for the immediate upstream pipeline trading point (i.e. Columbia Gas Appalachia, Dominion South Point) plus the Pipeline Firm Transportation rates in effect if the facility was receiving Firm Supply or in the case of the facility receiving Interruptible Supply the lesser of the Pipelines Interruptible Tariff rate or the forward capacity release market for the remaining contract period.

## **Customer Training**

Contractor is responsible for conducting training sessions of appropriate length for critical Customer personnel. Such sessions shall explain the mechanism of the transportation gas contract and shall be scheduled as requested by the Customer.

## **Natural Gas Quality and Measurement**

All Gas delivered by Contractor shall meet the pressure, quality and heat content requirements of the Receiving Transporter. The unit of quantity measurement for purposes of this Contract shall be one MMBtu dry. Measurement of Gas quantities hereunder shall be in accordance with the established procedures of the Receiving Transporter.

## Hedging/Forward Triggering

OGS Energy Procurement has designated the following state agency accounts as being eligible for triggering: Lots: 3, 14, 15, 20, 23, 34, 41, 45, 50, 51, 52, 61, 66, and 71.

Contractor will endeavor to lock in and confirm a Triggered NYMEX price only if the parties agree on a proposed Triggered Price and Authorized User provides Notification to Contractor prior to 12:00 Noon on the applicable NYMEX contract expiration date of its desire to purchase at the agreed-to proposed Triggered Price. The contract price shall include Basis Cost plus the Triggered Price for any volumes Triggered. "Notification" shall mean transmission between Authorized User and Contractor by facsimile, email, or recorded telephone call, and shall be communicated by Authorized User to Contractor's agreed-to designated contact listed in the Contractor's designated contact list for Hedging/Forward Triggering located at the beginning of this Award Notification. Authorized User agrees that such Notification shall constitute Authorized User's firm irrevocable offer to purchase (i.e., "lock in") at the proposed Triggered Price for the term, volume, and fixed price as set forth in the Notification. If Contractor accepts such offer, Contractor will confirm such Notification by returning a Trigger confirmation to Authorized User via facsimile or e-mail. Triggered volumes are the first volumes delivered to Authorized User during the month. To provide Authorized User with a Triggered Price, Contractor will take positions in the Natural Gas futures market. Except for the provisions of Facilities Closure Mandate, Authorized User agrees to pay any damages suffered by Contractor with respect to such positions as a result of or in connection with Authorized User terminating the Contract before the end of the term. The pricing provision(s) otherwise applicable under the Contract will be used for non-triggered volumes. There shall be no tolerance on over-use or under-use of Triggered volumes, (i.e., swing tolerance for Triggered volumes is 0%). Force majeure shall not affect Authorized User's responsibility for losses related to Triggered volumes described above. To the extent any Triggered Price gas is not consumed in the month for which it was Triggered, Authorized User shall be liable to Contractor for any losses incurred by Contractor as a result of Authorized User's failure to consume such Triggered Price gas during such month. Such losses shall be equal to the positive difference, if any, of such Triggered Price minus Basis Cost (per applicable Lot) minus the monthly NYMEX expiration price (per Dth) for such gas

which Authorized User fails to consume; provided that Contractor shall credit Authorized User for any negative difference.

# **Calculation Commodity Price When Triggered**

"CP =  $\Sigma$  (T \* V1) + (Indexed Price \* V2) /M" where:

- **CP** = Commodity Price
- T = Triggered Price plus Basis Cost of individual transaction
- V1 = Triggered Volume
- V2 = Triggered Volume (V1) minus monthly facility usage
- **M** = Total monthly usage at the facility
- Indexed Price = NYMEX Last Day's Settlement Price + Basis Cost

## **Utility Classified Interruptible Transportation Rate**

## INDEXED PRICE - FIRM SUPPLY

Locations which are utility classified as interruptible transportation rate when facility is receiving Firm Supply and the facility is required by the LDC to switch to an alternative fuel (an Event), the Contractor shall during such Event, establish/calculate the excess City Gate gas as the quantities of gas that were published in the Invitation for Bids divided by the number of days in the month and multiplied by the number of days of the Event. When the interruption last less than 24 hours, the Contractor shall determine the excess city gas quantities on a prorated hourly basis.

Note: Contractor shall indicate on the invoice for supplies whether the sale of excess City Gate gas supplies occurred upstream of the City Gate or at the City Gate, and shall provide the Customer with documentation of the sale.

# TRIGGERED / HEDGED ACCOUNTS WITH UTILITY INTERRUPTIBLE SUPPLY - OGS ENERGY PROCUREMENT DESIGNATED STATE AGENCY ACCOUNTS ONLY.

In the event an eligible designated agency's Triggered/hedged account is interrupted by the utility company the following process will apply:

FOR NATIONAL GRID, NYSEG & NATIONAL FUEL TERRITORIES – LOTS: 14, 15, 20, 23, 34, 41, 45, 50, 51, 52, 61, 66, and 71.

### Sales Upstream of the City Gate

- November through March: During these months, the price for the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day using the nominated under Natural Gas Spot Prices for Dominion North Point. If that is not posted, the Dominion South Point will be used.
- April through October: During these months, the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day under Natural Gas Spot Prices for Dominion South Point.

## Sales at the City Gate

• November through March: During these months, the price for the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day under Natural Gas Spot Prices for Dominion North Point plus DTI Firm transportation variable and fixed charges plus losses to the City Gate in effect at the time of the Event. If that is not posted, the Dominion South Point will be used.

- April through October: During these months, the price for the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day under Natural Gas Spot Prices for Dominion North Point plus DTI Firm transportation variable and fixed charges plus losses to the City Gate in effect at the time of the Event.
- Note: City Gate sales shall include any LDC that has DTI primary Delivery Points.

## FOR CON EDISON TERRITORY AND CENTRAL HUDSON TERRITORY LOT: 3.

## Sales Upstream of the City Gate

• During any month the price for the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day under Natural Gas Spot Prices for Transco, Zone 6, Non-NY for Central Hudson, and Transco-NY for Con Edison.

## Sales at the City Gate

• During any month the price for the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day under Natural Gas Spot Prices for Algonquin City Gate, for Central Hudson; Con Edison will be Transco-NY.

## **Contractor's Responsibilities During Curtailments/Interruptions**

If a Customer nominates Natural Gas, and there is pipeline capacity available to the Contractor, the Contractor is expected to supply gas for the entire month and the facility is required to burn gas for the entire month. The State agrees to be interrupted only when the Contractor can provide satisfactory justification of interruptions or Curtailments that occur on pipelines or at the LDC level, as a result of demand for transportation service exceeding capacity.

Contractor shall be responsible for notifying both Customer and OGS Procurement Services, in writing via fax or e-mail, of any pipeline Curtailments as soon as possible after Contractor becomes aware that a Curtailment will take place.

Contractor is required during periods of upstream pipeline interruptions, to contact LDC for the availability of excess City Gate supply, enabling facility to purchase gas directly from the LDC. Price shall be approved prior to purchase by the individual Customer. However, if there are LDC and/or pipeline Curtailment of firm services, to the extent that the Contractor has Firm Supply and firm transportation available at the City Gate delivery shall be made pro-rata to all the Contractor's firm Customers prior to purchasing directly from the LDC.

As a result of a scheduled and confirmed Nomination on the delivering upstream pipeline(s) being interrupted which prevents City Gate delivery of Customer's gas, Contractor shall use all commercially reasonable efforts to secure replacement gas for the Customers. Such efforts shall include, but not be limited to, supplies on alternate pipeline serving the affected LDC requests to other Contractor's, energy Brokers, and requests to the affected LDC for the availability of excess system supply gas. (See additional information in Contract Types).

If gas should flow due to Contractor's failure to notify the Customer and OGS Procurement Services of Curtailment and Customer purchases gas directly from the utility, the Customer will have sufficient justification to apply a charge-back, which shall be the difference between the Contract Natural Gas prices versus the utility supplied price, including any LDC imposed charges.

If Customer nominates "0" or at the time of the monthly Nomination and has notified Contractor of a scheduled plant shutdown/maintenance during said month, and gas flows, Contractor will be liable for all added cost incurred caused by failure to manage Customer's account.

Contractor is required to notify Customers and OGS Procurement Services of lifting of Curtailment/interruption as soon as possible and to enable gas flow at the next available opportunity. Contractor will be liable for any charges caused by Contractor's failure to inform Customer and LDC, if applicable, of lifting of Curtailment/interruption.

Neither party shall be entitled to the benefit of the provision of Force Majeure to the extent performance is affected by the Curtailment of interruptible or secondary firm transportation unless primary, in-path, firm transportation is also curtailed.

#### **Contract Term and Extensions**

- A. Base Term. The Contract shall be in effect for the term 9/1/2019 through 8/31/2021.
- B. Extensions: If mutually agreed between OGS and the Contractor, the Contract may be extended under the same terms and conditions for up to (2) two years. The Contract extension may be exercised on a month to month basis such as an additional three-month, six month, twelve month, or twenty-four-month period.

#### **Short Term Extension**

This section shall apply in addition to any rights set forth in Appendix B, Contract Term – Extension. In the event a replacement Contract has not been issued, any Contract let and awarded hereunder by the State may be extended unilaterally by the State for an additional period of up to 3 months upon notice to the Contractor with the same terms and conditions as the original Contract and any approved modifications. With the concurrence of the Contractor, the extension may be for a period of up to 6 months in lieu of 3 months. However, this extension automatically terminates should a replacement Contract be issued in the interim.

#### Sales Title/Transfer Point

Contractor shall be deemed to exercise or continue in control and possession of the gas being delivered and responsible for any damage or injury caused until gas has been delivered at the LDC City Gate (Delivery Point). Also, Contractor shall be responsible for the coordination and scheduling of transportation volumes including completing all arrangements for transportation services for delivery of the Natural Gas to existing meter at each Customer.

## **Transportation Charges**

Unless otherwise stated, the Contractor shall pay all costs associated with the transportation of the gas to the LDC City Gate (see Contract Types). The Customer shall enter into a separate agreement with the LDC and pay all costs associated with the transportation of gas from the LDC City Gate to the existing meter at each Customer.

### **Public Service Commission Retail Access Business Rules**

The Contractor shall abide by the New York State Public Service Commission (PSC) Uniform Retail Access Business Practices Cases and Tariffs including all updates/revisions during the term of the Contract for all Natural Gas transactions and practices under this Contract. This includes any PSC provisions covering "Single Billing". A copy of the PSC Uniform Retail Access Business Practices is available for download from the PSC web page: http://www.dps.ny.gov/.

#### Rebates

OGS Procurement Services has the right to determine the disposition of any rebates, settlements, restitution, liquidated damages, etc. which arise from the administration of this Contract.

## Ordering

Purchase Orders shall be made in accordance with the terms set forth in Appendix B, Purchase Orders. Authorized Users may submit orders over the phone, and, if available, may submit orders electronically via web-based ordering, e-mail, or facsimile at any time. Orders submitted shall be deemed received by Contractor on the date submitted.

All orders shall reference Contract number, requisition, and/or Purchase Order number (if applicable). Upon Contractor's receipt of an order, confirmation is to be provided to the Authorized User electronically or via facsimile. Order confirmation should be sufficiently detailed, and include, at a minimum, purchase price, date of order, delivery information (if applicable), Authorized User name, and sales representative (if applicable).

## **Purchasing Card Orders**

If the Contractor accepts orders using the State's Purchasing Card (see Appendix B, Purchasing Card), also referred to as the Procurement Card, the Contractor shall not charge or bill the Authorized User for any additional charges related to the use of the Purchasing Card, including but not limited to processing charges, surcharges or other fees.

#### **Contract Administration**

The Contractor shall provide a sufficient number of customer service employees who are knowledgeable and responsive to Authorized User needs and who can effectively service the Contract. Contractor shall also provide an Emergency Contact in the event of an emergency occurring after Business Hours or on weekend/holidays.

Contractor shall provide a dedicated Contract Administrator to support the updating and management of the Contract on a timely basis. Contractor must notify OGS within five Business Days if it's Contract Administrator, Emergency Contact, Designated Contact for Hedging/Forward Triggering, or Customer Service employees change, and provide an interim contact person until the position is filled. Changes shall be submitted electronically via e-mail to the OGS Contract Management Specialist.

# **Environmental Attributes and NYS Executive Order Number 4**

New York State is committed to environmental sustainability and endeavors to procure Products with reduced environmental impact. One example of this commitment may be found in Executive Order No. 4 (Establishing a State Green Procurement and Agency Sustainability Program), which imposes certain requirements on State Agencies, authorities, and public benefit corporations when procuring Products. More information on Executive Order No. 4, including specifications for offerings covered by this Contract, may be found at https://ogs.ny.gov/greenny/. State entities subject to Executive Order No. 4 are advised to become familiar with the specifications that have been developed in accordance with the Order, and to incorporate them, as applicable, when making purchases under this Contract.

#### **Non-State Agencies Participation in Centralized Contracts**

New York State political subdivisions and others authorized by New York State law may participate in Centralized Contracts. These include, but are not limited to, local governments, public authorities, public school and fire districts, public and nonprofit libraries, and certain other nonpublic/nonprofit organizations. See Appendix B, Participation in Centralized Contracts. For Purchase Orders issued by the Port Authority of New York and New Jersey (or any other authorized entity that may have delivery locations adjacent to New York State), the terms of the *Price* clause shall be modified to include delivery to locations adjacent to New York State.

Upon request, all eligible non-State agencies must furnish Contractors with the proper tax exemption certificates and documentation certifying eligibility to use State contracts. A list of categories of eligible

entities is available on the OGS web site (https://online.ogs.ny.gov/purchase/snt/othersuse.asp). Questions regarding an organization's eligibility to purchase from New York State Contracts may also be directed to NYS Procurement Services Customer Services at 518-474-6717.

#### **Extension of Use**

Any Contract resulting from the Solicitation may be extended to additional States or governmental jurisdictions upon mutual written agreement between New York State and the Contractor. Political subdivisions and other authorized entities within each participating state or governmental jurisdiction may also participate in any resultant Contract if such state normally allows participation by such entities. New York State reserves the right to negotiate additional discounts based on any increased volume generated by such extensions.

#### **New Accounts**

Contractor may ask State Agencies and other Authorized Users to provide information in order to facilitate the opening of a Customer account, including documentation of eligibility to use New York State Contracts, Customer code, name, address, and contact person. State Agencies shall not be required to provide credit references.

Contractors must notify OGS Procurement Services of any new business created from Authorized Users' requests for delivery, so that OGS Procurement Services can make adjustments to the Delivery Schedule to capture these new accounts. All cases shall require Contractors to notify both Authorized User and OGS Procurement Services of any locations not originally on the Delivery Schedule, within thirty (30) days after the first delivery is made.

## **POOR PERFORMANCE**

Authorized Users should notify Procurement Services' Customer Services promptly if the Contractor fails to meet the requirements of this Contract. Performance which does not comply with requirements or is otherwise unsatisfactory to the Authorized User should also be reported to Customer Services: Office of General Services Procurement Services 38th Floor Corning Tower Empire State Plaza Albany, NY 12242 Customer Services E-mail: customer.services@ogs.ny.gov Telephone: (518) 474-6717.