



Contract Award Notification Update

Subject: MONTHLY PRICE REVISIONS

DATE: May 28, 2021

AWARD #: [23161](#)

GROUP #: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

June 1, 2021 through June 30, 2021.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.9840

Invoice price **SHALL** match the OGS web-based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm>

THIS PRICE IS EFFECTIVE: June 1, 2021

All other terms and conditions of this award remain unchanged.



Contract Award Notification Update

Subject: CONTRACT RENEWAL

DATE: May 7, 2021

AWARD #: [23161](#)

GROUP #: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2022

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Please be advised that in accordance with the CONTRACT PERIOD AND RENEWALS clause, the above-referenced awarded contractors for Natural Gas (Firm and Interruptible Supply) have renewed their contracts through August 31, 2022.

Please be advised that Contract PC68650 with East Cost Power & Gas LLC was terminated effective June 1, 2020 for Lots 1,2, 24, 25, 26 & 29 and effective July 1, 2020 for lots 19 and 22.

Appendix A has been updated. Appendix A (dated October 2019) is included with the contractors' renewal agreements and can be viewed on OGS's website.

A revised Contract Award Notification is available to view at the following address:

<https://online.ogs.ny.gov/purchase/spg/awards/0590023161CAN.HTM>

All other terms and conditions of this award remain unchanged.



Contract Award Notification Update

Subject: MONTHLY PRICE REVISIONS

DATE: April 30, 2021

AWARD #: [23161](#)

GROUP #: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

May 1, 2021 through May 31, 2021.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.9250

Invoice price **SHALL** match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm>

THIS PRICE IS EFFECTIVE: May 1, 2021

All other terms and conditions of this award remain unchanged.



Contract Award Notification Update

Subject: MONTHLY PRICE REVISIONS

DATE: March 31, 2021

AWARD #: [23161](#)

GROUP #: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

April 1, 2021 through April 30, 2021.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.5860

Invoice price **SHALL** match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm>

THIS PRICE IS EFFECTIVE: April 1, 2021

All other terms and conditions of this award remain unchanged.



Contract Award Notification Update

Subject: MONTHLY PRICE REVISIONS

DATE: February 26, 2021 **AWARD #:** [23161](#) **GROUP #:** 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

March 1, 2021 through March 31, 2021.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.8540

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm>

THIS PRICE IS EFFECTIVE: March 1, 2021

All other terms and conditions of this award remain unchanged.



Contract Award Notification Update

Subject: MONTHLY PRICE REVISIONS

DATE: January 29, 2021

AWARD #: [23161](#)

GROUP #: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

February 1, 2021 through February 28, 2021.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.7600

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm>

THIS PRICE IS EFFECTIVE: February 1, 2021

All other terms and conditions of this award remain unchanged.



Contract Award Notification Update

Subject: MONTHLY PRICE REVISIONS

DATE: December 31, 2020 **AWARD #:** [23161](#) **GROUP #:** 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

January 1, 2021 through January 31, 2021.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.4670

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm>

THIS PRICE IS EFFECTIVE: January 1, 2021

All other terms and conditions of this award remain unchanged.



Contract Award Notification Update

Subject: MONTHLY PRICE REVISIONS

DATE: November 30, 2020 **AWARD #:** [23161](#) **GROUP #:** 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

December 1, 2020 through December 31, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.8960

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm>

THIS PRICE IS EFFECTIVE: December 1, 2020

All other terms and conditions of this award remain unchanged.



Contract Award Notification Update

Subject: MONTHLY PRICE REVISIONS

DATE: October 30, 2020 **AWARD #:** [23161](#) **GROUP #:** 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

November 1, 2020 through November 30, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.9960

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm>

THIS PRICE IS EFFECTIVE: November 1, 2020

All other terms and conditions of this award remain unchanged.



Contract Award Notification Update

Subject: MONTHLY PRICE REVISIONS

DATE: September 30, 2020 **AWARD #:** [23161](#) **GROUP #:** 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

October 1, 2020 through October 31, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.1010

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm>

THIS PRICE IS EFFECTIVE: October 1, 2020

All other terms and conditions of this award remain unchanged.



Contract Award Notification Update

Subject: MONTHLY PRICE REVISIONS

DATE: August 31, 2020

AWARD #: [23161](#)

GROUP #: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

September 1, 2020 through September 30, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.5790

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm>

THIS PRICE IS EFFECTIVE: September 1, 2020

All other terms and conditions of this award remain unchanged.



Contract Award Notification Update

Subject: MONTHLY PRICE REVISIONS

DATE: July 31, 2020

AWARD #: [23161](#)

GROUP #: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68650		EAST COAST POWER & GAS LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

August 1, 2020 through August 31, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$1.8540

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm>

THIS PRICE IS EFFECTIVE: August 1, 2020

All other terms and conditions of this award remain unchanged.



Contract Award Notification Update

Subject: MONTHLY PRICE REVISIONS

DATE: June 30, 2020

AWARD #: [23161](#)

GROUP #: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68650		EAST COAST POWER & GAS LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

July 1, 2020 through July 31, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$1.4950

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm>

THIS PRICE IS EFFECTIVE: July 1, 2020

All other terms and conditions of this award remain unchanged.



Contract Award Notification Update

Subject: MONTHLY PRICE REVISIONS

DATE: May 29, 2020

AWARD #: [23161](#)

GROUP #: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68650		EAST COAST POWER & GAS LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

June 1, 2020 through June 30, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$1.7220

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm>

THIS PRICE IS EFFECTIVE: June 1, 2020

All other terms and conditions of this award remain unchanged.



Contract Award Notification Update

Subject: MONTHLY PRICE REVISIONS

DATE: April 30, 2020

AWARD #: [23161](#)

GROUP #: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68650		EAST COAST POWER & GAS LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

May 1, 2020 through May 31, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$1.7940

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm>

THIS PRICE IS EFFECTIVE: May 1, 2020

All other terms and conditions of this award remain unchanged.



Contract Award Notification Update

Subject: MONTHLY PRICE REVISIONS

DATE: March 30, 2020

AWARD #: [23161](#)

GROUP #: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68650		EAST COAST POWER & GAS LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

April 1, 2020 through April 30, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$1.6340

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm>

THIS PRICE IS EFFECTIVE: April 1, 2020

All other terms and conditions of this award remain unchanged.



Contract Award Notification Update

Subject: MONTHLY PRICE REVISIONS

DATE: February 28, 2020 **AWARD #:** [23161](#) **GROUP #:** 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68650		EAST COAST POWER & GAS LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

March 1, 2020 through March 31, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$1.8210

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm>

THIS PRICE IS EFFECTIVE: March 1, 2020

All other terms and conditions of this award remain unchanged.



Contract Award Notification Update

Subject: MONTHLY PRICE REVISIONS

DATE: January 30, 2020

AWARD #: [23161](#)

GROUP #: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68650		EAST COAST POWER & GAS LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

February 1, 2020 through February 29, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$1.8770

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm>

THIS PRICE IS EFFECTIVE: February 1, 2020

All other terms and conditions of this award remain unchanged.



Contract Award Notification Update

Subject: MONTHLY PRICE REVISIONS

DATE: December 30, 2019 **AWARD #:** [23161](#) **GROUP #:** 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68650		EAST COAST POWER & GAS LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

January 1, 2020 through January 31, 2020.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.1580

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm>

THIS PRICE IS EFFECTIVE: January 1, 2020

All other terms and conditions of this award remain unchanged.



Office of General Services Procurement Services

Corning Tower, Empire State Plaza, Albany, NY 12242 | <https://ogs.ny.gov/procurement> | customer.services@ogs.ny.gov | 518-474-6717

Contract Award Notification Update

Subject: Revised Contract Award Notification –Update to Contractor Billing Information

DATE: December 17, 2019

AWARD #: [23161](#)

GROUP #: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk | 518-402-3021 | Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68655 **CONTRACTOR:** STAND ENERGY CORPORATION

Please be advised that the following revision has been made to the contractor information in the Contract Award Notification:

1. Updated Billing Issues information:
 - Stand Energy Corporation

All other terms and conditions of this award remain unchanged.



Contract Award Notification Update

Subject: MONTHLY PRICE REVISIONS

DATE: November 27, 2019 **AWARD #:** [23161](#) **GROUP #:** 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68650		EAST COAST POWER & GAS LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

December 1, 2019 through December 31, 2019.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.4700

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm>

THIS PRICE IS EFFECTIVE: December 1, 2019

All other terms and conditions of this award remain unchanged.



Contract Award Notification Update

Subject: MONTHLY PRICE REVISIONS

DATE: October 31, 2019

AWARD #: [23161](#)

GROUP #: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68650		EAST COAST POWER & GAS LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

November 1, 2019 through November 30, 2019.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.5970

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm>

THIS PRICE IS EFFECTIVE: November 1, 2019

All other terms and conditions of this award remain unchanged.



Contract Award Notification Update

Subject: REVISED MONTHLY EFFECTIVE DATE

DATE: October 30, 2019

AWARD #: [23161](#)

GROUP #: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk

518-402-3021

Bryant.Kirk@ogs.ny.gov

CONTRACT NO.: PC68648
PC68649
PC68650
PC68651
PC68652
PC68653
PC68655

CONTRACTOR: COLONIAL ENERGY, INC.
DIRECT ENERGY BUSINESS MARKETING, LLC
EAST COAST POWER & GAS LLC
EMPIRE NATURAL GAS CORPORATION
ENERGYMARK, LLC
M&R ENERGY RESOURCES CORP.
STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Please be advised that the effective dates for the October 2019 Price Revision previously issued on 9/27/2019 have been updated to:

October 1, 2019 through **October 31, 2019**

All other terms and conditions of this award remain unchanged.

23161p3



Contract Award Notification Update

Subject: MONTHLY PRICE REVISIONS

DATE: September 27, 2019 **AWARD #:** [23161](#) **GROUP #:** 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68650		EAST COAST POWER & GAS LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

October 1, 2019 through October 30, 2019.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.4280

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm>

THIS PRICE IS EFFECTIVE: October 1, 2019

All other terms and conditions of this award remain unchanged.



Contract Award Notification Update

Subject: MONTHLY PRICE REVISIONS

DATE: August 30, 2019

AWARD #: [23161](#)

GROUP #: 05900

AWARD DESCRIPTION: NATURAL GAS (STATEWIDE)

CONTRACT PERIOD: September 1, 2019 to August 31, 2021

CONTACT: Bryant Kirk 518-402-3021 Bryant.Kirk@ogs.ny.gov

CONTRACT NO.:	PC68648	CONTRACTOR:	COLONIAL ENERGY, INC.
	PC68649		DIRECT ENERGY BUSINESS MARKETING, LLC
	PC68650		EAST COAST POWER & GAS LLC
	PC68651		EMPIRE NATURAL GAS CORPORATION
	PC68652		ENERGYMARK, LLC
	PC68653		M&R ENERGY RESOURCES CORP.
	PC68655		STAND ENERGY CORPORATION

Monthly Price Revision of Natural Gas

Price revisions under this contract are normally published and effective on a monthly basis. This memorandum covers the revision effective:

September 1, 2019 through September 30, 2019.

The following price revision is in compliance with the price adjustment clause in Section 4.3 – PRICE of the IFB. All revisions are based on the last day settle futures price (expire) of NYMEX natural gas daily.

NYMEX Last Day Settlement

\$2.2510

Invoice price SHALL match the OGS web based pricing – carried to 4-decimal places.

Natural Gas prices are available at our web site: <https://online.ogs.ny.gov/purchase/FuelsPricingDefault.htm>

THIS PRICE IS EFFECTIVE: September 1, 2019

All other terms and conditions of this award remain unchanged.



Office of General Services Procurement Services

Corning Tower, Empire State Plaza, Albany, NY 12242 | <https://ogs.ny.gov/procurement> | customer.services@ogs.ny.gov | 518-474-6717

Contract Award Notification

Title	:	Group 05900 – NATURAL GAS (Firm and Interruptible Supply) (Statewide) Classification Code(s): 15
Award Number	:	23161 (Replaces Awards 23008 & 23009)
Contract Period	:	September 1, 2019 – August 31, 2021
Bid Opening Date	:	June 12, 2019
Date of Issue	:	July 19, 2019
Specification Reference	:	As Incorporated Herein
Contractor Information	:	Appears on Page 2 of this Award

Address Inquiries To:

State Agencies & Vendors	Political Subdivisions & Others
Name : Bryant Kirk Title : Contract Management Specialist Phone : 518-402-3021 E-mail : bryant.kirk@ogs.ny.gov	Procurement Services Customer Services Phone : 518-474-6717 E-mail : customer.services@ogs.ny.gov

**Procurement Services values your input.
Complete and return "Contract Performance Report" at end of document.**

Description

This award describes a contract for the purchase of Indexed Firm and Indexed Interruptible Supply of Natural Gas to the city-gate of the facilities listed herein. The pricing included in this document is the pricing bid by the contractors. For current pricing, please click on the "Pricing Information" link listed below in this document.

PR # 23161

(continued)

NOTE: See individual contract items to determine actual awardees.

CONTRACT Number	CONTRACTOR & ADDRESS	CONTACT INFORMATION	FEIN / NYS VENDOR ID
PC68648 NYS/F	Colonial Energy, Inc. 3975 Fair Ridge Drive Suite T10N Fairfax, VA 22033	<p>David Arndt Sr. Risk Analyst Phone: 703-218-3048 Email: darndt@colonialenergy.com</p> <p>Customer Service Contact for NYS Contract Orders (M-F: 8am-5pm): David Arndt Sr. Risk Analyst Phone: 703-218-3048 Email: darndt@colonialenergy.com</p> <p>Contact for After Hours, Weekend, and/or Holiday Emergency: David Arndt Sr. Risk Analyst Phone: 571-278-5826 Email: darndt@colonialenergy.com</p> <p>Contact for Billing Issues: Accounting Phone: 703-218-2451 Email: accounting@colonialenergy.com</p> <p>Contact for Hedging/Forward Triggering: David Arndt Sr. Risk Analyst Phone: 703-218-3048 Email: darndt@colonialenergy.com</p>	58-2209516 1000041068

(continued)

PC68649 NYS/F	Direct Energy Business Marketing, LLC 194 Wood Avenue , 2nd Floor Iselin, NJ 08830-2703	Neshann Chan Account Executive Phone: 732-516-3249 Email: Neshann.Chan@DirectEnergy.com Customer Service Contact for NYS Contract Orders (Mon-Fri 9am-5pm): Neshann Chan Account Executive Phone: 732-516-3249 Email: Neshann.Chan@DirectEnergy.com Contact for After Hours, Weekend, and/or Holiday Emergency: Neshann Chan Account Executive Phone: 732-516-3249 Email: Neshann.Chan@DirectEnergy.com Contact for Billing Issues (Mon-Fri 9am-5pm): Ericka Rademacher Senior Client Service Analyst Phone: 412-804-5575 Email: Ericka.Rademacher@directenergy.com Contact for Hedging/Forward Triggering: Stephen Daer Sr. Energy Advisor, Strategic Sales Fulfillment Phone: 412-667-5324 Email: Stephen.Daer@directenergy.com	80-0909818 1100124613
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PC68650 NYS/F	East Coast Power & Gas, LLC 340 Jackson Avenue Bronx, NY 10454	Deep Adalja Operations Manager Phone: 929-306-7235 Email: dadalja@ecpg.com Customer Service Contact for NYS Contract Orders (M-F 8AM-530PM): Alan Gordillo Customer Service Specialist Phone: 844-323-6374 Email: agordillo@ecpg.com Contact for After Hours, Weekend, and/or Holiday Emergency: Ted Rodormer Director of Sales Phone: 973-856-0223 Email: trodormer@ecpg.com Contact for Billing Issues (M-F 8AM-530PM): Deep Adalja Operations Manager Phone: 929-306-7235 Email: dadalja@ecpg.com Contact for Hedging/Forward Triggering: Stuart Gillespie Head of Natural Gas Trading Phone: 844-323-6374 Email: sgillespie@ecpg.com	51-0669436 1100023626
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PC68651 NYS/F SB	Empire Natural Gas Corp 173 Airport Road Greene, NY 13778	Seth R. Barrows President Phone: 607-656-7851 Toll Free: 888-659-8967 Email: seth@empirenatgas.com Customer Service Contact for NYS Contract Orders (Mon-Fri 8:00am-4:30pm): Julie Micha Administrative Assistant Phone: 607-656-7851 Toll Free: 888-659-8967 Email: jmicha@empirenatgas.com Contact for After Hours, Weekend, Holiday Emergency, and NYS Declared Emergencies or Disasters: Seth R. Barrows President Phone: 607-656-7851 Toll Free: 888-659-8967 Email: seth@empirenatgas.com Contact for Billing Issues (M-F 8AM-430PM): JoAnne Young VP of Finance Phone: 607-656-7851 Toll Free: 888-659-8967 Email: joanne@empirenatgas.com Contact for Hedging/Forward Triggering: Seth R. Barrows President Phone: 607-656-7851 Toll Free: 888-659-8967 Email: seth@empirenatgas.com	16-1352123 1000047921
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PC68652 NYS/F	EnergyMark, LLC 6653 Main Street Williamsville, NY 14221	Gary A. Marchiori President Phone: 716-632-1800 Email: gmar@energymarkllc.com Customer Service Contact for NYS Contract Orders (Mon-Fri 8am-5pm): Tim Wright Vice-President Phone: 716-632-1800 Toll Free: 888-885-1955 Email: twright@energymarkllc.com Contact for After Hours, Weekend, and/or Holiday Emergency: Tim Wright Vice-President Phone: 716-632-1800 Toll Free: 888-885-1955 Email: twright@energymarkllc.com Contact for Billing Issues (M-F 8am-5pm): Dave Mansour Controller Phone: 716-632-1800 Toll Free: 888-885-1955 Email: dmansour@energymarkllc.com Contact for Hedging/Forward Triggering: Tim Wright Vice-President Phone: 716-632-1800 Toll Free: 888-885-1955 Email: twright@energymarkllc.com	80-0501054 1100002428
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PC68653	M&R Energy Resources Corp. 339 Blooming Grove Turnpike PO Box 4091 New Windsor, NY 12553	<p>Melissa A. Massimi President Phone: 845-534-5462 Email: mmassimi@mandrenergy.com</p> <p>Customer Service Contact for NYS Contract Orders (Mon-Fri 9am-5pm): Michele Ries Executive Vice President Phone: 845-534-5462 Toll-Free: 866-610-7283 E-mail: mries@mandrenergy.com</p> <p>Contact for After Hours, Weekend, or Holiday Emergency: Melissa A. Massimi President Phone: 845-534-5462 Toll-Free: 866-610-7283 Email: mmassimi@mandrenergy.com</p> <p>Contact for Billing Issues: Melissa A. Massimi President Phone: 845-534-5462 Toll-Free: 866-610-7283 Email: mmassimi@mandrenergy.com</p> <p>Contact for Hedging/Forward Triggering: Melissa A. Massimi President Phone: 845-534-5462 Toll-Free: 866-610-7283 Email: mmassimi@mandrenergy.com</p>	04-3660432 1100166791
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PC68655 NYS/F	Stand Energy Corporation 1077 Celestial Street Cincinnati, OH 45202	<p>Larry Freeman Executive Vice President Phone: 513-621-1113 Phone: 513-254-4685 Email: lfreeman@standenergy.com</p> <p>Customer Service Contact for NYS Contract Orders (Mon-Fri): Larry Freeman Executive Vice President Phone: 513-254-4685 Email: lfreeman@standenergy.com</p> <p>Contact for After Hours, Weekend, and/or Holiday Emergency: Gas Control Phone: 513-254-4672 Email: kralston@standenergy.com</p> <p>Contact for Billing Issues: Billing Department Phone: 513-621-1113 Email: lcrawley@nfrinc.com</p> <p>Contact for Hedging/Forward Triggering: Larry Freeman Executive Vice President Phone: 513-621-1113 Email: lfreeman@standenergy.com</p>	61-1065157 1000018394
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Cash Discount, If Shown, Should be Given Special Attention.

INVOICES MUST BE SENT DIRECTLY TO THE ORDERING AGENCY FOR PAYMENT.

(See "Contract Payments" and "Electronic Payments" in this document.)

AGENCIES SHOULD NOTIFY NEW YORK STATE PROCUREMENT SERVICES PROMPTLY IF THE CONTRACTOR FAILS TO MEET DELIVERY OR OTHER TERMS OF THIS CONTRACT. PRODUCTS OR SERVICES WHICH DO NOT COMPLY WITH THE SPECIFICATIONS OR ARE OTHERWISE UNSATISFACTORY TO THE AGENCY SHOULD ALSO BE REPORTED TO PROCUREMENT SERVICES.

SMALL, MINORITY AND WOMEN-OWNED BUSINESSES:

The letters SB listed under the Contract Number indicate the contractor is a NYS small business. Additionally, the letters MBE and WBE indicate the contractor is a Minority-owned Business Enterprise and/or Woman-owned Business Enterprise.

RECYCLED, REMANUFACTURED AND ENERGY EFFICIENT PRODUCTS:

Procurement Services supports and encourages the purchase of recycled, remanufactured, energy efficient and "energy star" products. If one of the following codes appears as a suffix in the Award Number or is noted under the individual Contract Number(s) in this Contract Award Notification, please look at the individual awarded items for more information on products meeting the suffix description.

RS, RP, RA	Recycled
RM	Remanufactured
SW	Solid Waste Impact
EE	Energy Efficient
E*	EPA Energy Star
ES	Environmentally Sensitive

NOTE TO AUTHORIZED USERS:

When placing purchase orders under the contract(s), the authorized user should be familiar with and follow the terms and conditions governing its use which usually appears at the end of this document. The authorized user is accountable and responsible for compliance with the requirements of public procurement processes. The authorized user must periodically sample the results of its procurements to determine its compliance. In sampling its procurements, an authorized user should test for reasonableness of results to ensure that such results can withstand public scrutiny.

The authorized user, when purchasing from OGS contracts, should hold the contractor accountable for contract compliance and meeting the contract terms, conditions, specifications, and other requirements. Also, in recognition of market fluctuations over time, authorized users are encouraged to seek improved pricing whenever possible.

Authorized users have the responsibility to document purchases, particularly when using OGS multiple award contracts for the same or similar product(s)/service(s), which should include:

- a statement of need and associated requirements,
- a summary of the contract alternatives considered for the purchase,
- the reason(s) supporting the resulting purchase (e.g., show the basis for the selection among multiple contracts at the time of purchase was the most practical and economical alternative and was in the best interests of the State).

(continued)

Scope

This Award Notification is issued by the New York State ("NYS") Office of General Services ("OGS"), Procurement Services to provide Authorized Users with a means of acquiring Natural Gas to Authorized Users' facilities. This concept is in accordance with gas deregulation actions of the Federal Energy Regulatory Commission, the New York State Legislature, and the New York State Public Service Commission.

Estimated Quantities

This Contract is an estimated quantity Contract. The estimated quantities are based on requirements submitted to OGS by Authorized Users to purchase from this Contract. These Authorized Users have agreed not to enter into any other contracts for Natural Gas that they filed for during the Contract period and will purchase all their Natural Gas requirement needs from awarded contracts. No specific quantities are represented or guaranteed and the State provides no guarantee of individual Authorized User participation. The Contractor must furnish all quantities actually ordered at or below the Contract prices. The individual value of this Contract is indeterminate. OGS makes no guarantee as to how much fuel will actually be ordered and/or delivered.

Detailed Scope

The Natural Gas contract places special obligations on a participating Customer and is governed by Uniform Commercial Code § 2-306. A Customer that wishes to purchase must commit in advance to make all necessary purchases for Natural Gas from the awarded Contractor. In the Fixed Price – Firm Supply, Indexed Price – Firm Supply and the Indexed Price – Interruptible Supply Lots, the quantities listed are intended to be indicative of the amount of Natural Gas to be purchased. However, the contract shall only be for the quantities actually used during the contract term, unless the Customer is participating in the monthly excess/deficiency usage adjustment program. See also clause 25, "Participating in Centralized Contracts" and clause 28, "Estimated/Specific Quantity Contracts" in Appendix B, OGS General Specifications.

Contract Types

The sales and deliveries of Natural Gas shall commence as soon as practicable after the completion of necessary transportation arrangements. Each contract type has distinct characteristics and requires specific Customer commitments and obligations. The more significant aspects of each contract type are described as follows:

- A. Fixed Price – Firm Supply
 1. The Customer will receive Firm Supply.
 2. The Customer will pay for quantities actually used.
 3. The Customer will pay one final Fixed Price for the life of the contract.
 4. The Contractor is responsible for all Balancing to the Burner Tip.
 5. The Contractor is required to deliver Natural Gas at all times. Firm supply specified in this Award Notification means primary firm non-recallable primary delivery point capacity to the City Gate and not secondary Firm Supply as defined below.
- B. Indexed Price – Firm Supply
 1. The Customer will receive Firm Supply.
 2. The Customer will pay for quantities actually used.
 3. The commodity price for Natural Gas will vary monthly based on the New York Mercantile Exchange (NYMEX) futures commodity prices. A fixed Basis Cost will be added to the commodity price to determine each month's Indexed Price. Prices are revised and scheduled for release by OGS Procurement Services during the last week of the month preceding the month of delivery.
 4. The Contractor is responsible for all Balancing to the Burner Tip.

(continued)

5. The Contractor is required to deliver a Firm Supply of Natural Gas at all times. Firm Supply specified in this Award Notification means primary firm non-recallable primary delivery point capacity to the City Gate and not secondary Firm Supply as defined below.
 6. The Customer/facility can burn an Alternate Fuel for the purpose of testing or maintaining the equipment's capability of burning an Alternate Fuel, or in the event of the need for fuel tank turnover (burning and replacing the Alternate Fuel) to maintain the integrity of stored fuel. The Customer/facility MUST notify the Contractor via E-mail at least 14 Business Days prior to switching. The Customer/facility MUST provide the Contractor with an estimate of the duration of the anticipated Alternate Fuel use.
- C. Indexed Price – Interruptible Supply
1. The Customer must have 100% dual fuel capability.
 2. The commodity price for Natural Gas will vary monthly based on the New York Mercantile Exchange (NYMEX) futures commodity prices. A fixed Basis Cost will be added to the commodity price to determine each month's indexed price. Prices are revised and scheduled for release by OGS Procurement Services during the last week of the month preceding the month of delivery.
 3. The Contractor is responsible for all Balancing to the Burner Tip.
 4. During upstream pipeline interruptions which prevent City Gate delivery of Customer's gas, the Contractor shall use all commercially reasonable efforts to secure replacement gas for the Customers. Such efforts shall include, but not be limited to, supplies on alternate pipelines serving the affected LDC, requests to other ESCO's, and requests to the affected LDC's of the availability of excess system supply gas ("excess city gas supply"). Contractor shall provide written documentation to Customer of such efforts. If successful, Contractor must obtain facilities authorized personnel pre-approval and then confirm the transaction by submitting a Transaction Confirmation in the format as approved by the North American Energy Standards Board *NAESB).
Price per Dekatherm will be calculated as follows:
Contractor's actual cost + \$.30
Contractor's actual cost is defined as the price listed on the above-mentioned Transaction Confirmation Sheet. This confirmation sheet is required for all quantities of gas purchased. Authorized User must document the reasonableness of price in the procurement record.
 5. The Customer shall notify the Contractor in writing not less than five (5) Business Days before the first day of each delivery of the estimated monthly and/or daily gas Nomination of the Customer. If agreed to by the Contractor, Nominations may be submitted to the Contractor on an alternate date. The Contractor should make certain that the using Customer submits a Nomination each month, even if the nomination is zero. If Customer nominations are not timely, the Contractor may contact the OGS Procurement Services contract administrator for assistance.
 6. Customers in an interruptible service can only implement Alternate Fuel usage if decided at time of monthly nomination "0" and the Alternate Fuel is determined to be less costly based on price information available at the time of nomination. Other arrangements can be made providing mutual consent is established between the Contractor and the end user. Also, the Customer may have its gas supply interrupted when the supplier can provide satisfactory justification for an interruption or Curtailment under the conditions stipulated in the Solicitation and the subsequent award.
 7. INTERRUPTIBLE CUSTOMERS ARE NOT PERMITTED TO FUEL SWITCH DURING THE DELIVERY MONTH EXCEPT WHEN THERE IS A PIPELINE OR UTILITY INTERRUPTION/OPERATION FLOW ORDER (OFO) UNLESS MUTUALLY AGREED UPON BY CONTRACTOR AND INDIVIDUAL FACILITY.

(continued)

Definitions

Capitalized terms used in the Solicitation shall be defined in accordance with Appendix B, Definitions, or as below.

“Alternate Fuel” shall refer to fuel used other than Natural Gas.

“Balancing” shall refer to the Contractor’s managing of a Customer’s Natural Gas supply to enable the Contractor to match the Customer’s daily usage with the confirmed pipeline delivery of Natural Gas supplies by the utility company.

“Basis Cost” shall refer to the sum of the immediate upstream supply trading point basis plus the transportation basis to the LDC’s City Gate. The immediate upstream supply trading point basis shall be bid as Component 1 of the total basis. Examples of an immediate upstream trading point basis would be Dominion, South Point Natural Gas (Platts IFERC) basis futures, Columbia Gas TCO (Platts IFERC) basis futures. Component 2, transportation basis, shall include all transportation fixed and variable costs, LUFG, line loss, LDC Balancing, overhead, and profit. Total Basis equals (=) (Immediate Upstream Supply Trading Point plus (+) Transportation Basis) carried to the fourth decimal place. Total Basis Cost shall be firm for the life of the contract and does not include the commodity cost.

“Broker” shall refer to a retail agent who arranges or negotiates for the purchase and sale of Natural Gas. Brokers usually act on behalf of others and do not buy energy for their own end-use Customers.

“BTU” shall refer to British thermal unit – this standard unit of measurement is used to measure heat energy and to convert CCFs to therms. It is the amount of heat required to increase the temperature of a pint of water (which weighs exactly 16 ounces) by one degree Fahrenheit.

“Burner Tip” shall refer to the point at which Natural Gas is used as a fuel consumption at end user’s billing meter.

“Business Day” shall refer to Monday through Friday, excluding NYS Holidays and federal holidays.

“Business Hours” shall refer to 8:00 AM to 5:00 PM ET on Business Days.

“City Gate” shall refer to a point or measuring station at which a distributing gas utility receives gas from a Natural Gas pipeline company or transmission system.

“Curtailement” shall refer to a reduction in gas deliveries or gas sales necessitated by a shortage of supply or pipeline capacity.

“Customer” shall mean Authorized User.

“Dekatherm” shall mean one Dekatherm of Natural Gas which contains one million BTU (one MMBTU) of energy. One Dekatherm is equal to 10 therms.

“Delivery Point” shall mean the point where Natural Gas exits one system and enters another.

“ESCO” shall refer to an Energy Service Company that offers Customers energy and energy related products and services; usually required to be approved by state public utility companies.

“Event” shall refer to any day when an Authorized User is receiving Firm Supply to the City Gate and is required by the LDC to switch to its Alternate Fuel.

“FERC” shall refer to the Federal Energy Regulatory Commission. This federal agency is responsible for the regulation of the production, transmission, and sale of Natural Gas and electric power, as well as the transportation of oil.

(continued)

“Firm Supply” shall refer to service that anticipates no interruptions. Firm Supply means primary firm, non-recallable primary delivery point capacity to the City Gate and does not mean secondary Firm Supply. All Natural Gas specified herein as Firm Supply shall be primary Firm Supply.

“Fixed Price” shall refer to the combined price of the NYMEX commodity cost and the Basis Cost as one price that does not change for the term of the contract.

“Indexed Price” shall refer to the combined price of indexed commodity cost and the Basis Cost. The commodity price may vary monthly based on the Last Day’s Settlement Price of the New York Mercantile Exchange (NYMEX) futures contract expire price. A fixed Basis Cost will be added to the commodity price to determine each month’s Indexed Price.

“Interruptible Supply” shall refer to a gas service that is subject to interruption at the option of the pipeline or LDC.

“Last Day’s Settlement Price (LDS)” shall refer to the final price at which the financial settlement of all open futures contracts for a particular commodity and delivery month occurs. The price determined by the NYMEX is actually an average of all trading activity in the last 30 minutes of trading.

“Local Distribution Company (LDC)” shall refer to the entity responsible for receiving Natural Gas or power from the wholesale transmission system and distributing it to end use Customers. LDCs are state-jurisdictional entities whereas most transmission providers are federal jurisdictional. In addition to local delivery of energy, the LDC is typically also responsible for providing metering and billing services.

“Lot” shall, for the purpose of the Solicitation, refer to a grouping of Authorized Users by utility company (e.g., ConEd, NYSE&G, etc.), price/delivery (e.g., fixed, Indexed, Interruptible, etc.), and by Authorized User’s delivery locations in order to consolidate usage.

“May” shall denote the permissive in the IFB or a resulting Contract, clause, or specification. “May” does not mean “required”. See also “Shall” and “Must”.

“MDQ” shall mean maximum daily quantity of Natural Gas contracted by the Contractor to the Authorized User.

“MMBtu’s” shall refer to ten therms or one million British Thermal Units, also known as a Dekatherm (Dth).

“Month” shall refer to a period beginning at 10:00 AM on the first day of a calendar month and ending at 10:00 AM on the first day of the calendar month immediately following.

“Must” shall denote the imperative in the IFB or a resulting Contract, clause, or specification. “Must” is synonymous with “required”. See also “Shall” and “May”.

“MWBE” shall refer to a business certified with NYS Empire State Development (“ESD”) as a Minority- and/or Women-owned Business Enterprise.

“N/A” shall mean not applicable or not available, used to indicate when information in a certain field on a table is not provided, either because it does not apply to a particular case in question or because it is not available.

“Natural Gas” shall refer to a naturally occurring mixture of hydrocarbon and non-hydrocarbon gases found in geologic formations beneath the earth’s surface and used as a fuel.

“Nomination” shall refer to a request for delivery of Natural Gas for a specific quantity over a specific period of time or for its delivery at a specific point under a purchase.

(continued)

“NYMEX” shall refer to New York Mercantile Exchange. The commodity exchanges based in New York where Natural Gas futures contracts and other energy futures are traded.

“NYS Holidays” refers to the legal holidays for State employees in the classified service of the executive branch, as more particularly specified on the website of the NYS Department of Civil Service. This includes the following: New Year’s Day; Martin Luther King Day; Washington’s Birthday (observed); Memorial Day; Independence Day; Labor Day; Columbus Day; Veteran’s Day; Thanksgiving Day; and Christmas Day.

“NYS Vendor File” shall refer to a centralized repository to maintain timely and reliable information on all Contractors registered to do business with the State. The Office of the State Comptroller’s Bureau of State Expenditures created the Vendor Management Unit (VMU) to manage this file.

“NYS Vendor ID” is a unique ten-character identifier issued by the NYS Office of the State Comptroller (OSC) when the vendor is registered on the Vendor File System.

“OGS Procurement Services” shall refer to a division of the New York State Office of General Services (OGS), which is authorized by law to issue centralized, statewide Contracts for use by New York State agencies, political subdivisions, schools, libraries, and other authorized by law to participate in such contracts. Formerly known as New York State Procurement (“NYSPRO”) and Procurement Services Group (“PSG”).

“Operational Flow Order” shall refer to orders which are issued by a pipeline to protect the operational integrity of the system. The Orders may restrict service or require actions by shippers to correct the problem.

“PSC/DPS” shall refer to New York State Public Service Commission.

“Procurement Services” shall refer to a business unit of OGS, formerly known as New York State Procurement (“NYSPRO”) and Procurement Services Group (“PSG”).

“SDVOB” shall refer to a NYS-certified Service-Disabled Veteran-Owned Business.

“Shall” shall denote the imperative in the IFB or a resulting Contract, clause, or specification. “Shall” is synonymous with “required”. Also see “Must” and “May”.

“System Alert” shall refer to an announcement of actual or pending Events that if unchecked may result in an Operational Flow Order.

“Tariff” shall refer to compilation of all of the effective rate schedules for a company, along with general terms and conditions.

“Trigger(ed)(ing) Price” shall refer to pricing alternative made available under the Indexed Price-Firm Supply and Indexed Price – Interruptible Supply that authorizes designated agency individual to instruct the Contractor to fix the commodity price for a future month(s) based on the NYMEX Natural Gas futures price.

“Weighted Average Price” shall refer to the weighting of the Triggered Price and volume and the Indexed Price and volume.

(continued)

Conflict of Terms

Conflicts among the documents shall be resolved in the following order of precedence:

1. Appendix A, Standard Clauses for New York State Contracts;
2. Contract Award Letter;
3. Solicitation 23161 including all Updates and Appendices (except Appendix A) and Attachments referenced therein;
4. Appendix B, General Specifications;
5. Contractor's Bid.

Delivery

Subject to the terms and conditions of the contract, the Contractor agrees to sell and deliver to designated facilities, and Customers agree to purchase and accept from the Contractor the nominated quantity of MMBtu's of Natural Gas per month listed in the Delivery Schedule, which reflects estimated quantities only. The Delivery Schedule, based on Authorized Users' requirements submitted to Procurement Services by Requirement Letter RL209, are available as a guide to indicate proposed Delivery Points and estimated annual quantities. This information is available to clarify delivery conditions, where possible. Any specific questions regarding the site conditions should be directed to the end-user via any communication available, as shown on Delivery Schedule.

Any Authorized User, which has not filed a requirement with OGS and requests a Contractor to add a location to the Delivery Schedule, shall be eligible to be added to the Delivery Schedule as a new account at the Contractor's option. This being done upon placement of a valid purchase order (or other ordering mechanism between the Contractor and the ordering entity) to the Contractor's address as indicated in the award. Contractors must notify OGS of any new business created from Authorized Users request for delivery so that OGS Procurement Services can make adjustments to the Delivery Schedule to capture these new accounts (See New Accounts).

The sale and delivery of gas by the Contractor shall be on an interruptible or firm basis, as specified within each Lot (See Delivery Schedule). Where interruptible gas is specified, the Contractor shall not be liable to the State for any interruption or Curtailment of deliveries of Natural Gas to the State where satisfactory justification for such action can be provided in writing to OGS Procurement Services.

Customer and Contractor Responsibilities

Customer Responsibilities

- Customers with Interruptible Supply will be responsible for placing Nominations for Natural Gas supply to the Contractor "in writing" not less than five (5) Business Days prior to the first day of the month for which supply is needed; or at a later date if mutually agreed upon by Contractor and the Customer.
- Customer will be responsible for supplying usage data to Contractor on an as-needed basis as required by the Contractor in order to serve Customer under the utility/LDC.
- Customer will be responsible for supplying faxed meter reads to Contractor on an as-needed basis.
- Customer will be responsible for having installed and utility approved remote telemeter devices, if needed.
- Customer will be responsible for timely completion of utilities aggregation form upon receipt from Contractor for further submission to the utility company.
- Customer will be responsible for completion of any additional documentation as deemed necessary by Contractor and utility/LDC.
- Customer will be responsible for notifying Contractor of any changes in plant usage (significant increased usage, shutdowns/closures, Maintenance etc.) that will affect the nomination of gas usage either positively or negatively (Also see Facility Closure Mandate).

(continued)

Contractor Responsibilities

- Contractor will be responsible for placing Nominations for Natural Gas supply to LDC "in writing" in accordance with utilities nomination schedule (see Appendix B, "Estimated/ Specific Quantity Contracts")
- Contractor, for each lot they are awarded, will be responsible to inform each Authorized User to the format and manner of billing, including whether commodity will be billed separately by the Contractor, or whether the Contractor will be billing for the utility transportation on a single bill. Contractor will provide to the Authorized User a sample of the stated billing format prior to the first invoice.
- Contractor will be responsible for requesting faxed meter reads from the Customer locations as deemed necessary by the Contractor in order to serve Customer under the applicable utility company's program.
- Contractor will be responsible for executing the completion and submission of the utilities aggregation form as required by the utility/LDC.
- Contractor will be responsible for creating a pool of Customers within the LDC's pooled balancing program to better facilitate its daily Balancing responsibilities. This pool will consist of Customers included in the Delivery Schedule, but may also include other Customers served by the successful bidder within this LDC territory.
- Contractor is responsible for monitoring Customer accounts at all times, including but not limited to System Alerts.
- Contractor will be responsible for requesting any usage data from the Customer locations as deemed necessary by the Contractor in order to serve Customer under utility/LDC's program.
- Contractor will be responsible for completion of any additional documentation as deemed necessary by the OGS Procurement Services or utility/LDC.
- Contractor will be responsible for any and all daily/end-of-month "cash outs" as imposed by LDC, if applicable.
- Contractor will adhere to MDQ procedures as outlined in each utility companies Tariff established through the NYS Public Service Commission.
- Contractor shall bill Customer for actual quantities of Natural Gas consumed.
- Contractor shall be required to deliver 100% of the Authorized Users' Natural Gas requirements on a daily basis and shall be required to balance deliveries to conform to actual consumption by Lot on a daily basis. For Interruptible Supply, refer to, Contract Types.
- Contractor must be compliant with all Federal, State, and NYS Public Service Commission filed and approved utility Tariffs governing each individual utility territory bid, including but not limited to load aggregations, Balancing, and individual utility programs.
- Contractor will be responsible for notifying the OGS Procurement Services contract administrator immediately of any difficulties obtaining meter reads from individual facilities.
- Contractor, where required (all Lots excluding Interruptible Supply), will secure adequate upstream capacity (and storage, when applicable) to ensure that service is "firm".
- Contractor will be responsible to own the balance control account for all agencies listed herein, in accordance with individual utility/LDC when applicable.

Facility Closure Mandate:

If as the result of an Executive or Legislative mandate that requires the closure of a facility in any Fixed Price – Firm Supply or Indexed Price – Firm Supply Lot(s) awarded under the Solicitation, the sole and exclusive remedy for the remainder of that facility's contract requirement shall be settled as follows:

Forward Triggered Price Volumes:

All remaining Trigger Priced months shall be priced at the difference between the Weighted Average of Trigger Price plus contract Basis Cost minus the Forward Natural Gas Cost plus the Forward Basis Price times the Triggered volume. The difference, whether positive or negative, shall be credited or debited accordingly by the Contractor to the Customer on that month's invoice.

(continued)

Non -Triggered Price Volumes:

Shall be priced at the difference between the contract Basis Cost minus the Forward Basis Price times the remaining monthly contract quantity. The difference, whether positive or negative, shall be credited or debited accordingly by the Contractor to the Customer on that month's invoice.

Note: In the event the Forward Basis Price publication does not quote a City Gate basis, the Forward Basis Price shall be calculated by using the quote for the immediate upstream pipeline trading point (i.e. Columbia Gas Appalachia, Dominion South Point) plus the Pipeline Firm Transportation rates in effect if the facility was receiving Firm Supply or in the case of the facility receiving Interruptible Supply the lesser of the Pipelines Interruptible Tariff rate or the forward capacity release market for the remaining contract period.

Customer Training

Contractor is responsible for conducting training sessions of appropriate length for critical Customer personnel. Such sessions shall explain the mechanism of the transportation gas contract and shall be scheduled as requested by the Customer.

Natural Gas Quality and Measurement

All Gas delivered by Contractor shall meet the pressure, quality and heat content requirements of the Receiving Transporter. The unit of quantity measurement for purposes of this Contract shall be one MMBtu dry. Measurement of Gas quantities hereunder shall be in accordance with the established procedures of the Receiving Transporter.

Hedging/Forward Triggering

OGS Energy Procurement has designated the following state agency accounts as being eligible for triggering: Lots: 3, 14, 15, 20, 23, 34, 41, 45, 50, 51, 52, 61, 66, and 71.

Contractor will endeavor to lock in and confirm a Triggered NYMEX price only if the parties agree on a proposed Triggered Price and Authorized User provides Notification to Contractor prior to 12:00 Noon on the applicable NYMEX contract expiration date of its desire to purchase at the agreed-to proposed Triggered Price. The contract price shall include Basis Cost plus the Triggered Price for any volumes Triggered. "Notification" shall mean transmission between Authorized User and Contractor by facsimile, email, or recorded telephone call, and shall be communicated by Authorized User to Contractor's agreed-to designated contact listed in the Contractor's designated contact list for Hedging/Forward Triggering located at the beginning of this Award Notification. Authorized User agrees that such Notification shall constitute Authorized User's firm irrevocable offer to purchase (i.e., "lock in") at the proposed Triggered Price for the term, volume, and fixed price as set forth in the Notification. If Contractor accepts such offer, Contractor will confirm such Notification by returning a Trigger confirmation to Authorized User via facsimile or e-mail. Triggered volumes are the first volumes delivered to Authorized User during the month. To provide Authorized User with a Triggered Price, Contractor will take positions in the Natural Gas futures market. Except for the provisions of Facilities Closure Mandate, Authorized User agrees to pay any damages suffered by Contractor with respect to such positions as a result of or in connection with Authorized User terminating the Contract before the end of the term. The pricing provision(s) otherwise applicable under the Contract will be used for non-triggered volumes. There shall be no tolerance on over-use or under-use of Triggered volumes, (i.e., swing tolerance for Triggered volumes is 0%). Force majeure shall not affect Authorized User's responsibility for losses related to Triggered volumes described above. To the extent any Triggered Price gas is not consumed in the month for which it was Triggered, Authorized User shall be liable to Contractor for any losses incurred by Contractor as a result of Authorized User's failure to consume such Triggered Price gas during such month. Such losses shall be equal to the positive difference, if any, of such Triggered Price minus Basis Cost (per applicable Lot) minus the monthly NYMEX expiration price (per Dth) for such gas

(continued)

which Authorized User fails to consume; provided that Contractor shall credit Authorized User for any negative difference.

Calculation Commodity Price When Triggered

“CP = Σ (T * V1) + (Indexed Price * V2) / M” where:

- **CP** = Commodity Price
- **T** = Triggered Price plus Basis Cost of individual transaction
- **V1** = Triggered Volume
- **V2** = - Triggered Volume (V1) minus monthly facility usage
- **M** = Total monthly usage at the facility
- **Indexed Price** = NYMEX Last Day's Settlement Price + Basis Cost

Utility Classified Interruptible Transportation Rate

INDEXED PRICE – FIRM SUPPLY

Locations which are utility classified as interruptible transportation rate when facility is receiving Firm Supply and the facility is required by the LDC to switch to an alternative fuel (an Event), the Contractor shall during such Event, establish/calculate the excess City Gate gas as the quantities of gas that were published in the Invitation for Bids divided by the number of days in the month and multiplied by the number of days of the Event. When the interruption last less than 24 hours, the Contractor shall determine the excess city gas quantities on a prorated hourly basis.

Note: Contractor shall indicate on the invoice for supplies whether the sale of excess City Gate gas supplies occurred upstream of the City Gate or at the City Gate, and shall provide the Customer with documentation of the sale.

TRIGGERED / HEDGED ACCOUNTS WITH UTILITY INTERRUPTIBLE SUPPLY - OGS ENERGY PROCUREMENT DESIGNATED STATE AGENCY ACCOUNTS ONLY.

In the event an eligible designated agency's Triggered/hedged account is interrupted by the utility company the following process will apply:

FOR NATIONAL GRID, NYSEG & NATIONAL FUEL TERRITORIES – LOTS: 14, 15, 20, 23, 34, 41, 45, 50, 51, 52, 61, 66, and 71.

Sales Upstream of the City Gate

- **November through March:** During these months, the price for the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day using the nominated under Natural Gas Spot Prices for Dominion North Point. If that is not posted, the Dominion South Point will be used.
- **April through October:** During these months, the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day under Natural Gas Spot Prices for Dominion South Point.

Sales at the City Gate

- **November through March:** During these months, the price for the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day under Natural Gas Spot Prices for Dominion North Point plus DTI Firm transportation variable and fixed charges plus losses to the City Gate in effect at the time of the Event. If that is not posted, the Dominion South Point will be used.

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- **April through October:** During these months, the price for the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day under Natural Gas Spot Prices for Dominion North Point plus DTI Firm transportation variable and fixed charges plus losses to the City Gate in effect at the time of the Event.

- Note: City Gate sales shall include any LDC that has DTI primary Delivery Points.

FOR CON EDISON TERRITORY AND CENTRAL HUDSON TERRITORY LOT: 3.

Sales Upstream of the City Gate

- During any month the price for the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day under Natural Gas Spot Prices for Transco, Zone 6, Non-NY for Central Hudson, and Transco-NY for Con Edison.

Sales at the City Gate

- During any month the price for the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day under Natural Gas Spot Prices for Algonquin City Gate, for Central Hudson; Con Edison will be Transco-NY.

Contractor's Responsibilities During Curtailments/Interruptions

If a Customer nominates Natural Gas, and there is pipeline capacity available to the Contractor, the Contractor is expected to supply gas for the entire month and the facility is required to burn gas for the entire month. The State agrees to be interrupted only when the Contractor can provide satisfactory justification of interruptions or Curtailments that occur on pipelines or at the LDC level, as a result of demand for transportation service exceeding capacity.

Contractor shall be responsible for notifying both Customer and OGS Procurement Services, in writing via fax or e-mail, of any pipeline Curtailments as soon as possible after Contractor becomes aware that a Curtailment will take place.

Contractor is required during periods of upstream pipeline interruptions, to contact LDC for the availability of excess City Gate supply, enabling facility to purchase gas directly from the LDC. Price shall be approved prior to purchase by the individual Customer. However, if there are LDC and/or pipeline Curtailment of firm services, to the extent that the Contractor has Firm Supply and firm transportation available at the City Gate delivery shall be made pro-rata to all the Contractor's firm Customers prior to purchasing directly from the LDC.

As a result of a scheduled and confirmed Nomination on the delivering upstream pipeline(s) being interrupted which prevents City Gate delivery of Customer's gas, Contractor shall use all commercially reasonable efforts to secure replacement gas for the Customers. Such efforts shall include, but not be limited to, supplies on alternate pipeline serving the affected LDC requests to other Contractor's, energy Brokers, and requests to the affected LDC for the availability of excess system supply gas. (See additional information in Contract Types).

If gas should flow due to Contractor's failure to notify the Customer and OGS Procurement Services of Curtailment and Customer purchases gas directly from the utility, the Customer will have sufficient justification to apply a charge-back, which shall be the difference between the Contract Natural Gas prices versus the utility supplied price, including any LDC imposed charges.

If Customer nominates "0" or at the time of the monthly Nomination and has notified Contractor of a scheduled plant shutdown/maintenance during said month, and gas flows, Contractor will be liable for all added cost incurred caused by failure to manage Customer's account.

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Contractor is required to notify Customers and OGS Procurement Services of lifting of Curtailment/interruption as soon as possible and to enable gas flow at the next available opportunity. Contractor will be liable for any charges caused by Contractor's failure to inform Customer and LDC, if applicable, of lifting of Curtailment/interruption.

Neither party shall be entitled to the benefit of the provision of Force Majeure to the extent performance is affected by the Curtailment of interruptible or secondary firm transportation unless primary, in-path, firm transportation is also curtailed.

Contract Term and Extensions

A. Base Term. The Contract shall be in effect for the term 9/1/2019 through 8/31/2021.

B. Extensions: If mutually agreed between OGS and the Contractor, the Contract may be extended under the same terms and conditions for up to (2) two years. The Contract extension may be exercised on a month to month basis such as an additional three-month, six month, twelve month, or twenty-four-month period.

Short Term Extension

This section shall apply in addition to any rights set forth in Appendix B, Contract Term – Extension. In the event a replacement Contract has not been issued, any Contract let and awarded hereunder by the State may be extended unilaterally by the State for an additional period of up to 3 months upon notice to the Contractor with the same terms and conditions as the original Contract and any approved modifications. With the concurrence of the Contractor, the extension may be for a period of up to 6 months in lieu of 3 months. However, this extension automatically terminates should a replacement Contract be issued in the interim.

Sales Title/Transfer Point

Contractor shall be deemed to exercise or continue in control and possession of the gas being delivered and responsible for any damage or injury caused until gas has been delivered at the LDC City Gate (Delivery Point). Also, Contractor shall be responsible for the coordination and scheduling of transportation volumes including completing all arrangements for transportation services for delivery of the Natural Gas to existing meter at each Customer.

Transportation Charges

Unless otherwise stated, the Contractor shall pay all costs associated with the transportation of the gas to the LDC City Gate (see Contract Types). The Customer shall enter into a separate agreement with the LDC and pay all costs associated with the transportation of gas from the LDC City Gate to the existing meter at each Customer.

Public Service Commission Retail Access Business Rules

The Contractor shall abide by the New York State Public Service Commission (PSC) Uniform Retail Access Business Practices Cases and Tariffs including all updates/revisions during the term of the Contract for all Natural Gas transactions and practices under this Contract. This includes any PSC provisions covering "Single Billing". A copy of the PSC Uniform Retail Access Business Practices is available for download from the PSC web page: <http://www.dps.ny.gov/>.

Rebates

OGS Procurement Services has the right to determine the disposition of any rebates, settlements, restitution, liquidated damages, etc. which arise from the administration of this Contract.

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Ordering

Purchase Orders shall be made in accordance with the terms set forth in Appendix B, Purchase Orders. Authorized Users may submit orders over the phone, and, if available, may submit orders electronically via web-based ordering, e-mail, or facsimile at any time. Orders submitted shall be deemed received by Contractor on the date submitted.

All orders shall reference Contract number, requisition, and/or Purchase Order number (if applicable). Upon Contractor's receipt of an order, confirmation is to be provided to the Authorized User electronically or via facsimile. Order confirmation should be sufficiently detailed, and include, at a minimum, purchase price, date of order, delivery information (if applicable), Authorized User name, and sales representative (if applicable).

Purchasing Card Orders

If the Contractor accepts orders using the State's Purchasing Card (see Appendix B, Purchasing Card), also referred to as the Procurement Card, the Contractor shall not charge or bill the Authorized User for any additional charges related to the use of the Purchasing Card, including but not limited to processing charges, surcharges or other fees.

Contract Administration

The Contractor shall provide a sufficient number of customer service employees who are knowledgeable and responsive to Authorized User needs and who can effectively service the Contract. Contractor shall also provide an Emergency Contact in the event of an emergency occurring after Business Hours or on weekend/holidays.

Contractor shall provide a dedicated Contract Administrator to support the updating and management of the Contract on a timely basis. Contractor must notify OGS within five Business Days if its Contract Administrator, Emergency Contact, Designated Contact for Hedging/Forward Triggering, or Customer Service employees change, and provide an interim contact person until the position is filled. Changes shall be submitted electronically via e-mail to the OGS Contract Management Specialist.

Environmental Attributes and NYS Executive Order Number 4

New York State is committed to environmental sustainability and endeavors to procure Products with reduced environmental impact. One example of this commitment may be found in Executive Order No. 4 (Establishing a State Green Procurement and Agency Sustainability Program), which imposes certain requirements on State Agencies, authorities, and public benefit corporations when procuring Products. More information on Executive Order No. 4, including specifications for offerings covered by this Contract, may be found at <https://ogs.ny.gov/greenyny/>. State entities subject to Executive Order No. 4 are advised to become familiar with the specifications that have been developed in accordance with the Order, and to incorporate them, as applicable, when making purchases under this Contract.

Non-State Agencies Participation in Centralized Contracts

New York State political subdivisions and others authorized by New York State law may participate in Centralized Contracts. These include, but are not limited to, local governments, public authorities, public school and fire districts, public and nonprofit libraries, and certain other nonpublic/nonprofit organizations. See Appendix B, Participation in Centralized Contracts. For Purchase Orders issued by the Port Authority of New York and New Jersey (or any other authorized entity that may have delivery locations adjacent to New York State), the terms of the *Price* clause shall be modified to include delivery to locations adjacent to New York State.

Upon request, all eligible non-State agencies must furnish Contractors with the proper tax exemption certificates and documentation certifying eligibility to use State contracts. A list of categories of eligible

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entities is available on the OGS web site (<https://online.ogs.ny.gov/purchase/snt/othersuse.asp>). Questions regarding an organization's eligibility to purchase from New York State Contracts may also be directed to NYS Procurement Services Customer Services at 518-474-6717.

Extension of Use

Any Contract resulting from the Solicitation may be extended to additional States or governmental jurisdictions upon mutual written agreement between New York State and the Contractor. Political subdivisions and other authorized entities within each participating state or governmental jurisdiction may also participate in any resultant Contract if such state normally allows participation by such entities. New York State reserves the right to negotiate additional discounts based on any increased volume generated by such extensions.

New Accounts

Contractor may ask State Agencies and other Authorized Users to provide information in order to facilitate the opening of a Customer account, including documentation of eligibility to use New York State Contracts, Customer code, name, address, and contact person. State Agencies shall not be required to provide credit references.

Contractors must notify OGS Procurement Services of any new business created from Authorized Users' requests for delivery, so that OGS Procurement Services can make adjustments to the Delivery Schedule to capture these new accounts. All cases shall require Contractors to notify both Authorized User and OGS Procurement Services of any locations not originally on the Delivery Schedule, within thirty (30) days after the first delivery is made.

POOR PERFORMANCE

Authorized Users should notify Procurement Services' Customer Services promptly if the Contractor fails to meet the requirements of this Contract. Performance which does not comply with requirements or is otherwise unsatisfactory to the Authorized User should also be reported to Customer Services: Office of General Services Procurement Services 38th Floor Corning Tower Empire State Plaza Albany, NY 12242 Customer Services E-mail: customer.services@ogs.ny.gov Telephone: (518) 474-6717.

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Awarded Delivery Schedule
To begin September 1, 2019

Utility	Central Hudson
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LOT 1 Fixed Price-Firm Supply	Winning Bidder and Price:	East Coast	\$3.9680
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Item 1	Mahopac CSD - Transportation Dept.	90 Myrtle Ave.	Mahopac
	Pamela Romeo	romeop@mahopac.k12.ny.us	845-628-7447

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	138	110	28				1	27	91	136	164	165	860

Item 2	Mahopac CSD - Middle School	425 Baldwin Place Rd.	Mahopac
	Chris Wellington	wellingtonc@mahopac.k12.ny.us	845-621-1330 x12402

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	149	146	24	1	1	1	6	43	113	144	118	60	806

Item 3	Mahopac CSD - Austin Rd. School	390 Austin Rd.	Mahopac
	Tom Wellington	wellingtont@mahopac.k12.ny.us	845-628-1346 x15950

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	98	82	18	13	11	11	16	27	48	85	110	119	638

Item 4	Mahopac High School	421 Baldwin Place Rd.	Mahopac
	John Russell	russellj@mahopac.k12.ny.us	845-628-3256 x11950

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1037	827	200	48	37	38	52	116	536	980	1205	1331	6407

Item 5	Mahopac Central School District	179 East Lake Blvd.	Mahopac
	Steven Lauria	laurias@mahopac.k12.ny.us	845-628-3415 x10404

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	44	37	8	1			2	7	26	39	49	51	264

Item 6	Mahopac Falls Elementary School	100 Myrtle Ave.	Mahopac
	Dennis Hehl	hehld@mahopac.k12.ny.us	845-621-6600

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	688	549	145	18	6	7	34	97	402	617	669	728	3960

Item 7	Mahopac CSD - Lakeview Elementary School	112 Lakeview Dr.	Mahopac
	Frank Rodak	rodakf@mahopac.k12.ny.us	845-628-3331 x16900

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1145	995	163	4	2	3	7	123	640	1123	1347	1452	7004

Item 8	Mahopac CSD - Middle School	425 Baldwin Place Rd.	Mahopac
	Chris Wellington	wellingtonc@mahopac.k12.ny.us	845-621-1330 x12402

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	252	214	49	5	2	2	7	41	119	210	239	266	1406

Item 9 Mahopac High School 421 Baldwin Place Rd. Mahopac
John Russell russellj@mahopac.k12.ny.us

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	928	750	163	7	1	2	12	81	478	856	1052	1161	5491

Item 10 NYS DMNA - Stewart Air Nat'l Guard Base (M#2) One Maguire Way Newburgh
Shelia S Johnson shelia.s.johnson6.nfg@mail.mil 845-563-2700

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	6640	2085	3024	3024	623	623	62	62	54	59	1102	2979	20337

Item 11 NYS DMNA - Stewart Air Nat'l Guard Base (M#1) One Maguire Way Newburgh
Shelia S Johnson shelia.s.johnson6.nfg@mail.mil 845-563-2700

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	6848	2095	2976	2976	615	615	27	32	22	22	1150	3071	20449

Item 12 NYS DMNA - Stewart Air Nat'l Guard Base (M#3) One Maguire Way Newburgh
Shelia S Johnson shelia.s.johnson6.nfg@mail.mil 845-563-2700

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	6315	1932	2645	2645	390	390	1	1	30	57	1193	3220	18819
Total													86441

LOT 2 Indexed Price-Firm Supply

Winning Bidder and Price: East Coast \$1.0660

Item 1 Mahopac CSD - Middle School 425 Baldwin Place Rd. Mahopac
Chris Wellington wellingtonc@mahopac.k12.ny.us 845-621-1330 x12402

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	538	493	350	434	408	710	885	857	764	539	709	77	6764

Item 2 Mahopac CSD - Austin Rd. School 390 Austin Rd. Mahopac
Tom Wellington wellingtont@mahopac.k12.ny.us 845-628-1346

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	297	288	240	422	356	518	610	520	493	331	478	180	4733

Item 3 NYS OGS - Eleanor Roosevelt State Office Building 4 Burnett Blvd. Poughkeepsie
Stephen Brabetz stephen.brabetz@ogs.ny.gov 845-628-1346

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	516	442	387	147	39	7	6	6	6	78	253	406	2,293
Total													13790

LOT 3 Indexed Price-Firm Supply

Winning Bidder and Price: Direct Energy \$1.8720

Item 1 NYS DOCCS - Fishkill CF - Powerhouse, 35 & 36 271 Matteawan Rd. Beacon
Glen Johns glen.johns@doccs.ny.gov 845-831-4800 x3941

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	55000	55000	45000	35000	20000	20000	20000	20000	20000	25000	40000	50000	405000

Item 2 NYS DOCCS - Coxsackie CF - 1 11260 Route 9W Coxsackie
 Kathleen T Putorti kathleen.putorti@doccs.ny.gov 518-731-2781 x3100

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	12500	10800	11000	10500	2200	2000	1800	2000	2300	7000	9500	11800	83400

Item 3 NYS DOCCS - Greene CF Powerhouse Building 42 County Rte. 9, PO Box 8 Coxsackie
 Pamela Kulyniak pamela.kulyniak@doccs.ny.gov 518-731-2741 x3100

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	30000	28000	27000	20000	8000	6000	6000	10000	11000	11000	21000	26000	204000
Total													692400

LOT 4 Indexed Price, Firm Supply

Winning Bidder and Price: Direct Energy \$3.6300

Item 1 OMH Hudson River Campus 10 Ross Circle Poughkeepsie
 Alan Terwilliger alan.terwilliger@omh.ny.gov 845-483-3749

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1323	976	940	385	45	2				153	704	986	5514
Total													5514

Utility Con Edison

LOT 5 Indexed Price, Interruptible Supply

Winning Bidder and Price: Colonial Energy \$0.8700

Item 1 NYS DOCCS - Sing Sing CF - Heating Plant - 1 354 Hunter St. Ossining
 Kevin DeLanoy kevin.delanoy@doccs.ny.gov 914-941-0108 x3950

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	20000	20000	20000	17000	10000	6000	6000	6000	6000	12000	20000	20000	163000

Item 2 NYS DOCCS - Bedford Hills CF 247 Harris Rd. Bedford Hills
 Cheryl Weir cheryl.weir@doccs.ny.gov 914-241-3100 x3100

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	16200	16000	15000	12000	6000	6000	6000	5000	5000	8000	11000	13000	119200
Total													282200

LOT 6 Indexed Price, Interruptible Supply

Winning Bidder and Price: Colonial Energy \$0.7200

Item 1 Westchester County - Doronco Courthouse Annex 111 Dr. Martin Luther King Blvd. White Plains
 David Fazio daf3@westchestergov.com 914-995-2080

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	2485	4873	5220	4021	1236	1027	1089	666	756	2585	4604	5653	34215

Item 2 Westchester County - Ardsley District Office 450 Saw Mill River Rd. Ardsley
 Thomas Hall TAH4@westchestergov.com

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	193	260	282	146	20	2	1	1	7	85	153	323	1473

Item 3 Westchester County - Central Heating Plant 20 Operations Dr. Valhalla
 Patrick Wheeler PMW2@westchestergov.com 914-231-1310

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	41707	47448	55882	44990	29832	24411	24916	22260	16434	25005	35498	42479	410862
Total													446550

LOT 7 Indexed Price, Firm Supply

Winning Bidder and Price: Direct Energy \$1.7180

Item 1 Westchester County - Transportation - Central Maint. Facility 475 Saw Mill River Rd. Yonkers
 Nestor Martinez NMartinez@libertylines.com 914-376-6336

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	16448	11802	10654	8112	2088	254	224	174	214	3376	10358	14608	78312
Total													78312

LOT 8 Indexed Price, Firm Supply

Winning Bidder and Price: Colonial Energy \$1.7500

Item 1 NYS DOCCS - Queensboro 47-04 VAN DAM STREET Long Island City
 KAREN MYERS karen.myers@doccs.ny.gov 718-361-8920

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1200	1000	900	800	500	400	400	300	400	500	700	1000	8100

Item 2 NYS DOCCS - Queensboro 47-04 VAN DAM STREET Long Island City
 KAREN MYERS karen.myers@doccs.ny.gov 718-361-8920

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	300	300	300	400	300	300	300	300	200	400	500	500	4100
Total													12200

LOT 9 Indexed Price, Firm Supply

Winning Bidder and Price: Direct Energy \$1.5520

Item 1 Town of Greenburgh - Police Dept. 188 Tarrytown Rd. White Plains
 Dan Brophy dpw@greenburghny.com 914-989-1910

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	469	385	360	206	84	33	18	22	41	124	190	328	2260

Item 2 Town of Greenburgh - Water & Sewer Dept. 181 Knollwood Rd. White Plains
 Dan Brophy dpw@greenburghny.com 914-989-1910

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	444	358	339	174	32					112	153	308	1920

Item 3 Westchester County - Saxon Woods Park 1800 Mamaroneck Ave. White Plains
 William Paonessa wap1@westchestergov.com 914-995-4480

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	115	77	68	54	5					8	61	58	446

Item 4 Westchester County - Police Dept. of Public Safety 9a Saw Mill Pkwy. Hawthorne
 Sgt Michael OConnor MLD1@westchestergov.com 914-864-7670

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	46		29	21	21					3	14	31	165

Item 5 Westchester County - Office Bldg. - Post Road 112 East Post Rd. White Plains
 David Fazio daf3@westchestergov.com 914-995-2080

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	33	46	25	38	15	24	31	16	23	19	25	25	320

Item 6 Westchester County - Mt. Kisco District Office 25 Moore Ave. Mount Kisco
 Thomas Hall TAH4@westchestergov.com 914-760-1642

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	25	25	20	15	10				4	4	22	25	150

Item 7 Westchester County - North Yonkers Pump Station 19 Alexander St. Yonkers
 Ron Tytlar rtt4@westchestergov.com 914-965-5233

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	236	176	151	114	4				5	5	95	136	922

Item 8 Westchester County - Edith Read Sanctuary Playland Pkwy. Rye
 Michael Gambino mxg3@westchestergov.com 914-967-8720

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1		1		1			1		1		1	6

Item 9 Westchester County - Center 198 Central Ave. White Plains
 William Schoenberg was2@westchestergov.com 914-995-7301

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	53	56	44	37	38	42	49	35	17	30	33	41	475

Item 10 Town of Greenburgh - Highway Garage 100 Old Sprain Rd. Ardsley
 Dan Brophy dpw@greenburghny.com 914-989-1910

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1484	1177	969	470	111	10	1				371	145	4738

Item 11 Westchester County - Dunwoodie Golf Course 1 1 Wasylenko Ln. Yonkers
 Poy Yong pay1@westchestergov.com 914-231-3495

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	60	37	35	31	11	3	2	2	2	4	23	40	250

Item 12 Westchester County - Playland Park 1 Playland Pkwy. Rye
 Frank Carrieri fac9@westchestergov.com 914-813-7103

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	227	152	146	118	43	3	1	1	1	5	90	159	946

Item 13 Westchester County - Playland Park Service Bldg. Playland Pkwy. Rye
 Frank Carrieri fac9@westchestergov.com 914-813-7103

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	35	20	16	14	5	2	1	1	1	3	8	17	123

Item 14 Westchester County - Ossining Wastewater Treatment Plant 75 Westerly Rd. Ossining
 Ben Rogers BQR2@westchestergov.com 914-862-5266

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1449	891	865	650						138	1373	951	6317

Item 15 Westchester County - Yonkers Joint Treatment Plant 1 One Fernbrook St. Yonkers
 Jeff Bryant jzb2@westchestergov.com 914-231-2847

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	482	430	453	343	454	450	358	404	339	598	813	486	5610

Item 16 Westchester County - Police Headquarters 1 Saw Mill River Pkwy. Hawthorne
 Sgt Michael OConnor MLD2@westchestergov.com 914-864-7670

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	216	207	263	205	269					7	163	250	1580

Item 17 Westchester County - New Rochelle Wastewater Treatment Plant 1 Lefevre Ln. New Rochelle
 Warren Pierce wtp1@westchestergov.com 914-813-5708

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	4704	4150	3244	3011	601	56	10	8	17	256	2026	3397	21480

Item 18 Westchester County - Port Chester Wastewater Treatment Plant 75 Fox Island Rd. Port Chester
 Ed Pellegrino eap4@westchestergov.com 914-813-7270

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	108	77	84	56	10	1	1	1	1	1	55	83	478

Item 19 Westchester County - Wilson Woods Park 8 Bradford Rd. Mount Vernon
 Tom Neville ttn1@westchestergov.com 914-965-1901

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	175	122	113	73	20	3	21	15	11	16	38	118	725

Item 20 Westchester County - Public Safety Training (Range) 2 Dana Rd. Valhalla
 Sgt Steven Stromberg SMS7@westchestergov.com 914-231-1476

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	951	618	919	796	291	59	10		5	103	415	854	5021

Item 21 Westchester County - Saxon Woods Park - Bath House 1800 Mamaroneck Ave. White Plains
 William Paonessa wap1@westchestergov.com 914-995-4480

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	38	27	25	23	14	11	15	11	10	11	26	30	241

Item 22 Westchester County - DEF Welding Shop 1 Valentine Ln. Yonkers
 Waleed Marji wam4@westchestergov.com 914-439-2727

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1081	851	941	847	120					76	542	884	5342

Item 23 Westchester County - Parks Washingtons HQ 140 Virginia Rd. North White Plains
 Domineck Maglione dqm4@westchestergov.com 914-723-4058

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	34	29	27	25	6					2	2	0	125

Item 24 Westchester County - Saxon Woods Pool 1800 Mamaroneck Ave. White Plains
 William Paonessa wap1@westchestergov.com 914-995-4480

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH							5	17	4	1	2	1	30

Item 25 Town of Cortlandt - Town Hall 1 Heady St. Cortlandt Manor
 Peter McMillan peterm@townofcortlandt.com 914-734-1046

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	559	596	430	229	66	63	60	64	63	106	202	357	2795

Item 26 Town of Cortlandt - Purchasing 1 Heady St. Cortlandt Manor
 Peter McMillan peterm@townofcortlandt.com 914-734-1046

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	41	51	35	17	5	1				7	12	23	192

Item 27 Town of Cortlandt - Town Center 3131 East Main St. Cortlandt Manor
 Peter McMillan peterm@townofcortlandt.com 914-734-1046

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	39	65	37	12						3	9	19	184

Item 28 NYS OGS - Adam Clayton Powell, Jr. State Office Building 1 163 West 125th St. New York
 Stephen Brabetz stephen.brabetz@ogs.ny.gov 518-486-2112

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	63	45	50	51	49	42	37	37	36	34	47	50	541

Item 29 NYS OGS - Adam Clayton Powell, Jr. State Office Building 2 163 West 125th St. New York
 Stephen Brabetz stephen.brabetz@ogs.ny.gov 518-486-2112

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	2017	1091	890	392	25					179	305	1117	6016

Item 30 NYS OGS - Hudson Valley Transportation Management Center 200 Bradhurst Ave. Hawthorne
 Stephen Brabetz stephen.brabetz@ogs.ny.gov 518-486-2112

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	879	789	796	605	470	383	343	348	378	494	638	756	6879

Item 31 Town of Greerburgh - Recreation Dept. Olympic Ln. Ardsley
 Dan Brophy dpw@greenburghny.com 914-989-1910

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	206	285	215	129	64	37	33	31	44	109	140	183	1476

Item 32 Town of Greenburgh - Theodore D. Young Community Center 32 Manhattan Ave. White Plains
 Dan Brophy dpw@greenburghny.com 914-989-1910

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	641	632	495	286	148	118	88	83	153	345	507	574	4070

Item 33	Town of Greenburgh - Bryant Ave. Pump Station								Bryant Ave.		Elmsford		
	Dan Brophy				dpw@greenburghny.com				914-989-1910				
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	50	36	25	8	1					6	17	35	178
Item 34	Westchester County - DPW - OPS								143 Grand St.		White Plains		
	David Fazio				daf3@westchestergov.com				914-995-2080				
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	282	171	164	111	21	6	3	5	5	15	188	204	1175
Item 35	Westchester County - Parks - Lenior Carriage House								1121 North Broadway		Yonkers		
	Sara Cavanaugh				sacf@westchestergov.com				914-813-5851				
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	41	28	25	20	6					4	16	28	168
Item 36	Westchester County Center - Kitchen								198 Central Park Ave.		White Plains		
	William Schoenberg				was2@westchestergov.com				914-995-7301				
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1966	1274	1141	782	204	27	23	21	29	34	385	1242	7128
Item 37	Westchester County Center - Kiln								198 Central Park Ave.		White Plains		
	William Schoenberg				was2@westchestergov.com				914-995-7301				
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH				4		4	2	2			3	3	18
Item 38	Westchester County - DPW - OPS								85 Court St.		White Plains		
	David Fazio				daf3@westchestergov.com				914-995-2080				
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	570	302	263	197	31	15	12	11	12	30	317	371	2131
Item 39	Westchester County - DPW - OPS 1								100 East 1st St.		Mount Vernon		
	Thomas Hall				TAH4@westchestergov.com				914-760-1642				
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	3	2	4	3	3	2	9	3	3	3	3	2	40
Item 40	Westchester County - CHP - Hospital								35 Woods Rd.		Valhalla		
	Richard Goldsmith				RPG1@Westchestergov.com				914-231-1288				
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	65	81	80	74	83	76	73	77	394	553	532	596	2684
Item 41	Westchester County - Transportation - Cerrato Facility								101 Grasslands Rd.		Valhalla		
	Nestor Martinez				NMartinez@libertylines.com				914-376-6336				
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	8105	5209	4955	3950	990	104	11	7	47	541	4006	6050	33975

Item 42	Westchester County - Police Training Facility										2 Dana Rd.		Valhalla	
	Sgt Steven Stromberg					SMS7@westchestergov.com					914-231-1476			
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
	355	231	222	238	69	8	4		5	50	130	228	1540	

Item 43	Town Hall									177 Hillside Ave.			White Plains	
	Dan Brophy					dpw@greenburghny.com					914-989-1910			
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
DTH	653	506	408	219	90	18	2	2	16	202	292	460	2868	

Item 44	Thornton High School	121 South 6th Ave.	Mount Vernon										
	Michael Pelliccio	mpelliccio@mtvernoncsd.org	914-665-5189										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	40	40	40	25	10	10				20	20	40	245

Item 45	Lincoln Elementary School	170 East Lincoln Ave.	Mount Vernon										
	Michael Pelliccio	mpelliccio@mtvernoncsd.org	914-665-5189										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	29	21	23	16	3	2				6	20	25	145

Item 46	Mandela Elementary School	250 Gramatan Ave.	Mount Vernon										
	Michael Pelliccio	mpelliccio@mtvernoncsd.org	914-665-5189										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	30	26	26	90	90	15	15	10	10	16	16	16	360

Item 47	Parker Elementary School								461 South 6th Ave.			Mount Vernon	
	Michael Pelliccio					mpelliccio@mtvernoncsd.org					914-665-5189		
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	23	16	28	16	10				10	10	12	18	143

Item 48 Westchester County DPW - Operations									60 Grasslands Rd.			Valhalla	
Richard Goldsmith					RPG1@Westchestergov.com					914-231-1288			
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	95	50	8	25	24	13	10	11	10	18	34	54	352

Item 49	Westchester County DPW - Mount Vernon								9 South 1st Ave.		Mount Vernon		
	Thomas Hall					TAH4@westchestergov.com					914-760-1642		
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	785	730	600	75					140	468	790	1036	4624

Item 50	Westchester County DPW Mount Vernon 0600 2								9 South 1st Ave.		Mount Vernon		
	Thomas Hall					TAH4@westchestergov.com					914-760-1642		
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	1752	1099	1486	342	63	43	26	28	308	89	1097	913	7246

Item 51 Westchester County DPW Mount Vernon Boiler Room 9 South 1st St. Mount Vernon
 Thomas Hall TAH4@westchestergov.com 914-760-1642

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	74	69	56	71					13	44	75	97	499

Item 52 Westchester County DPW 111 MLK 111 Dr. Martin Luther King Jr. Blvd. White Plains
 David Fazio daf3@westchestergov.com 914-995-2080

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1	1	1	1	1	1	1	1	1	1	3	2	15

Item 53 Westchester County Parks Lenoir Preserve 1121 North Broadway Yonkers
 Sara Cavanaugh sacf@westchestergov.com 914-968-5851

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	17	14	14	9	4	3	1	1	1	1	9	14	88

Item 54 Hamilton Elementary School 20 Oak St. Mount Vernon
 Michael Pelliccio mpelliccio@mtvernoncsd.org 914-665-5189

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	20	13	8	4	3				3	4	13	13	81

Item 55 Traphagen Elementary School 72 Lexington Ave. Mount Vernon
 Michael Pelliccio mpelliccio@mtvernoncsd.org 914-665-5189

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	19	18	22	10	2	1	1	1	1	8	13	15	111

Item 56 Williams Elementary School 9 Union Ln. Mount Vernon
 Michael Pelliccio mpelliccio@mtvernoncsd.org 914-665-5189

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	60	40	40	16	2	2	1	1	2	13	40	50	267

Item 57 Grimes Elementary School 58 South 10th Ave. Mount Vernon
 Michael Pelliccio mpelliccio@mtvernoncsd.org 914-665-5189

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	35	24	24	90	90	5	5	2	2	17	17	17	328

Item 58 Graham Elementary School 421 East 5th St. Mount Vernon
 Michael Pelliccio mpelliccio@mtvernoncsd.org 914-665-5189

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	45	37	35	18	2	2	2	2	2	11	25	32	213

Item 59 Columbus Elementary School 455 North High St. Mount Vernon
 Michael Pelliccio mpelliccio@mtvernoncsd.org 914-665-5189

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	45	30	40	22	10	5	5	5	5	8	35	43	253

Item 60	Education Center								165 North Columbus Ave.				Mount Vernon	
	Michael Pelliccio					mpelliccio@mtvernoncsd.org					914-665-5189			
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
	11	9	9	8	2	2				1	4	8	54	

Item 61	Mount Vernon Steam Academy								350 Gramatan Ave.			Mount Vernon		
	Michael Pelliccio					mpelliccio@mtvernoncsd.org					914-665-5189			
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
DTH	58	44	43	28	2	10	1	1	1	13	28	43	272	

Item 62	Benjamin Turner Middle School								624 South 3rd Ave.			Mount Vernon		
	Michael Pelliccio					mpelliccio@mtvernoncsd.org					914-665-5189			
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
	58	40	38	28	5	1	1	1	1	12	28	43	256	

Item 63	Rebecca Turner Elementary School								625 South 4th Ave.			Mount Vernon		
	Michael Pelliccio					mpelliccio@mtvernoncsd.org					914-665-5189			
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
	39	36	35	27	5	1			1	9	24	32	209	

Item 64	Pennington Elementary School										20 Fairway	Mount Vernon	
	Michael Pelliccio					mpelliccio@mtvernoncsd.org					914-665-5189		
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	49	39	37	28	2	2				5	18	23	203

Item 65	Holmes Elementary School								195 North Columbus Ave.				Mount Vernon	
	Michael Pelliccio								mpelliccio@mtvernoncsd.org				914-665-5189	
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
	30	22	24	10	4	3	1	1	2	3	16	21	137	

Item 66	Mount Vernon High School Garage								Alta Parkway Garage			Mount Vernon		
	Michael Pelliccio					mpelliccio@mtvernoncsd.org					914-665-5189			
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
	34	25	28	16	1	1	10	1	1	1	15	25	158	

Item 67	Mount Vernon High School								100 California Rd.			Mount Vernon	
	Michael Pelliccio					mpelliccio@mtvernoncsd.org					914-665-5189		
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	115	95	95	48	48	14	35	35	35	35	35	35	625
											Total		150612

LOT 10 Indexed Price, Firm Supply

Winning Bidder and Price: Direct Energy \$1.6450

Item 1	ROBERTO CLEMENTE STATE PARK					W Tremont & Maccraken Ave.					Bronx		
	Frances Rodriguez					Frances.Rodriguez@parks.ny.gov					718-299-8750		
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	90	69	68								46	20	293

Item 2 ROBERTO CLEMENTE STATE PARK Cedar Ave. & W Tremont Ave. Bronx
 Frances Rodriguez Frances.Rodriguez@parks.ny.gov 718-299-8750

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	820	636	625	177	18	25	90	63	23	33	699	698	3907

Item 3 Riverbank State Park West 135 Street & Hudson River New York
 Casimir Agbi Casimir.Agbi@parks.ny.gov 212-694-3618

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	414	353	301	256	173	225	220	250	346	400	463	428	3829

Item 4 Riverbank State Park 12 Avenue & West 135 St. New York
 Casimir Agbi Casimir.Agbi@parks.ny.gov 212-694-3618

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	2690	1917	2034	1265	404	410	187	112	241	226	1455	1582	12523

Item 5 Riverbank State Park Account #0009 12 Avenue & West 135 St. New York
 Casimir Agbi Casimir.Agbi@parks.ny.gov 212-694-3618

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH			3	3								8	14
Total													20566

Utility	National Fuels
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LOT 11 **Fixed Price-Firm Supply** Winning Bidder and Price: EnergyMark \$3.5000

Item 1 NYS DOCCS - Wyoming CF - Outside Garage 3203 Dunbar Rd. Attica
 Michael Hickey Michael.Hickey@doccs.ny.gov 585-591-1010 x3960

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1087	833	741	513	53	38	2			198	256	768	4489

Item 2 NYS DOCCS - Wyoming CF - Service Center 3203 Dunbar Rd. Attica
 Michael Hickey Michael.Hickey@doccs.ny.gov 585-591-1010 x3960

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	506	807	962	454	207	36	9	7	6	146	351	722	4213

Item 3 NYS DOCCS - Farm Area Rte. 238 Attica
 Michael Hickey Michael.Hickey@doccs.ny.gov 585-591-1010 x3960

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	333	382	331	244	105	44	41	31	39	118	283	357	2308

Item 4 Wyoming CF - Visit Center 3203 Dunbar Rd. Attica
 Michael Hickey Michael.Hickey@doccs.ny.gov 585-591-1010 x3960

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	175	152	162	108	38	15	13	8	8	37	81	161	958

Item 5 Wyoming CF - Generator 3203 Dunbar Rd. Attica
 Michael Hickey Michael.Hickey@doccs.ny.gov 585-591-1010 x3960

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	3	2	64	2		3			6	2	2	6	90

Item 6	Wyoming CF - Training House								3203 Dunbar Rd.			Attica	
	Michael Hickey					Michael.Hickey@doccs.ny.gov					585-591-1010 x3960		
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	289	224	238	169	88	26	5	16	6	54	80	237	1432

Item 7	Wyoming CF - QWL								3203 Dunbar Rd.				Attica	
	Michael Hickey					Michael.Hickey@doccs.ny.gov					585-591-1010 x3960			
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
DTH	665	767	531	573	272	124	117	101	107	191	395	660	4503	

Item 8	Wyoming CF - OSG/Horticulture							3203 Dunbar Rd.			Attica		
	Michael Hickey				Michael.Hickey@doccs.ny.gov				585-591-1010 x3960				
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	450	384	259	145	81	24	3	2	17	19	136	233	1753

Item 9	Wyoming CF - Records Storage								3203 Dunbar Rd.			Attica	
	Michael Hickey				Michael.Hickey@doccs.ny.gov					585-591-1010 x3960			
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	458	383	369	256	97	25	8	7	9	85	225	395	2317
											Total		22063

LOT 12 Indexed Price, Interruptible Supply Winning Bidder and Price: EnergyMark \$0.1000

Item 1	NYS OMH - Buffalo PC Trans Ctr									400 Forest Ave.		Buffalo	
	John Warnes				John.Warnes@omh.ny.gov					716-816-2500			
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	5942	4912	5308	4016	2943	2670	2589	2771	2889	3478	4896	5272	47686
											Total		47686

LOT 13 Fixed Price, Firm Supply Winning Bidder and Price: EnergyMark \$3.5000

Item 1	NYS DOT - S/F - Caneadea - 61034						9037 Rte. 19			Caneadea				
	Jonathan Engels					jonathan.engels@dot.ny.gov					585-973-2171			
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
	221	142	327	104	20	4	28	1	1	49	123	124	1144	

Item 2	NYS DOT - F - Friendship - 61041							14 South Branch St.				Friendship	
	Jonathan Engels					jonathan.engels@dot.ny.gov					585-973-2171		
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	463	207	164	217	1	1	24	1	1	6	23	35	1143

Item 3	NYS DOT - F - Residency 6-4 Hornell								7100 County Rte. 70a				Hornell	
	Andrew George					andrew.george@dot.ny.gov					607-324-6010			
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
	484	502	500	445	305	95	20	8	1	221	353	414	3348	

Item 4 NYS DOT - F - Hornell Special Crew HQ - 64191 30 West Main St. Hornell
Mohan Rao mohan.rao@dot.ny.gov 607-324-2811

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	464	393	309	272	37	5	5	5	7	167	447	480	2591

Item 5 NYS DOT - S - Friendship Rte. 275 & County Rte. 20 Friendship
Jonathan Engels jonathan.engels@dot.ny.gov 585-973-2171

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	389	254	184	217	70	3	2	3	1	4	126	267	1520

Item 6 NYS DOT - S - Wellsville Sub 2860 Andover Rd. Wellsville
Jonathan Engels jonathan.engels@dot.ny.gov 585-973-2171

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	184	188	164	97	10	6	6	1	1	48	189	159	1053

Item 7 NYS DOT - F - Hamburg Fleet Administration - 50011, 50017 4717 Southwestern Blvd. Hamburg
Robert W Hall III robert.hall@dot.ny.gov 716-649-5568

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	540	535	389	314	90	24	4	5	8	89	378	428	2804

Item 8 NYS DOCCS - Gowanda CF - 4 South Rd. Gowanda
Melisa Stitzel melisa.stitzel@doccs.ny.gov 716-532-0177 x3100

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	63	65	41	43	6	1	1	1	1	16	26	46	310
Total													13913

LOT 14 Indexed Price, Firm Supply

Winning Bidder and Price: EnergyMark \$0.1000

Item 1 NYS DOT - S/F - Ellicott Falconer - 52274 3198 Gerry - Lavent Rd. Falconer
Tina L Wallace tina.wallace@dot.ny.gov 716-753-2821

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	248	280	280	106	5	6	3	3	1	61	111	154	1258

Item 2 NYS DOT - S/F - Fredonia - 52253 154 Chautauqua Rd. Fredonia
Tina L Wallace tina.wallace@dot.ny.gov 716-753-2821

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	280	280	280	106	810	10	3	4	2	43	107	177	2102

Item 3 NYS DOT - S/F - Mayville - 52057 109 East Chautauqua St. Mayville
Tina L Wallace tina.wallace@dot.ny.gov 716-753-2821

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	779	780	780	394	64	14	2	3	2	187	386	501	3892

Item 4 NYS DOT - S/F - Sherman - 52303 119 Osborne St. Sherman
Tina L Wallace tina.wallace@dot.ny.gov 716-753-2821

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	49	100	120	123	6	2	8	3	3	13	15	30	472

Item 5 NYS OPWDD - Western NY DDSO - West Seneca 1200 East & West Rd. West Seneca
 Suzanne E Batt suzanne.e.batt@opwdd.ny.gov 716-608-2484

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	3755	1978	560	1753	470	148	75	87	346	1122	2192	3190	15676

Item 6 NYS DOT - Z - Sherman Rte. 76 Sherman
 Tina L Wallace tina.wallace@dot.ny.gov 716-753-2821

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	280	248	280	123	23	4	7	7	6	48	67	121	1214

Item 7 NYS DOCCS - Gowanda CF - 3 South Rd. Gowanda
 Melisa Stitzel melisa.stitzel@doccs.ny.gov 716-532-0177 x3100

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	502	408	314	219	147	82	82	79	81	204	357	443	2918

Item 8 NYS DOCCS - Gowanda CF South Rd. Gowanda
 Melisa Stitzel melisa.stitzel@doccs.ny.gov 716-532-0177 x3100

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	535	535	428	270	96	13	1	7	63	214	535	535	3232

Item 9 NYSDOT I86 Bemus Point Rest Area 3499 Rte. I - 86 Bemus Point
 Tina L Wallace tina.wallace@dot.ny.gov 716-753-2821

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	151	240	240	103	4	5	2	5		41	95	102	988

Item 10 NYS DOCCS Brocton 9300 Lake Avenue Brocton
 M. Thies matthew.thies@doccs.ny.gov 716-792-7100 x3955

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	175	132	156	178	3	3	3	137	158	121	181	135	1382

Item 11 NYS DOCCS Brocton 9300 Lake Avenue Brocton
 M. Thies matthew.thies@doccs.ny.gov 716-792-7100 x3955

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	744	170	520	493	30	0	0	0	0	89	473	610	3129

Item 12 NYS DOCCS Brocton 9300 Lake Avenue Brocton
 M. Thies matthew.thies@doccs.ny.gov 716-792-7100 x3955

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	21	16	10	9	1	0	0	0	0	2	14	11	84

Item 13 NYS DOCCS Brocton 9300 Lake Avenue Brocton
 M. Thies matthew.thies@doccs.ny.gov 716-792-7100 x3955

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	7518	6355	5275	4677	2049	489	454	409	434	2604	5624	5882	41770
Total													78117

LOT 15 Indexed Price, Firm Supply

Winning Bidder and Price: EnergyMark \$0.1070

Item 1 NYS DOCCS - Collins CF - Bldgs. 68 & 130 Middle Rd. Collins

Matthew Kropczynski Mathew.Kropczynski@doccs.ny.gov 716-532-4588 x3971

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	933	786	910	577	264	68	35	32	62	347	690	815	5519

Item 2 NYS DOCCS - Collins CF South Rd. Collins

Matthew Kropczynski Mathew.Kropczynski@doccs.ny.gov 716-532-4588 x3971

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	15388	12536	14612	11815	3717	3184	3053	2870	2687	7472	12801	13962	104097

Item 3 NYS OGS - Sen. Walter J. Mahoney State Office Building 65 Court St. Buffalo

Stephen Brabetz stephen.brabetz@ogs.ny.gov 518-486-2112

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	666	462	432	379	133	6	5	6	5	76	395	486	3051

Item 4 NYS OGS - Henderson-Smith State Office Building 107 Broadway Hornell

Stephen Brabetz stephen.brabetz@ogs.ny.gov 518-486-2112

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	378	289	285	162	83	26	7	8	25	96	188	307	1854

Item 5 Collins CF- Bldg 72 Taylor Hollow Rd. Collins

Matthew Kropczynski Mathew.Kropczynski@doccs.ny.gov 716-532-4588 x3971

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	24	21	33	18	11	6	8	6	10	17	28	26	208

Item 6 Collins CF - Bldg 73 Taylor Hollow Rd. Collins

Matthew Kropczynski Mathew.Kropczynski@doccs.ny.gov 716-532-4588 x3971

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	12	5	3	4	1	4	1	4	2	4	7	5	52

Item 7 Collins Cf - Bldg 27 Taylor Hollow Rd. Collins

Matthew Kropczynski Mathew.Kropczynski@doccs.ny.gov 716-532-4588 x3971

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	69	43	61	33	9	3	1	2	1	27	50	57	356

Item 8 Collins CF-Bldg 25 Taylor Hollow Rd. Collins

Matthew Kropczynski Mathew.Kropczynski@doccs.ny.gov 716-532-4588 x3971

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	86	54	73	40	8	2	1	1	3	32	64	67	431

Item 9 Collins CF - Bldg 75 Taylor Hollow Rd. Collins

Matthew Kropczynski Mathew.Kropczynski@doccs.ny.gov 716-532-4588 x3971

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	65	40	30	30	6	7	7	7	4	23	36	45	300

Item 10	Collins CF- Bldg 69								Taylor Hollow Rd.				Collins
	Matthew Kropczynski					Mathew.Kropczynski@doccs.ny.gov					716-532-4588 x3971		
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	33	173	93	118	53	50	16	50	58	90	55	122	911

Item 11	Collins CF- Bldg 126	Taylor Hollow Rd.										Collins		
	Matthew Kropczynski	Mathew.Kropczynski@doccs.ny.gov										716-532-4588 x3971		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH		212	156	190	128	28	44	47	44	40	109	154	177	1329

Item 12	Collins CF- Bldg 89											South Rd.	Collins
	Matthew Kropczynski	Mathew.Kropczynski@doccs.ny.gov										716-532-4588 x3971	
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	70	61	79	45	20	2	2	2	2	35	22	69	409

Item 13	NYS DOCCS - Wyoming CF - Heating Plant I & II								3203 Dunbar Rd.			Attica		
	Michael Hickey				Michael.Hickey@doccs.ny.gov				585-591-1010 x3960					
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
	40319	44764	35125	25344	11035	6532	5852	5839	6166	16875	30639	37545	266035	
											Total		384552	

LOT 16 Indexed Price, Firm Supply

Winning Bidder and Price: No Award

Item 1	Oneida-Herkimer - Recycling Center						80 Leland Ave. Ext.						Utica
	Dan Bowman					danb@ohswa.org					315-738-0417		
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	610	1245	1037	390	73	6	1				104	622	4088

Item 2	Oneida-Herkimer - Western Authority Transfer Station							Rte. 365, 7423 River Rd.			Rome		
	Bill Schrader					bschrader@ohswa.org					315-601-7640		
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	349	387	268	162	28	1				20	144	219	1578

Item 3	Oneida-Herkimer - Solid Waste Authority - Admin. Office								1600 Genesee St.			Utica	
	James Biamonte				jimb@ohswa.org				315-733-1224 x1400				
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	53	71	44	41	19	3				11	21	38	301
											Total		5967

LOT 17 Fixed Price, Firm Supply

Winning Bidder and Price: EnergyMark \$3.5000

Item 1	NYS DOH - Veteran's Home - Batavia								220 Richmond Ave.			Batavia	
	Kenneth Cole				ken.cole@nysvets.org				585-345-2069				
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1565	1296	1134	677	422	207	158	158	245	397	945	1408	8612
	Total											8612	

Utility	National Grid East Gate
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LOT 18 Indexed Price, Interruptible Supply

Winning Bidder and Price:	Direct Energy	\$0.5390
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Item 1 NYS DOCCS - Hudson CF

50 East Court St.

Hudson

John Edwards

John.Edwards@doccs.ny.gov

518-828-4311 x3970

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	10850	10250	9500	6500	1550	1500	1500	1500	1550	5500	8000	10500	68700
Total													68700

LOT 19 Indexed Price, Firm Supply

Winning Bidder and Price:	East Coast	\$0.2960
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Item 1 NYS DOH - Wadsworth Center - David Axelrod Institute

120 New Scotland Ave.

Albany

Anthony SAOUMA

anthony.saouma@health.ny.gov

518-474-7768

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	7500	6500	5900	5000	4300	3900	3800	4000	3500	3900	5300	6800	60400
Total													60400

LOT 20A Indexed Price, Firm Supply

Winning Bidder and Price:	Direct Energy	\$1.1040
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Item 1 NYS OGS - Harriman Campus Power Plant Building #17

Harriman State Office Campus

Albany

Stephen Brabetz

stephen.brabetz@ogs.ny.gov

518-486-2112

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	32498	29421	30879	21474	15103	11623	10767	9899	10339	16865	23229	30947	243044
Total													243044

LOT 20B Indexed Price, Interruptible Supply

Winning Bidder and Price:	No Award
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Item 1 NYS OGS - Harriman Campus Power Plant Building #17

Harriman State Office Campus

Albany

Stephen Brabetz

stephen.brabetz@ogs.ny.gov

518-486-2112

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	32498	29421	30879	21474	15103	11623	10767	9899	10339	16865	23229	30947	243044
Total													243044

LOT 21 Indexed Price, Firm Supply

Winning Bidder and Price:	Empire Natural	\$0.1870
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Item 1 NYS DOH - Wadsworth Center - Griffin Laboratory

5668 State Farm Rd.

Slingerlands

Anthony Saouma

anthony.saouma@health.ny.gov

518-768-7768

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1600	1300	1100	1400	1500	1200	1200	2300	1200	1200	1600	1600	17200

Item 2 NYS DOH - Wadsworth Center - Griffin Laboratory - Building 9

5668 State Farm Rd.

Slingerlands

Anthony Saouma

anthony.saouma@health.ny.gov

518-768-7768

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	450	310	380	200	200	15	10	10	30	300	220	480	2605

Item 3 NYS DOH - Wadsworth Center - Griffin Laboratory - Building 1,6,B,G,H

5668 State Farm Rd.

Slingerlands

Anthony Saouma

anthony.saouma@health.ny.gov

518-768-7768

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1100	750	800	300	50	10		10	10	90	550	1000	4670
Total													24475

LOT 22 Indexed Price, Interruptible Supply

Winning Bidder and Price: East Coast \$2.3340

Item 1 OPWDD Capital District DDRO

500 Balltown Rd.

Schenectady

Julie Bojanowski

julie.e.bojanowski@opwdd.ny.gov

518-388-1231

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	6000	5500	5000	3750	2750	2200	1750	1750	2000	3000	4500	5500	43700
Total													43700

LOT 23A Indexed Price, Firm Supply

Winning Bidder and Price: No Award

Item 1 NYS OGS - Utilities Management Steam Plant 1

79 Sheridan Ave.

Albany

Stephen Brabetz

stephen.brabetz@ogs.ny.gov

518-486-2112

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	144160	112854	125958	103166	96478	113157	139529	146689	119921	100803	104415	130006	1437136
Total													1437136

LOT 23B Indexed Price, Interruptible Supply

Winning Bidder and Price: No Award

Item 1 NYS OGS - Utilities Management Steam Plant 1

79 Sheridan Ave.

Albany

Stephen Brabetz

stephen.brabetz@ogs.ny.gov

518-486-2112

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	144160	112854	125958	103166	96478	113157	139529	146689	119921	100803	104415	130006	1437136
Total													1437136

LOT 24 Indexed Price, Firm Supply

Winning Bidder and Price: East Coast \$0.5323

Item 1 NYS OGS - 110 State Street

110 State St.

Albany

Stephen Brabetz

stephen.brabetz@ogs.ny.gov

518-486-2112

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1993	1668	1498	737	257	97	55	56	90	317	973	1555	9296

Item 2 NYS OGS - 44 Holland Avenue

44 Holland Ave.

Albany

Stephen Brabetz

stephen.brabetz@ogs.ny.gov

518-486-2112

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1526	1158	1049	396	125	45	35	35	53	189	725	1208	6544

Item 3 NYS OGS - 50 Wolf Road

50 Wolf Rd.

Albany

Stephen Brabetz

stephen.brabetz@ogs.ny.gov

518-486-2112

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1096	833	773	328	111	34	26	27	28	157	483	838	4734

Item 4 NYS OGS - 625 Broadway

625 Broadway

Albany

Stephen Brabetz

stephen.brabetz@ogs.ny.gov

518-486-2112

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1310	978	900	390	124	39	27	26	42	209	540	960	5545

Item 5 NYS OGS - Hampton Plaza

38 State St.

Albany

Stephen Brabetz

stephen.brabetz@ogs.ny.gov

518-486-2112

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	304	216	312	47	2	16	1	1	1	12	90	221	1223

Item 6 NYS OGS - 328 State Street 328 State St. Schenectady
 Stephen Brabetz stephen.brabetz@ogs.ny.gov 518-486-2112

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	700	530	503	300	113	28	14	14	34	195	395	600	3426
Total													30768

LOT 25 Indexed Price, Firm Supply

Winning Bidder and Price: East Coast \$0.5086

Item 1 Town of Malta - Town Hall 2540 Rte. 9 Malta
 Kevin T King comptroller@malta-town.org 518-899-2502

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	65	63	40	40	20	5			5	10	30	51	329

Item 2 Town of Malta - Highway Dept. 2540 Rte. 9 Malta
 Kevin T King comptroller@malta-town.org 518-899-2502

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	250	230	180	150	40	10	10	10	10	30	90	190	1200

Item 3 Town of Malta - Community Center One Bayberry Dr. Malta
 Kevin T King comptroller@malta-town.org 518-899-2502

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	300	250	180	180	50	10	10	10	25	50	120	200	1385

Item 4 Town of Malta - Town Garage 2540 Rte. 9 Malta
 Kevin T King comptroller@malta-town.org 518-899-2502

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	250	200	150	130	20	10	10	10	20	30	100	225	1155

Item 5 2538 Route 9 Town Court 2538 Rte. 9 Malta
 Kevin T King comptroller@malta-town.org 518-899-2502

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	20	20	15	15	5	5			5	5	10	20	120
Total													4189

LOT 26 Fixed Price, Firm Supply

Winning Bidder and Price: East Coast \$3.1460

Item 1 NYS Department of Agriculture and Markets 10b Airline Dr. Albany
 Michelle Ouellette michelle.ouellette@agriculture.ny.gov 518-457-2080

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	5276	3870	2751	2951	1327	259	121	76	88	285	1270	2883	21157

Item 2 Gloversville Armory 87 Washington St. Gloversville
 Filippo Larosa filippo.larosa3.nfg@mail.mil 315-438-3056

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	405	241	203	196	6	2	2	2	11	49	201	342	1660
Total													22817

LOT 27 Indexed Price, Firm Supply

Winning Bidder and Price: Empire Natural \$0.6200

Item 1 NYS DOT - F - Waterford

21 9th St.

Waterford

Richard J Martin

richard.martin@dot.ny.gov

518-237-5821

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	883	718	440	240	41	11	11		128	298	606	829	4205

Item 2 NYS DOT - F - Hudson Falls - 18131

3716 Burgoyne Ave.

Hudson Falls

Eric Behrens

eric.behrens@dot.ny.gov

518-747-4724

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	240	220	130	110	60	10	1	1	10	80	170	190	1222
Total													5427

LOT 28 Fixed Price, Firm Supply

Winning Bidder and Price: Empire Natural \$3.6760

Item 1 Heritage Home for Women

1519 Union St.

Schenectady

Jane Schramm

jschramm@heritagehome4women.net

518-374-6921

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	293	277	180	101	48	30	28	25	25	23	60	93	1183
Total													1183

LOT 29 Fixed Price, Firm Supply

Winning Bidder and Price: East Coast \$3.3030

Item 1 SUNY - University at Albany - Richardson Hall

436 Washington Ave.

Albany

Ken Keefer Sr

kkeefer@albany.edu

518-442-4032

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	3500	2800	2200	1100	400	40	50	40	50	500	2500	3000	16180
Total													16180

Utility National Grid Long Island**LOT 30 Indexed Price, Firm Supply**

Winning Bidder and Price: Direct Energy \$1.7550

Item 1 NYS OGS - Perry B. Duryea State Office Building 2

250 Veteran's Memorial Hwy.

Hauppauge

Stephen Brabetz

stephen.brabetz@ogs.ny.gov

518-486-2112

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1676	1350	1342	1117	1032	1057	1193	789	819	727	832	1277	13211
Total													13211

LOT 31 Fixed Price, Firm Supply

Winning Bidder and Price: Direct Energy \$3.9300

Item 1 106th CIVIL ENGINEERING

Building 250, 150 Riverhead Road 'esthampton Beach

CMSgt Vincent R. Fondacaro

vincent.r.fondacaro.mil@mail.mil

631- 723-7436

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	4800	3267	3180	2983	1209	427	75	120	144	422	2204	4608	23438
Total													23438

LOT 32 Indexed Price, Firm Supply

Winning Bidder and Price: Direct Energy \$1.3990

Item 1 VILLAGE OF HEMPSTEAD - DARTMOUTH ST 11

Dartmouth St. 11

Hempstead

LARRY LUTZ

llutz@villageofhempsteadny.gov

516-478-6287

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	11	11	9	92	51	20	15	15	10	4	30	9	277

Item 2	VILLAGE OF HEMPSTEAD LAUREL AVE WELL 7	Laurel Ave. Well 7	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	37	22	27	12	1	0	0	0	0	0	12	31	142
Item 3	VILLAGE OF HEMPSTEAD 1 BERNHARD ST	1 Bernhard St.	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	141	30	0	0	0	0	0	0	0	19	38	87	315
Item 4	VILLAGE OF HEMPSTEAD - PRESIDENT ST FIRE HOUSE	President St. Fire House	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	81	73	65	53	18	10	0	0	0	9	51	56	416
Item 5	VILLAGE OF HEMPSTEAD - JACKSON ST. FIRE HOUSE	Jackson St. Fire House	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	66	62	59	80	24	10	5			2	7	34	349
Item 6	VILLAGE OF HEMPSTEAD LAUREL AVE WELL 9	Laurel Ave. Well 9	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	14	14	9	2	1	0	0	0	0	0	0	9	49
Item 7	VILLAGE OF HEMPSTEAD - 335 GREENWICH ST	335 Greenwich St.	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	198	156	132	108	57	20	10	10	10	6	81	146	934
Item 8	VILLAGE OF HEMPSTEAD - 99 NICHOLS CT	99 Nichols Ct.	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	94	97	99	39	20	10	10	5	10	21	59	98	562
Item 9	VILLAGE OF HEMPSTEAD - CLINTON ST WATER PLANT	Clinton St. Water Plant	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	12	21	10	5	1	0	0	0	0	2	7	14	72
Item 10	VILLAGE OF HEMPSTEAD - NEWMANS CT SEWAGE	Newmans Ct. Sewage	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	6	7	7	4	0	0	0	0	0	0	0	3	27

Item 11	VILLAGE OF HEMPSTEAD - 142 JERUSALEM AVE FIRE HOUSE	142 Jerusalem Ave. Fire House	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	154	123	114	78	37	20	15	15	15	13	44	87	715
Item 12	VILLAGE OF HEMPSTEAD - 335 GREENWICH ST 2	335 Greenwich St.	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	244	229	205	164	46	20	15	15	10	1	155	187	1291
Item 13	VILLAGE OF HEMPSTEAD - HARRISON AVE. PUMP STATION	Harrison Ave. Pump Station	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	10	9	7	4	1	0	0	0	0	0	2	7	40
Item 14	VILLAGE OF HEMPSTEAD - 200 JACKSON ST.	200 Jackson St.	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	19	17	16	4	2	0	0	0	0	0	7	10	75
Item 15	VILLAGE OF HEMPSTEAD - 450 MILBURN AVE PSTL RNG	450 Milburn Ave. Pstl Rng	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	17	18	15	12	4	0	0	0	0	1	5	11	83
Item 16	VILLAGE OF HEMPSTEAD - STATION PLZ LL	Station Plz. Ll	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	74	77	67	26	5	0	0	0	0	2	19	59	329
Item 17	VILLAGE OF HEMPSTEAD - 75 CLINTON ST FIRE HOUSE	75 Clinton St. Fire House	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	385	411	304	303	58	50	25	20	25	49	151	284	2065
Item 18	VILLAGE OF HEMPSTEAD - 450 MILBURN AVE PAINT BLDG	450 Milburn Ave. Paint Bldg	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	83	78	75	62	31	20	15	10	10	9	46	67	506
Item 19	VILLAGE OF HEMPSTEAD - LINCOLN BLVD WL 4-5-6	Lincoln Blvd. Wl 4 - 5 - 6	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	31	30	31	13	2	0	0	0	0	3	14	29	153

Item 20	VILLAGE OF HEMPSTEAD - 202 JACKSON ST.	202 Jackson St.	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	40	46	48	19	0	0	0	0	0	0	15	47	215
Item 21	VILLAGE OF HEMPSTEAD - 10 HOLLY AVE. FIRE HOUSE	10 Holly Ave. Fire House	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	127	93	90	82	27	20	15	15	15	13	56	121	674
Item 22	VILLAGE OF HEMPSTEAD - 366 MILBURN AVE.	366 Milburn Ave.	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	114	139	101	96	33	20	15	10	10	0	29	75	642
Item 23	VILLAGE OF HEMPSTEAD - 450 MILBURN AVE.	450 Milburn Ave.	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	473	465	426	428	126	100	100	75	75	74	212	370	2924
Item 24	VILLAGE OF HEMPSTEAD - 216 WASHINGTON ST ARMORY	216 Washington St. Armory	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	18	16	16	16	13	10	10	10	10	15	15	16	165
Item 25	VILLAGE OF HEMPSTEAD - 65 DARTMOUTH ST UNIT 65	65 Dartmouth St. Unit 65	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	242	188	163	92	75	50	25	20	10	10	58	145	1078
Item 26	VILLAGE OF HEMPSTEAD - 70 EVANS AVE.	70 Evans Ave.	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	10	11	12	8	3	1	1	1	1	1	5	9	63
Item 27	VILLAGE OF HEMPSTEAD - 216 WASHINGTON ST.	216 Washington St.	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	44	51	40	20	4	0	0	0	0	2	20	45	226
Item 28	VILLAGE OF HEMPSTEAD LAUREL AVE IRON REMOVAL	Laurel Ave. Iron Removal	Hempstead										
	LARRY LUTZ	llutz@villageofhempsteadny.gov	516-478-6287										
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	58	55	60	30	5	0	0	0	0	11	39	52	310
												Total	14697

Utility	National Grid Metro
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LOT 33 Indexed Price, Firm Supply Winning Bidder and Price: Direct Energy \$1.2620

Item 1 NYS OGS - Shirley A. Chisholm State Office Building 1 55 Hanson Pl. Brooklyn
 Stephen Brabetz stephen.brabetz@ogs.ny.gov 518-486-2112

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	8	14	14	10	9	9	8	7	11	6	8	8	112

Item 2 NYS OGS - Shirley A. Chisholm State Office Building 2 55 Hanson Pl. Brooklyn
 Stephen Brabetz stephen.brabetz@ogs.ny.gov 518-486-2112

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1236	827	686	349	23	0	0	0	0	38	266	691	4116

Item 3 NYS OPRHP - NYC Reg - Clay Pit Ponds SP 3044 Arthur Kill Rd. Staten Island
 Melissa Angelini melissa.angelini@parks.ny.gov 718-967-1976

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	20	15	16	6	2	1	1	1	0	6	14	16	98

Item 4 NYS OPRHP - NYC Reg - Clay Pit Ponds SP 2351 Veterans Rd. Staten Island
 Melissa Angelini melissa.angelini@parks.ny.gov 718-967-1976

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	38	26	23	15	2	0	0	0	4	18	23	30	179

Item 5 NYS OMH - Kingsboro PC 622 Winthrop St. Cogen Brooklyn
 Richard Steele Richard.Steele@omh.ny.gov 718-221-7805

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1905	1905	1905	1742	1742	1742	1381	1748	1956	1766	1850	1905	21547
Total													26052

Utility	National Grid West Gate
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LOT 34 Indexed Price, Firm Supply Winning Bidder and Price: Empire Natural \$0.1640

Item 1 NYS OMH - Hutchings PC 620 Madison St. Syracuse
 Paul Brown Paul.Brown4@omh.ny.gov 315-426-3966

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	4888	3605	3966	1911	891	578	356	312	468	1494	3312	4540	26321

Item 2 NYS DOCCS - Marcy CF 9000 Old River Rd. Marcy
 Ted Pelky theodore.pelky@doccs.ny.gov 315-768-1400 x3200

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	3441	3225	2732	2373	1238	1046	909	14	913	133	2629	2723	21376

Item 3 NYS DOCCS - Watertown CF - Bldg. #76 23147 Swan Rd. Watertown
 Sandy Quencer sandy.quencer@doccs.ny.gov 315-782-7490 x3200

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	6500	6300	5400	3900	2000	1500	1300	1200	1200	2900	3200	5100	40500

Item 4 NYS DOCCS - Watertown CF - Bldg #122 Pole Barn/Warehouse 23147 Swan Rd. Watertown
Sandy Quencer sandy.quencer@doccs.ny.gov 315-782-7490 x3200

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	4556	4556	4556	4556	4556	4556	4556	4556	4556	4556	4556	4574	54690

Item 5 NYS DOCCS - Watertown CF - Bldg #120 Staff Housing 23147 Swan Rd. Watertown
Sandy Quencer sandy.quencer@doccs.ny.gov 315-782-7490 x3200

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1709	1709	1709	1709	1709	1709	1709	1709	1709	1709	1709	1709	20508
Total													163395

LOT 35 Fixed Price, Firm Supply

Winning Bidder and Price: No Award

Item 1 NYS DOCCS - Watertown CF - Washington St. PumpHouse Bldg #100 19491 US Rte. 11, Pump Watertown
Sandy Quencer sandy.quencer@doccs.ny.gov 315-782-7490 x3200

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	129	129	129	129	129	129	129	129	129	129	129	129	1548
Total													1548

LOT 36 Fixed Price, Firm Supply

Winning Bidder and Price: Empire Natural \$2.9780

Item 1 Gloversville Johnstown JWTF 191 Union Ave. Johnstown
Donna Renda drenda@gjwastewater.com 518-762-3101

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1200	1000	900	500	200	40	40	40	40	225	800	1100	6085
Total													6085

LOT 37 Fixed Price, Firm Supply

Winning Bidder and Price: Empire Natural \$3.2600

Item 1 Oneida County - Records Center 4608 State Rte. 233 Westmoreland
Randall Merritt rmerritt@ocgov.net 315-793-6248

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	195	184	191	233	50	8	3	14	28	115	283	209	1513

Item 2 Oneida County - Griffiss International 660 Hangar Rd. Rome
Ed Arcuri earcuri@ocgov.net 315-734-5406

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	0	14	63	50	2	1	1	1	1	6	7	27	173

Item 3 Oneida County Buildings and Grounds-Federal Reserve 120 Airline St. Oriskany
Randall Merritt rmerritt@ocgov.net 315-793-6248

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1391	1083	1083	904	372	81	20	32	39	182	565	1091	6843

Item 4 Oneida County Buildings and Grounds-301 W Dominick Street 301 W Dominick St. Rome
Randall Merritt rmerritt@ocgov.net 315-793-6248

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	492	424	425	438	260	251	236	133	199	253	328	521	3960

Item 5 Oneida County Buildings and Grounds-Farm and Home 121 Second St. Oriskany
 Randall Merritt rmerritt@ocgov.net 315-793-6248

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	230	175	160	128	43	5	1	2	1	4	91	154	994

Item 6 NYS DOT - F - Mexico Residency - 35121 5846 Scenic Ave. Mexico
 Zeb Ladd Zebulon.Ladd@dot.ny.gov 315-963-3730

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	3210	2736	2500	1696	203	13	9	6	6	443	1942	2301	15065

Item 7 BLDG 15 401 Turin St. Rome
 Mike Anania michael.anania@nysed.gov 315-337-8400 x5824

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	340	320	250	115	35	35	35	35	40	115	210	330	1860

Item 8 Bldg 11 401 Turin St. Rome
 Mike Anania michael.anania@nysed.gov 315-337-8400 x5824

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	2600	2300	2150	800	350	135	115	110	130	750	1600	2180	13220
Total													43628

LOT 38 Indexed Price, Firm Supply

Winning Bidder and Price: Empire Natural \$0.5730

Item 1 NYS - Fairgrounds 581state Fair Blvd. Syracuse
 Suzanne Shaw Suzanne.shaw@agriculture.ny.gov 315-487-7711 x1215

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	7470	5691	4525	4491	2343	199	69	123	216	65	1167	4504	30863

Item 2 NYS DOT - R7 Fleet Admin. Shop 22422 State Rte. 342 Watertown
 Lori L Farren Lori.Farren@dot.ny.gov 315-785-2506

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	655	650	500	365	75	15	10	10	25	170	450	500	3425

Item 3 Oneida County - Griffiss International Airport 605 Bomber Dr. Rome
 Ed Arcuri earcuri@ocgov.net 315-734-5406

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	790	980	812	414	93	17			4	132	136	273	3651

Item 4 Oneida County - Griffiss International 615 Bomber Dr. Rome
 Ed Arcuri earcuri@ocgov.net 315-734-5406

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	790	980	812	414	93	17			4	132	136	273	3651

Item 5 Oneida County - Griffiss International Airport 625 Bomber Rd. Rome
 Ed Arcuri earcuri@ocgov.net 315-734-5406

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	790	980	812	414	93	17			4	132	136	273	3651

Item 6	NYS Fair - Expo Center								581 State Fair Blvd.			Syracuse	
	Suzanne Shaw				Suzanne.shaw@agriculture.ny.gov				315-487-7711 x1215				
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
									30	14	1039	1653	2736
												Total	

LOT 39 Fixed Price, Firm Supply **Winning Bidder and Price:** Empire Natural **\$3.0800**

Item 1	Oneida County - Office Bldg.							800 Park Ave.			Utica		
	Randall Merritt					rmerritt@ocgov.net				315-793-6248			
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	5733	4291	4745	2515	487	30	30			1243	4306	5411	28791

Item 2	Oneida County - N James St.							302 North James St.			Rome		
	Randall Merritt					rmerritt@ocgov.net				315-793-6248			
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	668	535	442	389	161	2	1	1	16	130	955	530	3830

Item 3	Oneida County - Clinic Randall Merritt								406 Elizabeth St.			Utica 315-793-6248		
	rmerritt@ocgov.net													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
DTH	167	150	262	156	47	5	8	1	1	51	241	322	1411	

Item 4	Oneida County - Law Enforcement								6065 Judd Rd.			Oriskany		
	Randall Merritt					rmerritt@ocgov.net					315-793-6248			
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
	4798	5231	4377	2689	1646	827	522	543	1055	1251	3698	2630	29267	

Item 5	Oneida County Buildings and Grounds								4681 State Rte. 233		Westmoreland		
	Randall Merritt					rmerritt@ocgov.net					315-793-6248		
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	125	100	109	55	15	3	1	3	7	27	83	111	639

Item 6	Oneida County Buildings and Grounds 911 Building									120 Base Rd.		Oriskany	
	Randall Merritt					rmerritt@ocgov.net				315-793-6248			
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	66	50	43	35	10	1			1	5	25	55	291

Item 7	Oneida County Buildings and Grounds-Law Library									235 Elizabeth St.		Utica	
	Randall Merritt					rmerritt@ocgov.net				315-793-6248			
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	275	225	200	121	31					28	206	326	1412

Item 8	Oneida County Building and Grounds-300 W Dominick Street							300 W Dominick St.			Rome		
	Randall Merritt							rmerritt@ocgov.net			315-793-6248		
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	298	249	107	66	30	21	33	63	175	308	323	397	2070

Item 9	Oneida County Buildings and Grounds-Union Station								321 Main St.			Utica	
	Randall Merritt								rmerritt@ocgov.net			315-793-6248	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	2253	2174	1755	1194	256	6	1	1	22	321	1857	1322	11162

Item 10	Oneida County Buildings and Grounds-Utica Courthouse								200 Elizabeth St.			Utica	
	Randall Merritt								rmerritt@ocgov.net			315-793-6248	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	3486	3487	2842	2056	523	100	63	82	68	569	2998	3356	19630

Item 11	Oneida County Water Quality & Water Pollution Control								198 Main St.			Yorkville	
	John Waters								jwaters@ocgov.net			315-798-5656	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	212	205	183	57						51	92	183	983

Item 12	Oneida County-Water Quality & Water Pollution Control								Wpc - 51 Leland Ave.			Utica	
	John Waters								jwaters@ocgov.net			315-798-5656	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	2435	2164	1894	1082	541	271	270	271	270	595	1190	1894	12877

Item 13	Oneida County-WPC New Additions-No accounts set yet								51 Leland Ave.			Utica	
	John Waters								jwaters@ocgov.net			315-798-5656	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	2908	2535	2262	1292	646	323	323	323	323	711	711	2262	14619

Item 14	Oneida County - Water Pollution Control Plant								51 Leland Ave.			Utica	
	John Waters								jwaters@ocgov.net			315-798-5656	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	24	22	19	11	5	3	3	3	3	6	12	19	130
Total													127112

LOT 40 Indexed Price, Firm Supply Winning Bidder and Price: Empire Natural \$0.4620

Item 1	NYS OGS - Sen. John J. Hughes State Office Building								333 East Washington St.			Syracuse	
	Stephen Brabetz								stephen.brabetz@ogs.ny.gov			518-486-2112	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1264	993	935	440	205	76	38	40	8	275	646	1015	5935

Item 2	NYS OGS - Utica State Office Building								207 Genesee St.			Utica	
	Stephen Brabetz								stephen.brabetz@ogs.ny.gov			518-486-2112	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	2161	1673	1540	504	126	28	7	9	23	390	1007	1665	9133

Item 3	NYS OGS - Dulles State Office Building								317 Washington St.			Watertown	
	Stephen Brabetz								stephen.brabetz@ogs.ny.gov			518-486-2112	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1416	1169	1008	492	160	16	19	18	16	272	800	1290	6676

Item 4	Oneida County - Griffiss International Airport								635 Bomber Dr.		Rome		
	Ed Arcuri								earcuri@ocgov.net		315-734-5406		
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	790	980	812	414	93	17			4	132	136	273	3651

Item 5	Oneida County - Griffiss International Airport								645 Bomber Dr.		Rome		
	Ed Arcuri								earcuri@ocgov.net		315-734-5406		
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	790	980	812	414	93	17			4	132	136	273	3651

Item 6	Oneida County - Griffiss International Airport								Control Tower		Rome		
	Ed Arcuri								earcuri@ocgov.net		315-734-5406		
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	208	198	174	144	44						31	64	863

Item 7	Oneida County - Griffiss International Airport								118 Langley Rd.		Rome		
	Ed Arcuri								earcuri@ocgov.net		315-734-5406		
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	230	228	201	136	61	44	8				108	143	1159

Item 8	Oneida County - Griffiss International Airport								Bomber Ln. Corp Hanger		Rome		
	Ed Arcuri								earcuri@ocgov.net		315-734-5406		
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	2303	228	201	136	61	49	8				108	143	3237

Item 9	Oneida County - Griffiss International Airport								706 Hanger Rd.		Rome		
	Ed Arcuri								earcuri@ocgov.net		315-734-5406		
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	366	433	365	200	53	22	9	5	7	31	161	162	1814

Item 10	Oneida County Department of Public Works-Oriskany Garage-District I								5999 Judd Rd.		Oriskany		
	Chris Burtch								cburtch@ocgov.net		315-793-6219		
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	935	770	723	633	223	16		83	299	23	468	327	4500

Item 11	Oneida County-Griffiss International Airport-Building 101								394 Hangar Rd.		Rome		
	Ed Arcuri								earcuri@ocgov.net		315-734-5406		
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	5040	5472	4824	3264	1464	1176	192				2592	3432	27456

Item 12	Oneida County-Griffiss International-Building 220								116 Langley Rd.		Rome		
	Ed Arcuri								earcuri@ocgov.net		315-734-5406		
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	230	228	201	136	61	49	8				108	143	1164

Item 13 Oneida County - Airport

592 Hanger Rd.

Rome

Ed Arcuri

earcuri@ocgov.net

315-734-5406

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	840	912	804	544	244	196	32				432	572	4576
Total													73815

LOT 41 Indexed Price, Firm Supply

Winning Bidder and Price: Direct Energy \$0.1060

Item 1 NYS DOCCS Mid-State CF Powerhouse

216 River Road

Marcy

Patricia Reilley

Patricia.Reilley@doccs.ny.gov

315-768-8581 ext. 3100

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	34224	31041	30416	21308	9899	6727	5757	5865	7210	13605	24386	29980	220418

Item 2 NYS DOCCS Mohawk CF Powerhouse

6514 State Rte. 26

Rome

Roxanne Bradley

roxanne.bradley@doccs.ny.gov

315 339-5232 x3100

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	30070	31920	29915	21000	12865	11700	10075	11160	11160	13330	21000	24955	229150
Total													449568

Utility NYSEG

LOT 42 Fixed Price, Firm Supply

Winning Bidder and Price: Empire Natural \$3.3660

Item 1 NYS OMR - Chenango Regional Center - Norwich Day Hab

119 Kemper Ln.

Norwich

Heidi Slentz

brenda.crumb@opwdd.ny.gov

607-240-4626

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	327	259	237	98	40	12	9	12	39	150	294	325	1802
Total													1802

LOT 43 Fixed Price, Firm Supply

Winning Bidder and Price: Empire Natural \$3.2130

Item 1 NYS DOCCS - Albion Correctional Facility-West State St.

3595 State School Rd.

Albion

James Darling

James Darling

585-589-5511 x3965

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	260	225	175	135	45	10	4	4	37	105	210	235	1445

Item 2 NYS DOCCS - Albion Correctional Facility-Warehouse

3595 State School Rd.

Albion

James Darling

James Darling

585-589-5511 x3965

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	180	165	125	50	10	2	1	1	5	45	100	140	824

Item 3 NYS DOCCS - Albion Correctional Facility-QWL

3595 State School Rd.

Albion

James Darling

James Darling

585-589-5511 x3965

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	45	40	30	14	3	2	1	1	2	15	30	40	223
Total													2492

LOT 44	Indexed Price, Interruptible Supply	Winning Bidder and Price: Empire Natural (\$0.0840)												
Item 1	NYS OPWDD - Broome DDSO	249 Glenwood Rd. Binghamton												
	JOHN PERLUNGHER	brenda.crumb@opwdd.ny.gov 607-240-0462												
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
	8000	7250	7160	4800	3500	2400	2600	2600	3000	4410	6000	8000	59720	
											Total			59720

LOT 45	Indexed Price, Firm Supply	Winning Bidder and Price: EnergyMark										\$0.0200			
Item 1	NYS DOCCS - Cayuga CF - N02000000073627								2202 State Rte. 38a				Moravia		
	Pamela Quill				pamela.quill@doccs.ny.gov						315-497-1110 x3100				
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total		
	8686	6911	7685	5564	3022	1909	1758	1734	1794	3934	6798	7975	57770		
											Total			57770	

LOT 46	Indexed Price, Interruptible Supply					Winning Bidder and Price:				Empire Natural		(\$0.0830)		
Item 1	NYS OMH - Greater Binghamton Health PC - Power Plants								425 Robinson St.		Binghamton			
	William Showmaker					William.Shoemaker@omh.ny.gov					607-773-4123			
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
	8630	6810	7608	4630	2416	1178	963	989	1481	3269	6218	7828	52020	
											Total			52020

LOT 47	Fixed Price, Firm Supply					Winning Bidder and Price:				Empire Natural		\$3.6930	
Item 1	NYS OMR - Broome DDSO - Day Hab									67 Riverside Dr.		Binghamton	
	Shirlee Dryer					brenda.crumb@opwdd.ny.gov						607-240-4626	
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	225	190	158	78	20	7	6	6	32	104	206	221	1253
											Total		1253

LOT 48		Fixed Price, Firm Supply					Winning Bidder and Price:					Empire Natural		\$3.1250	
Item 1	NYS OMR - Valley Ridge CIT										276 Chiarino Dr.		Norwich		
	Teman Purdy					brenda.crumb@opwdd.ny.gov							607-337-7009		
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total		
	774	593	452	361	254	218	228	179	215	277	436	566	4553		
Item 2	NYS DOCCS - Cayuga CF - N02000059455477										2202 State Rte. 38a		Moravia		
	Pamela Quill					pamela.quill@doccs.ny.gov							315-497-1110 x3100		
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total		
	117	112	113	106	124	128	105	96	103	102	107	97	1310		
											Total		5863		

LOT 49	VOIDED	Total 0										
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LOT 50	Indexed Price, Firm Supply	Winning Bidder and Price: EnergyMark										\$0.3100		
Item 1	NYS DOCCS - Albion CF	3595 State School Rd.										Albion		
	James Darling	James.Darling@doccs.ny.gov										585-589-5511 x3965		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH		17500	16000	15000	10600	6000	4600	4000	4000	4500	7500	12000	15500	117200

Item 2	NYS DOCCS - Albion Correctional Facility					3595 State School Rd.					Albion		
	James Darling					James Darling					585-589-5511 x3965		
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	3600	3400	3200	2250	1000	670	550	550	680	1400	2350	3200	22850
Total													140050

LOT 51 Indexed Price, Firm Supply

Winning Bidder and Price: EnergyMark \$0.0200

Item 1	NYS OMH - Elmira PC					100 Washington St.					Elmira		
	Shaun Gilbert					Shaun.Gilbert@omh.ny.gov					607-795-6045		
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	3960	2928	3232	1841	808	416	365	338	365	1375	2765	5517	23910

Item 2	NYS DOCCS - Groveland CF					Rte. 36, 7000 Sonyea Rd.					Sonyea		
	Pam Wyckoff					Pamela.Wyckoff@doccs.ny.gov					585-658-2871 x3100		
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	22309	22138	24254	19909	9900	7364	6793	6699	6738	12609	19836	22241	180790
Total													204700

LOT 52 Indexed Price, Firm Supply

Winning Bidder and Price: EnergyMark \$0.0300

Item 1	NYS DOCCS - Auburn CF - Power House					135 State St.					Auburn		
	FRED WHEAT					FRED.WHEAT@DOCCS.NY.GOV					315-253-8401 x3960		
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	22500	20000	20500	14500	6500	4500	3700	3500	4000	9500	17000	20000	146200

Item 2	NYS DOT - F - Oneonta HQ					4359 State Rte. 7					Oneonta		
	Michael J Adams					mike.adams@dot.ny.gov					607-432-5810		
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	2800	2500	1500	700	200				200	600	1200	2000	11700

Item 3	NYS DOT - S - Oneonta					I - 88 Exit 13					Oneonta		
	Michael J Adams					mike.adams@dot.ny.gov					607-432-5810		
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1600	1400	800	400	100				50	200	600	1000	6150
Total													164050

LOT 53 Fixed Price, Firm Supply

Winning Bidder and Price: Empire Natural \$3.3700

Item 1	Clinton County - ARC					9 Industrial Blvd.					Plattsburgh		
	George Stiefel					gstiefel@cviarc.org					518-563-0930 x8148		
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	201	227	219	122	39	23	2	1	3	74	175	345	1431

Item 2	Clinton County - Clinton Advocacy Transportation Dept.					391 Tom Miller Rd.					Plattsburgh		
	George Stiefel					gstiefel@cviarc.org					518-563-0930 x8148		
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	274	243	240	86	21	5	3	4	9	37	109	344	1375

Item 3	Clinton County - ARC								279 New York Rd.		Plattsburgh		
	George Stiefel					gstiefel@cviarc.org			518-563-0930 x8148				
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	247	174	159	99	28	10	15	6	12	46	150	190	1136

Item 4	Clinton County - ARC								231 New York Rd.		Plattsburgh		
	George Stiefel					gstiefel@cviarc.org			518-563-0930 x8148				
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	253	201	202	141	83	1	2	1	8	89	184	185	1350

Item 5	Clinton County - ARC - West Side Ballroom								253 New York Rd.		Plattsburgh		
	George Stiefel					gstiefel@cviarc.org			518-563-0930 x8148				
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	156	243	209	118	46	14	10	10	26	81	255	167	1335

Item 6	Clinton County - ARC								367 Tom Miller Rd.				Plattsburgh	
	George Stiefel					gstiefel@cviarc.org					518-563-0930 x8148			
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
	19	18	18	15	4	4	1	1	2	4	13	25	124	

Item 7	Clinton County - ARC								1 Plattsburgh Ave.		Plattsburgh		
	George Stiefel					gstiefel@cviarc.org			518-563-0930 x8148				
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	20	17	24	15	9	7	7	5	9	17	11	24	165

Item 8	Clinton County - Senior Citizens Council							5139 North Catherine St.			Plattsburgh			
	Angela Hahn				angela@seniorcouncil.net				518-563-6180					
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
	110	110	90	80	50				50	90	90	110	780	
											Total			7696

LOT 54 Fixed Price, Firm Supply Winning Bidder and Price: EnergyMark \$3.5800

Item 1	NYS DOT Oxford Residency					4480 Sate Highway 12					Oxford			
	Michael Kranbuhl					mike.kranbuhl@dot.ny.gov					607-843-6884 x1001			
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
DTH	3000	3000	1400	1100	1100	60	40	20	50	225	700	2200	12895	
											Total			12895

LOT 55 Indexed Price, Firm Supply Winning Bidder and Price: EnergyMark \$0.2700

Item 1	Tompkins Consolidated Area Transit (TCAT)								737 Willow Ave.		Ithaca		
	Raymond Lalley				rl1@tcatmail.com				607-277-9388 x540				
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	923	944	918	561	108	3	2		2	540	544	550	5095

Item 2 NYS OGS - Homer Folks Facility Upper West St. Bldg. 7b Upper West St. Oneonta
 Stephen Brabetz stephen.brabetz@ogs.ny.gov 518-486-2112

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	100	93	80	50	16					16	66	74	495

Item 3 NYS OGS - Homer Folks Facility Upper West St. Bldg. 7 Upper West St. Oneonta
 Stephen Brabetz stephen.brabetz@ogs.ny.gov 518-486-2112

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	297	254	243	191	88	29	7	9	18	109	256	269	1770
Total													7360

LOT 56 Indexed Price, Firm Supply

Winning Bidder and Price: No Award

Item 1 Town of Lowville - Town Hall 5533 Bostwick St. Lowville
 Thomas N Widrick highway@lowville.racog.org 315-376-6424

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	89	33	51	52	42	5	4	1		7	25	50	359

Item 2 Town of Lowville - Highway Garage 5481 Bostwick St. Lowville
 Thomas N Widrick highway@lowville.racog.org 315-376-6424

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	66	48	172	70	42	5	1	1		3	14	35	457

Item 3 Lewis County - Court House 7660 State St. Lowville
 Matt OConnor mattoconnor@lewiscounty.ny.gov 315-489-2552

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	245	1875	717	264	53	34	14	13	59	263	605	505	4647

Item 4 Lewis County - Highway Dept. - DSS - Outer Stowe St. Office Bldg. 5274 Outer Stowe St. Lowville
 Matt OConnor mattoconnor@lewiscounty.ny.gov 315-489-2552

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	75	95	136	64	37	12	3	3	18	38	110	115	706

Item 5 Lewis County - Highway Dept. - DSS - Storage / Garage 5274 Stowe St. Lowville
 Matt OConnor mattoconnor@lewiscounty.ny.gov 315-489-2552

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	24	28	34	23	5	2				19	33	42	210

Item 6 Lewis County - Public Safety Bldg. 5252 Outer Stowe St. Lowville
 Matt OConnor mattoconnor@lewiscounty.ny.gov 315-489-2552

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	188	215	265	12	110	21	42	41	76	152	270	381	1773
Total													8152

LOT 57 Indexed Price, Firm Supply

Winning Bidder and Price: Stand Energy \$0.7250

Item 1 NYS OGS - Binghamton State Office Building 44 Hawley St. Binghamton
 Stephen Brabetz stephen.brabetz@ogs.ny.gov 518-486-2112

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1765	1392	1303	659	309	89	32	46	124	499	932	1380	8530
Total													8530

LOT 58 Indexed Price, Firm Supply

Winning Bidder and Price: Empire Natural \$0.6040

Item 1 NYSDOT Residency 714, Plattsburgh NY 81 South Peru St. Plattsburgh
 Valmekie Basil valmekie.basil@dot.ny.gov 518-563-2020

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	500	600	400	200	200	200	150	150	300	300	500	500	4000

Item 2 Champlain Sub-Residency, Res 714 1039 State Rte. 11 Champlain
 Valmekie Basil valmekie.basil@dot.ny.gov 518-563-2020

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	250	300	250	200	150	100	100	75	150	200	300	300	2375

Item 3 Plattsburgh Pole barn 81 South Peru St. Plattsburgh
 Valmekie Basil valmekie.basil@dot.ny.gov 518-563-2020

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	150	150	75	50					50	150	150	150	925
Total													7300

LOT 59 Indexed Price, Interruptible Supply

Winning Bidder and Price: No Award

Item 1 NYS DOCCS - Clinton CF - Power House Lower Flag Dannemora
 Richard Hoogkamp richard.hoogkamp@doccs.ny.gov 518-492-2511 x3970

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	41260	34897	37997	31524	19803	6904	6644	6637	4993	14574	34455	40815	280503
Total													280503

LOT 60 Indexed Price, Firm Supply

Winning Bidder and Price: EnergyMark \$0.2700

Item 1 NYS DOCCS - Auburn CF - Front Garage 135 State St. Auburn
 FRED WHEAT FRED.WHEAT@DOCCS.NY.GOV 315-253-8401 x3960

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	220	190	210	210	180	180	180	170	160	170	180	180	2230
Total													2230

LOT 61 Indexed Price, Firm Supply

Winning Bidder and Price: EnergyMark \$0.0200

Item 1 NYS DOCCS - Five Points CF 6600 State Rte. 96 Romulus
 Scott Serrett scott.serrett@doccs.ny.gov 315-869-5111 x3950

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	79	93	15	45	28	33	25	21	23	28	42	44	476

Item 2 NYS DOCCS - Five Points CF - Power House 6600 State Rte. 96 Romulus
 Scott Serrett scott.serrett@doccs.ny.gov 315-869-5111 x3950

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	13430	9842	11802	8915	3665	3142	2703	1502	2773	6566	10801	11575	86716
Total													87192

LOT 62 Indexed Price, Firm Supply

Winning Bidder and Price: EnergyMark \$0.2700

Item 1 JM Murray Center - Rt. 13 823 State Rte. 13 Cortland
 Tedd R Couchamn teddc@jmmurray.com 607-758-1931

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	800	800	800	600	350	120	50	50	50	75	300	500	4495

Item 2 JM Murray Inc 4057 West Rd. Cortland
 Tedd R Couchamn teddc@jmmurray.com 607-758-1931

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	550	550	500	400	235	100	10	10	40	50	150	400	2995

Item 3 JM Murray Inc-bldg 1 4037 West Rd. Cortland
 Tedd R Couchamn teddc@jmmurray.com 607-758-1931

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	100	80	60	40	25					10	40	60	415
Total													7905

LOT 63 Fixed Price, Firm Supply

Winning Bidder and Price: Empire Natural \$3.5700

Item 1 NYS DOT - S/F - Auburn Sub HQ - 31021 151 Dunning Ave. Auburn
 Christopher P Covert christopher.covert@dot.ny.gov 315-252-0535

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	300	320	270	50	50	10	10	5	5	105	110	280	1515

Item 2 NYS DOT - S/F - Moravia Sub HQ - 31073 Keeler Ave. Moravia
 Christopher P Covert christopher.covert@dot.ny.gov 315-252-0535

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	150	180	150	50	10	5	5	5	5	10	100	130	800

Item 3 NYS DOT - F - Seneca - 36151 78 East River Rd. Waterloo
 Christopher P Covert christopher.covert@dot.ny.gov 315-252-0535

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1100	920	550	350	125	10	10	10	10	45	200	600	3930
Total													6245

LOT 64 Fixed Price, Firm Supply

Winning Bidder and Price: Stand Energy \$3.7590

Item 1 NYS DOT - F - Schuyler Residency - 63101 3545 County Rte. 16 Watkins Glen
 John MacDowell john.macdowell@dot.ny.gov 607-535-4992

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	257	257	274	445	305	615	20	8	1	221	353	414	3170
Total													3170

LOT 65 Fixed Price, Firm Supply

Winning Bidder and Price: Empire Natural \$3.4820

Item 1 NYS DOT - S/F - Horseheads - 62193

730 Chemung St.

Horseheads

John MacDowell

john.macdowell@dot.ny.gov

607-535-4992

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	532	340	297	169	37	17	1	1	4	110	275	161	1944

Item 2 730A Chemung Street Street Gas Meter #2

730 Chemung St.

Horseheads

John MacDowell

john.macdowell@dot.ny.gov

607-535-4992

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	180	185	195	54	24	1	1	1	6	117	11	167	942

Item 3 NYS DOT - S/F - Painted Post Coopers Plains - 62201, 62207

3863 Meads Creek Rd. Rd. #2

Painted Post

Stacey Forenz

stacey.forenz@dot.ny.gov

607-962-4639

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	367	220	350	86	4	1	1	27	52	128	290	326	1852

Item 4 NYS DOT - S/F - Penn Yan - 63114

Rte. 14a South Of Penn Yan

Penn Yan

John MacDowell

john.macdowell@dot.ny.gov

607-535-4992

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	543	541	585	160	56	4	1	14	14	76	287	725	3006

Total 7744

LOT 66 Indexed Price, Firm Supply

Winning Bidder and Price: EnergyMark \$0.0200

Item 1 NYS DOCCS - Southport CF - Power Plant Bldg. 23

236 Bob Masia Dr.

Pine City

Kevin Kozemko

Kevin.Kozemko@doccs.ny.gov

607-737-0850

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	7403	7341	6619	3988	1158	932	865	839	847	3050	4430	6376	43848

Total 43848

Utility Orange and Rockland**LOT 67 Indexed Price, Interruptible Supply**

Winning Bidder and Price: Colonial Energy \$0.3400

Item 1 NYS DOH - Helen Hayes Hospital - Power Plant

51 - 55 Rte. 9w

West Haverstraw

Yuriy Hlovatsky

Yuriy.Hlovatsky@helenhayeshosp.org

845-786-4427

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	12400	9200	9000	8060	5700	5200	4100	3500	4500	6800	7800	9430	85690

Total 85690

LOT 68 Indexed Price, Firm Supply

Winning Bidder and Price: M&R Energy \$0.6605

Item 1 NYS OMH - Rockland PC - Power Plant

140 Old Orangeburg Rd.

Orangeburg

Andrew Dolan

andrew.dolan@omh.ny.gov

845-680-8758

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	18941	14913	18989	13116	7665	6369	6102	6106	6242	8536	12726	15979	135684

Item 2 NYS OMH - Cook Chill Production

145 Old Orangeburg Rd.

Orangeburg

Andrew Dolan

andrew.dolan@omh.ny.gov

845-680-8758

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	1774	1530	1660	1265	854	568	537	599	598	1025	1395	1651	13456

Total 149140

Utility	Rochester G&E
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LOT 69	Indexed Price, Firm Supply	Winning Bidder and Price:				Empire Natural		\$0.8390					
Item 1	NYS DOT - F - Pittsford Equip. Management - 40031					2797 Clover St.		Pittsford					
	Karl Frame					Karl.Frame@dot.ny.gov		585-586-1252					
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	697	540	535	412	103	13	2	1	4	155	463	504	3429
											Total		3429

Utility	St. Lawrence
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LOT 70 Indexed Price, Firm Supply					Winning Bidder and Price: No Award									
Item 1	NYS OMH - St. Lawrence PC					1 Chimney Point Dr.					Ogdensburg			
	Russ Tuttle					russell.tuttle@omh.ny.gov					315-541-2400			
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
	15866	13307	14063	11090	7686	7335	7960	7419	6582	8676	11683	14784	126451	
											Total			126451

LOT 71 Indexed Price, Firm Supply						Winning Bidder and Price: No Award								
Item 1	NYS DOCCS Riverview C.F.						1110 Tibbits Drive				Ogdensburg			
	Ed Layton						edward.layton@doccs.ny.gov				315-393-8400			
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
	6500	6500	6500	6500	4900	4900	4900	4900	4900	6500	6500	6500	70000	

Item 2	NYS DOCCS - Franklin CF									62 Bare Hill Rd.		Malone	
	Stacey Bilow					stacey.bilow@doccs.ny.gov					518-483-6040 x3987		
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
DTH	12000	11700	10000	8000	5000	4200	3100	3600	4000	6200	8000	9200	85000

Item 3	NYS DOCCS - Upstate CF									309 Bare Hill Rd.			Malone	
	Herb Therrian					herb.therrian@doccs.ny.gov					518-483-6997 x3975			
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
DTH	15275	11182	10883	9521	4947	2869	2120	2360	2799	8183	9642	8895	88676	

Item 4	NYS DOCCS - Bare Hill CF									181 Brand Rd.		Malone	
	Robert Gravel					robert.gravel@doccs.ny.gov					518-483-8411 x3950		
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	15500	12000	9500	10000	7000	5000	4000	4500	4500	9500	11000	12500	105000
											Total		348676

LOT 72 Fixed Price, Firm Supply					Winning Bidder and Price:					No Award				
Item 1	NYS DOCCS Malone - QWL					116 Bare Hill Rd.					Malone			
	Stacey Bilow					stacey.bilow@doccs.ny.gov					518-483-6040 x3987			
DTH	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
	42	37	30	25	10	8	4	4	5	7	10	35	217	

Item 2	Bare Hill Training Facility							Bare Hill Rd. Training Facility				Malone		
	Herb Therrian					herb.therrian@doccs.ny.gov					518-483-6997 x3975			
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
DTH	144	47	62	82	37	44	7	4	7	22	46	99	601	
											Total			818



Office of General Services Procurement Services

Corning Tower, Empire State Plaza, Albany, NY 12242 | <https://ogs.ny.gov/procurement> | customer.services@ogs.ny.gov | 518-474-6717

Contract Award Notification

Title	:	Group 05900 – NATURAL GAS (Firm and Interruptible Supply) (Statewide) Classification Code(s): 15
Award Number	:	23161 (Replaces Awards 23008 & 23009)
Contract Period	:	September 1, 2019 – August 31, 2021
Bid Opening Date	:	June 12, 2019
Date of Issue	:	July 19, 2019 (Revised December 17, 2019)
Specification Reference	:	As Incorporated Herein
Contractor Information	:	Appears on Page 2 of this Award

Address Inquiries To:

State Agencies & Vendors	Political Subdivisions & Others
Name : Bryant Kirk Title : Contract Management Specialist Phone : 518-402-3021 E-mail : bryant.kirk@ogs.ny.gov	Procurement Services Customer Services Phone : 518-474-6717 E-mail : customer.services@ogs.ny.gov

**Procurement Services values your input.
Complete and return "Contract Performance Report" at end of document.**

Description

This award describes a contract for the purchase of Indexed Firm and Indexed Interruptible Supply of Natural Gas to the city-gate of the facilities listed herein. The pricing included in this document is the pricing bid by the contractors. For current pricing, please click on the "Pricing Information" link listed below in this document.

PR # 23161

(continued)

NOTE: See individual contract items to determine actual awardees.

CONTRACT Number	CONTRACTOR & ADDRESS	CONTACT INFORMATION	FEIN / NYS VENDOR ID
PC68648 NYS/F	Colonial Energy, Inc. 3975 Fair Ridge Drive Suite T10N Fairfax, VA 22033	<p>David Arndt Sr. Risk Analyst Phone: 703-218-3048 Email: darndt@colonialenergy.com</p> <p><u>Customer Service Contact for NYS Contract Orders (M-F: 8am-5pm):</u> David Arndt Sr. Risk Analyst Phone: 703-218-3048 Email: darndt@colonialenergy.com</p> <p><u>Contact for After Hours, Weekend, and/or Holiday Emergency:</u> David Arndt Sr. Risk Analyst Phone: 571-278-5826 Email: darndt@colonialenergy.com</p> <p><u>Contact for Billing Issues:</u> Accounting Phone: 703-218-2451 Email: accounting@colonialenergy.com</p> <p><u>Contact for Hedging/Forward Triggering:</u> David Arndt Sr. Risk Analyst Phone: 703-218-3048 Email: darndt@colonialenergy.com</p>	58-2209516 1000041068

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PC68649 NYS/F	Direct Energy Business Marketing, LLC 194 Wood Avenue , 2nd Floor Iselin, NJ 08830-2703	Neshann Chan Account Executive Phone: 732-516-3249 Email: Neshann.Chan@DirectEnergy.com <u>Customer Service Contact for NYS Contract Orders (Mon-Fri 9am-5pm):</u> Neshann Chan Account Executive Phone: 732-516-3249 Email: Neshann.Chan@DirectEnergy.com <u>Contact for After Hours, Weekend, and/or Holiday Emergency:</u> Neshann Chan Account Executive Phone: 732-516-3249 Email: Neshann.Chan@DirectEnergy.com <u>Contact for Billing Issues (Mon-Fri 9am-5pm):</u> Ericka Rademacher Senior Client Service Analyst Phone: 412-804-5575 Email: Ericka.Rademacher@directenergy.com <u>Contact for Hedging/Forward Triggering:</u> Stephen Daer Sr. Energy Advisor, Strategic Sales Fulfillment Phone: 412-667-5324 Email: Stephen.Daer@directenergy.com	80-0909818 1100124613
PC68650 NYS/F	East Coast Power & Gas, LLC 340 Jackson Avenue Bronx, NY 10454	Deep Adalja Operations Manager Phone: 929-306-7235 Email: dadalja@ecpg.com <u>Customer Service Contact for NYS Contract Orders (M-F 8AM-530PM):</u> Alan Gordillo Customer Service Specialist Phone: 844-323-6374 Email: agordillo@ecpg.com <u>Contact for After Hours, Weekend, and/or Holiday Emergency:</u> Ted Rodormer Director of Sales Phone: 973-856-0223 Email: trodormer@ecpg.com <u>Contact for Billing Issues (M-F 8AM-530PM):</u> Deep Adalja Operations Manager Phone: 929-306-7235 Email: dadalja@ecpg.com	51-0669436 1100023626

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		<u>Contact for Hedging/Forward Triggering:</u> Stuart Gillespie Head of Natural Gas Trading Phone: 844-323-6374 Email: sgillespie@ecpg.com	
PC68651 NYS/F SB	Empire Natural Gas Corp 173 Airport Road Greene, NY 13778	Seth R. Barrows President Phone: 607-656-7851 Toll Free: 888-659-8967 Email: seth@empirenatgas.com <u>Customer Service Contact for NYS Contract Orders (Mon-Fri 8:00am-4:30pm):</u> Julie Micha Administrative Assistant Phone: 607-656-7851 Toll Free: 888-659-8967 Email: jmicha@empirenatgas.com <u>Contact for After Hours, Weekend, Holiday Emergency, and NYS Declared Emergencies or Disasters:</u> Seth R. Barrows President Phone: 607-656-7851 Toll Free: 888-659-8967 Email: seth@empirenatgas.com <u>Contact for Billing Issues (M-F 8AM-430PM):</u> JoAnne Young VP of Finance Phone: 607-656-7851 Toll Free: 888-659-8967 Email: joanne@empirenatgas.com <u>Contact for Hedging/Forward Triggering:</u> Seth R. Barrows President Phone: 607-656-7851 Toll Free: 888-659-8967 Email: seth@empirenatgas.com	16-1352123 1000047921

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PC68652 NYS/F	EnergyMark, LLC 6653 Main Street Williamsville, NY 14221	Gary A. Marchiori President Phone: 716-632-1800 Email: gmar@energymarkllc.com <u>Customer Service Contact for NYS Contract Orders (Mon-Fri 8am-5pm):</u> Tim Wright Vice-President Phone: 716-632-1800 Toll Free: 888-885-1955 Email: twright@energymarkllc.com <u>Contact for After Hours, Weekend, and/or Holiday Emergency:</u> Tim Wright Vice-President Phone: 716-632-1800 Toll Free: 888-885-1955 Email: twright@energymarkllc.com <u>Contact for Billing Issues (M-F 8am-5pm):</u> Dave Mansour Controller Phone: 716-632-1800 Toll Free: 888-885-1955 Email: dmansour@energymarkllc.com <u>Contact for Hedging/Forward Triggering:</u> Tim Wright Vice-President Phone: 716-632-1800 Toll Free: 888-885-1955 Email: twright@energymarkllc.com	80-0501054 1100002428
PC68653 NYS/F SB	M&R Energy Resources Corp. 339 Blooming Grove Turnpike PO Box 4091 New Windsor, NY 12553	Melissa A. Massimi President Phone: 845-534-5462 Email: mmassimi@mandrenergy.com <u>Customer Service Contact for NYS Contract Orders (Mon-Fri 9am-5pm):</u> Michele Ries Executive Vice President Phone: 845-534-5462 Toll-Free: 866-610-7283 E-mail: mries@mandrenergy.com <u>Contact for After Hours, Weekend, or Holiday Emergency:</u> Melissa A. Massimi President Phone: 845-534-5462 Toll-Free: 866-610-7283 Email: mmassimi@mandrenergy.com	04-3660432 1100166791

(continued)

		<p><u>Contact for Billing Issues:</u> Melissa A. Massimi President Phone: 845-534-5462 Toll-Free: 866-610-7283 Email: mmassimi@mandrenergy.com</p> <p><u>Contact for Hedging/Forward Triggering:</u> Melissa A. Massimi President Phone: 845-534-5462 Toll-Free: 866-610-7283 Email: mmassimi@mandrenergy.com</p>	
PC68655 NYS/F	Stand Energy Corporation 1077 Celestial Street Cincinnati, OH 45202	<p>Larry Freeman Executive Vice President Phone: 513-621-1113 Phone: 513-254-4685 Email: lfreeman@standenergy.com</p> <p><u>Customer Service Contact for NYS Contract Orders (Mon-Fri):</u> Larry Freeman Executive Vice President Phone: 513-254-4685 Email: lfreeman@standenergy.com</p> <p><u>Contact for After Hours, Weekend, and/or Holiday Emergency:</u> Gas Control Phone: 513-254-4672 Email: kralston@standenergy.com</p> <p><u>Contact for Billing Issues:</u> Billing Department Phone: 513-621-1113 Email: billing@standenergy.com</p> <p><u>Contact for Hedging/Forward Triggering:</u> Larry Freeman Executive Vice President Phone: 513-621-1113 Email: lfreeman@standenergy.com</p>	61-1065157 1000018394

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Cash Discount, If Shown, Should be Given Special Attention.

INVOICES MUST BE SENT DIRECTLY TO THE ORDERING AGENCY FOR PAYMENT.

(See "Contract Payments" and "Electronic Payments" in this document.)

AGENCIES SHOULD NOTIFY NEW YORK STATE PROCUREMENT SERVICES PROMPTLY IF THE CONTRACTOR FAILS TO MEET DELIVERY OR OTHER TERMS OF THIS CONTRACT. PRODUCTS OR SERVICES WHICH DO NOT COMPLY WITH THE SPECIFICATIONS OR ARE OTHERWISE UNSATISFACTORY TO THE AGENCY SHOULD ALSO BE REPORTED TO PROCUREMENT SERVICES.

SMALL, MINORITY AND WOMEN-OWNED BUSINESSES:

The letters SB listed under the Contract Number indicate the contractor is a NYS small business. Additionally, the letters MBE and WBE indicate the contractor is a Minority-owned Business Enterprise and/or Woman-owned Business Enterprise.

RECYCLED, REMANUFACTURED AND ENERGY EFFICIENT PRODUCTS:

Procurement Services supports and encourages the purchase of recycled, remanufactured, energy efficient and "energy star" products. If one of the following codes appears as a suffix in the Award Number or is noted under the individual Contract Number(s) in this Contract Award Notification, please look at the individual awarded items for more information on products meeting the suffix description.

RS, RP, RA	Recycled
RM	Remanufactured
SW	Solid Waste Impact
EE	Energy Efficient
E*	EPA Energy Star
ES	Environmentally Sensitive

NOTE TO AUTHORIZED USERS:

When placing purchase orders under the contract(s), the authorized user should be familiar with and follow the terms and conditions governing its use which usually appears at the end of this document. The authorized user is accountable and responsible for compliance with the requirements of public procurement processes. The authorized user must periodically sample the results of its procurements to determine its compliance. In sampling its procurements, an authorized user should test for reasonableness of results to ensure that such results can withstand public scrutiny.

The authorized user, when purchasing from OGS contracts, should hold the contractor accountable for contract compliance and meeting the contract terms, conditions, specifications, and other requirements. Also, in recognition of market fluctuations over time, authorized users are encouraged to seek improved pricing whenever possible.

Authorized users have the responsibility to document purchases, particularly when using OGS multiple award contracts for the same or similar product(s)/service(s), which should include:

- a statement of need and associated requirements,
- a summary of the contract alternatives considered for the purchase,
- the reason(s) supporting the resulting purchase (e.g., show the basis for the selection among multiple contracts at the time of purchase was the most practical and economical alternative and was in the best interests of the State).

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Scope

This Award Notification is issued by the New York State ("NYS") Office of General Services ("OGS"), Procurement Services to provide Authorized Users with a means of acquiring Natural Gas to Authorized Users' facilities. This concept is in accordance with gas deregulation actions of the Federal Energy Regulatory Commission, the New York State Legislature, and the New York State Public Service Commission.

Estimated Quantities

This Contract is an estimated quantity Contract. The estimated quantities are based on requirements submitted to OGS by Authorized Users to purchase from this Contract. These Authorized Users have agreed not to enter into any other contracts for Natural Gas that they filed for during the Contract period and will purchase all their Natural Gas requirement needs from awarded contracts. No specific quantities are represented or guaranteed and the State provides no guarantee of individual Authorized User participation. The Contractor must furnish all quantities actually ordered at or below the Contract prices. The individual value of this Contract is indeterminate. OGS makes no guarantee as to how much fuel will actually be ordered and/or delivered.

Detailed Scope

The Natural Gas contract places special obligations on a participating Customer and is governed by Uniform Commercial Code § 2-306. A Customer that wishes to purchase must commit in advance to make all necessary purchases for Natural Gas from the awarded Contractor. In the Fixed Price – Firm Supply, Indexed Price – Firm Supply and the Indexed Price – Interruptible Supply Lots, the quantities listed are intended to be indicative of the amount of Natural Gas to be purchased. However, the contract shall only be for the quantities actually used during the contract term, unless the Customer is participating in the monthly excess/deficiency usage adjustment program. See also clause 25, "Participating in Centralized Contracts" and clause 28, "Estimated/Specific Quantity Contracts" in Appendix B, OGS General Specifications.

Contract Types

The sales and deliveries of Natural Gas shall commence as soon as practicable after the completion of necessary transportation arrangements. Each contract type has distinct characteristics and requires specific Customer commitments and obligations. The more significant aspects of each contract type are described as follows:

- A. Fixed Price – Firm Supply
 1. The Customer will receive Firm Supply.
 2. The Customer will pay for quantities actually used.
 3. The Customer will pay one final Fixed Price for the life of the contract.
 4. The Contractor is responsible for all Balancing to the Burner Tip.
 5. The Contractor is required to deliver Natural Gas at all times. Firm supply specified in this Award Notification means primary firm non-recallable primary delivery point capacity to the City Gate and not secondary Firm Supply as defined below.
- B. Indexed Price – Firm Supply
 1. The Customer will receive Firm Supply.
 2. The Customer will pay for quantities actually used.
 3. The commodity price for Natural Gas will vary monthly based on the New York Mercantile Exchange (NYMEX) futures commodity prices. A fixed Basis Cost will be added to the commodity price to determine each month's Indexed Price. Prices are revised and scheduled for release by OGS Procurement Services during the last week of the month preceding the month of delivery.
 4. The Contractor is responsible for all Balancing to the Burner Tip.

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5. The Contractor is required to deliver a Firm Supply of Natural Gas at all times. Firm Supply specified in this Award Notification means primary firm non-recallable primary delivery point capacity to the City Gate and not secondary Firm Supply as defined below.
 6. The Customer/facility can burn an Alternate Fuel for the purpose of testing or maintaining the equipment's capability of burning an Alternate Fuel, or in the event of the need for fuel tank turnover (burning and replacing the Alternate Fuel) to maintain the integrity of stored fuel. The Customer/facility MUST notify the Contractor via E-mail at least 14 Business Days prior to switching. The Customer/facility MUST provide the Contractor with an estimate of the duration of the anticipated Alternate Fuel use.
- C. Indexed Price – Interruptible Supply
1. The Customer must have 100% dual fuel capability.
 2. The commodity price for Natural Gas will vary monthly based on the New York Mercantile Exchange (NYMEX) futures commodity prices. A fixed Basis Cost will be added to the commodity price to determine each month's indexed price. Prices are revised and scheduled for release by OGS Procurement Services during the last week of the month preceding the month of delivery.
 3. The Contractor is responsible for all Balancing to the Burner Tip.
 4. During upstream pipeline interruptions which prevent City Gate delivery of Customer's gas, the Contractor shall use all commercially reasonable efforts to secure replacement gas for the Customers. Such efforts shall include, but not be limited to, supplies on alternate pipelines serving the affected LDC, requests to other ESCO's, and requests to the affected LDC's of the availability of excess system supply gas ("excess city gas supply"). Contractor shall provide written documentation to Customer of such efforts. If successful, Contractor must obtain facilities authorized personnel pre-approval and then confirm the transaction by submitting a Transaction Confirmation in the format as approved by the North American Energy Standards Board *NAESB).
 Price per Dekatherm will be calculated as follows:
 Contractor's actual cost + \$.30
 Contractor's actual cost is defined as the price listed on the above-mentioned Transaction Confirmation Sheet. This confirmation sheet is required for all quantities of gas purchased. Authorized User must document the reasonableness of price in the procurement record.
 5. The Customer shall notify the Contractor in writing not less than five (5) Business Days before the first day of each delivery of the estimated monthly and/or daily gas Nomination of the Customer. If agreed to by the Contractor, Nominations may be submitted to the Contractor on an alternate date. The Contractor should make certain that the using Customer submits a Nomination each month, even if the nomination is zero. If Customer nominations are not timely, the Contractor may contact the OGS Procurement Services contract administrator for assistance.
 6. Customers in an interruptible service can only implement Alternate Fuel usage if decided at time of monthly nomination "0" and the Alternate Fuel is determined to be less costly based on price information available at the time of nomination. Other arrangements can be made providing mutual consent is established between the Contractor and the end user. Also, the Customer may have its gas supply interrupted when the supplier can provide satisfactory justification for an interruption or Curtailment under the conditions stipulated in the Solicitation and the subsequent award.
 7. INTERRUPTIBLE CUSTOMERS ARE NOT PERMITTED TO FUEL SWITCH DURING THE DELIVERY MONTH EXCEPT WHEN THERE IS A PIPELINE OR UTILITY INTERRUPTION/OPERATION FLOW ORDER (OFO) UNLESS MUTUALLY AGREED UPON BY CONTRACTOR AND INDIVIDUAL FACILITY.

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Definitions

Capitalized terms used in the Solicitation shall be defined in accordance with Appendix B, Definitions, or as below.

“Alternate Fuel” shall refer to fuel used other than Natural Gas.

“Balancing” shall refer to the Contractor’s managing of a Customer’s Natural Gas supply to enable the Contractor to match the Customer’s daily usage with the confirmed pipeline delivery of Natural Gas supplies by the utility company.

“Basis Cost” shall refer to the sum of the immediate upstream supply trading point basis plus the transportation basis to the LDC’s City Gate. The immediate upstream supply trading point basis shall be bid as Component 1 of the total basis. Examples of an immediate upstream trading point basis would be Dominion, South Point Natural Gas (Platts IFERC) basis futures, Columbia Gas TCO (Platts IFERC) basis futures. Component 2, transportation basis, shall include all transportation fixed and variable costs, LUFG, line loss, LDC Balancing, overhead, and profit. Total Basis equals (=) (Immediate Upstream Supply Trading Point plus (+) Transportation Basis) carried to the fourth decimal place. Total Basis Cost shall be firm for the life of the contract and does not include the commodity cost.

“Broker” shall refer to a retail agent who arranges or negotiates for the purchase and sale of Natural Gas. Brokers usually act on behalf of others and do not buy energy for their own end-use Customers.

“BTU” shall refer to British thermal unit – this standard unit of measurement is used to measure heat energy and to convert CCFs to therms. It is the amount of heat required to increase the temperature of a pint of water (which weighs exactly 16 ounces) by one degree Fahrenheit.

“Burner Tip” shall refer to the point at which Natural Gas is used as a fuel consumption at end user’s billing meter.

“Business Day” shall refer to Monday through Friday, excluding NYS Holidays and federal holidays.

“Business Hours” shall refer to 8:00 AM to 5:00 PM ET on Business Days.

“City Gate” shall refer to a point or measuring station at which a distributing gas utility receives gas from a Natural Gas pipeline company or transmission system.

“Curtailement” shall refer to a reduction in gas deliveries or gas sales necessitated by a shortage of supply or pipeline capacity.

“Customer” shall mean Authorized User.

“Dekatherm” shall mean one Dekatherm of Natural Gas which contains one million BTU (one MMBTU) of energy. One Dekatherm is equal to 10 therms.

“Delivery Point” shall mean the point where Natural Gas exits one system and enters another.

“ESCO” shall refer to an Energy Service Company that offers Customers energy and energy related products and services; usually required to be approved by state public utility companies.

“Event” shall refer to any day when an Authorized User is receiving Firm Supply to the City Gate and is required by the LDC to switch to its Alternate Fuel.

“FERC” shall refer to the Federal Energy Regulatory Commission. This federal agency is responsible for the regulation of the production, transmission, and sale of Natural Gas and electric power, as well as the transportation of oil.

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"Firm Supply" shall refer to service that anticipates no interruptions. Firm Supply means primary firm, non-recallable primary delivery point capacity to the City Gate and does not mean secondary Firm Supply. All Natural Gas specified herein as Firm Supply shall be primary Firm Supply.

"Fixed Price" shall refer to the combined price of the NYMEX commodity cost and the Basis Cost as one price that does not change for the term of the contract.

"Indexed Price" shall refer to the combined price of indexed commodity cost and the Basis Cost. The commodity price may vary monthly based on the Last Day's Settlement Price of the New York Mercantile Exchange (NYMEX) futures contract expire price. A fixed Basis Cost will be added to the commodity price to determine each month's Indexed Price.

"Interruptible Supply" shall refer to a gas service that is subject to interruption at the option of the pipeline or LDC.

"Last Day's Settlement Price (LDS)" shall refer to the final price at which the financial settlement of all open futures contracts for a particular commodity and delivery month occurs. The price determined by the NYMEX is actually an average of all trading activity in the last 30 minutes of trading.

"Local Distribution Company (LDC)" shall refer to the entity responsible for receiving Natural Gas or power from the wholesale transmission system and distributing it to end use Customers. LDCs are state-jurisdictional entities whereas most transmission providers are federal jurisdictional. In addition to local delivery of energy, the LDC is typically also responsible for providing metering and billing services.

"Lot" shall, for the purpose of the Solicitation, refer to a grouping of Authorized Users by utility company (e.g., ConEd, NYSE&G, etc.), price/delivery (e.g., fixed, Indexed, Interruptible, etc.), and by Authorized User's delivery locations in order to consolidate usage.

"May" shall denote the permissive in the IFB or a resulting Contract, clause, or specification. "May" does not mean "required". See also "Shall" and "Must".

"MDQ" shall mean maximum daily quantity of Natural Gas contracted by the Contractor to the Authorized User.

"MMBtu's" shall refer to ten therms or one million British Thermal Units, also known as a Dekatherm (Dth).

"Month" shall refer to a period beginning at 10:00 AM on the first day of a calendar month and ending at 10:00 AM on the first day of the calendar month immediately following.

"Must" shall denote the imperative in the IFB or a resulting Contract, clause, or specification. "Must" is synonymous with "required". See also "Shall" and "May".

"MWBE" shall refer to a business certified with NYS Empire State Development ("ESD") as a Minority- and/or Women-owned Business Enterprise.

"N/A" shall mean not applicable or not available, used to indicate when information in a certain field on a table is not provided, either because it does not apply to a particular case in question or because it is not available.

"Natural Gas" shall refer to a naturally occurring mixture of hydrocarbon and non-hydrocarbon gases found in geologic formations beneath the earth's surface and used as a fuel.

"Nomination" shall refer to a request for delivery of Natural Gas for a specific quantity over a specific period of time or for its delivery at a specific point under a purchase.

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“NYMEX” shall refer to New York Mercantile Exchange. The commodity exchanges based in New York where Natural Gas futures contracts and other energy futures are traded.

“NYS Holidays” refers to the legal holidays for State employees in the classified service of the executive branch, as more particularly specified on the website of the NYS Department of Civil Service. This includes the following: New Year’s Day; Martin Luther King Day; Washington’s Birthday (observed); Memorial Day; Independence Day; Labor Day; Columbus Day; Veteran’s Day; Thanksgiving Day; and Christmas Day.

“NYS Vendor File” shall refer to a centralized repository to maintain timely and reliable information on all Contractors registered to do business with the State. The Office of the State Comptroller’s Bureau of State Expenditures created the Vendor Management Unit (VMU) to manage this file.

“NYS Vendor ID” is a unique ten-character identifier issued by the NYS Office of the State Comptroller (OSC) when the vendor is registered on the Vendor File System.

“OGS Procurement Services” shall refer to a division of the New York State Office of General Services (OGS), which is authorized by law to issue centralized, statewide Contracts for use by New York State agencies, political subdivisions, schools, libraries, and other authorized by law to participate in such contracts. Formerly known as New York State Procurement (“NYSPRO”) and Procurement Services Group (“PSG”).

“Operational Flow Order” shall refer to orders which are issued by a pipeline to protect the operational integrity of the system. The Orders may restrict service or require actions by shippers to correct the problem.

“PSC/DPS” shall refer to New York State Public Service Commission.

“Procurement Services” shall refer to a business unit of OGS, formerly known as New York State Procurement (“NYSPRO”) and Procurement Services Group (“PSG”).

“SDVOB” shall refer to a NYS-certified Service-Disabled Veteran-Owned Business.

“Shall” shall denote the imperative in the IFB or a resulting Contract, clause, or specification. “Shall” is synonymous with “required”. Also see “Must” and “May”.

“System Alert” shall refer to an announcement of actual or pending Events that if unchecked may result in an Operational Flow Order.

“Tariff” shall refer to compilation of all of the effective rate schedules for a company, along with general terms and conditions.

“Trigger(ed)(ing) Price” shall refer to pricing alternative made available under the Indexed Price-Firm Supply and Indexed Price – Interruptible Supply that authorizes designated agency individual to instruct the Contractor to fix the commodity price for a future month(s) based on the NYMEX Natural Gas futures price.

“Weighted Average Price” shall refer to the weighting of the Triggered Price and volume and the Indexed Price and volume.

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Conflict of Terms

Conflicts among the documents shall be resolved in the following order of precedence:

1. Appendix A, Standard Clauses for New York State Contracts;
2. Contract Award Letter;
3. Solicitation 23161 including all Updates and Appendices (except Appendix A) and Attachments referenced therein;
4. Appendix B, General Specifications;
5. Contractor's Bid.

Delivery

Subject to the terms and conditions of the contract, the Contractor agrees to sell and deliver to designated facilities, and Customers agree to purchase and accept from the Contractor the nominated quantity of MMBtu's of Natural Gas per month listed in the Delivery Schedule, which reflects estimated quantities only. The Delivery Schedule, based on Authorized Users' requirements submitted to Procurement Services by Requirement Letter RL209, are available as a guide to indicate proposed Delivery Points and estimated annual quantities. This information is available to clarify delivery conditions, where possible. Any specific questions regarding the site conditions should be directed to the end-user via any communication available, as shown on Delivery Schedule.

Any Authorized User, which has not filed a requirement with OGS and requests a Contractor to add a location to the Delivery Schedule, shall be eligible to be added to the Delivery Schedule as a new account at the Contractor's option. This being done upon placement of a valid purchase order (or other ordering mechanism between the Contractor and the ordering entity) to the Contractor's address as indicated in the award. Contractors must notify OGS of any new business created from Authorized Users request for delivery so that OGS Procurement Services can make adjustments to the Delivery Schedule to capture these new accounts (See New Accounts).

The sale and delivery of gas by the Contractor shall be on an interruptible or firm basis, as specified within each Lot (See Delivery Schedule). Where interruptible gas is specified, the Contractor shall not be liable to the State for any interruption or Curtailment of deliveries of Natural Gas to the State where satisfactory justification for such action can be provided in writing to OGS Procurement Services.

Customer and Contractor Responsibilities

Customer Responsibilities

- Customers with Interruptible Supply will be responsible for placing Nominations for Natural Gas supply to the Contractor "in writing" not less than five (5) Business Days prior to the first day of the month for which supply is needed; or at a later date if mutually agreed upon by Contractor and the Customer.
- Customer will be responsible for supplying usage data to Contractor on an as-needed basis as required by the Contractor in order to serve Customer under the utility/LDC.
- Customer will be responsible for supplying faxed meter reads to Contractor on an as-needed basis.
- Customer will be responsible for having installed and utility approved remote telemeter devices, if needed.
- Customer will be responsible for timely completion of utilities aggregation form upon receipt from Contractor for further submission to the utility company.
- Customer will be responsible for completion of any additional documentation as deemed necessary by Contractor and utility/LDC.
- Customer will be responsible for notifying Contractor of any changes in plant usage (significant increased usage, shutdowns/closures, Maintenance etc.) that will affect the nomination of gas usage either positively or negatively (Also see Facility Closure Mandate).

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Contractor Responsibilities

- Contractor will be responsible for placing Nominations for Natural Gas supply to LDC "in writing" in accordance with utilities nomination schedule (see Appendix B, "Estimated/ Specific Quantity Contracts")
- Contractor, for each lot they are awarded, will be responsible to inform each Authorized User to the format and manner of billing, including whether commodity will be billed separately by the Contractor, or whether the Contractor will be billing for the utility transportation on a single bill. Contractor will provide to the Authorized User a sample of the stated billing format prior to the first invoice.
- Contractor will be responsible for requesting faxed meter reads from the Customer locations as deemed necessary by the Contractor in order to serve Customer under the applicable utility company's program.
- Contractor will be responsible for executing the completion and submission of the utilities aggregation form as required by the utility/LDC.
- Contractor will be responsible for creating a pool of Customers within the LDC's pooled balancing program to better facilitate its daily Balancing responsibilities. This pool will consist of Customers included in the Delivery Schedule, but may also include other Customers served by the successful bidder within this LDC territory.
- Contractor is responsible for monitoring Customer accounts at all times, including but not limited to System Alerts.
- Contractor will be responsible for requesting any usage data from the Customer locations as deemed necessary by the Contractor in order to serve Customer under utility/LDC's program.
- Contractor will be responsible for completion of any additional documentation as deemed necessary by the OGS Procurement Services or utility/LDC.
- Contractor will be responsible for any and all daily/end-of-month "cash outs" as imposed by LDC, if applicable.
- Contractor will adhere to MDQ procedures as outlined in each utility companies Tariff established through the NYS Public Service Commission.
- Contractor shall bill Customer for actual quantities of Natural Gas consumed.
- Contractor shall be required to deliver 100% of the Authorized Users' Natural Gas requirements on a daily basis and shall be required to balance deliveries to conform to actual consumption by Lot on a daily basis. For Interruptible Supply, refer to, Contract Types.
- Contractor must be compliant with all Federal, State, and NYS Public Service Commission filed and approved utility Tariffs governing each individual utility territory bid, including but not limited to load aggregations, Balancing, and individual utility programs.
- Contractor will be responsible for notifying the OGS Procurement Services contract administrator immediately of any difficulties obtaining meter reads from individual facilities.
- Contractor, where required (all Lots excluding Interruptible Supply), will secure adequate upstream capacity (and storage, when applicable) to ensure that service is "firm".
- Contractor will be responsible to own the balance control account for all agencies listed herein, in accordance with individual utility/LDC when applicable.

Facility Closure Mandate:

If as the result of an Executive or Legislative mandate that requires the closure of a facility in any Fixed Price – Firm Supply or Indexed Price – Firm Supply Lot(s) awarded under the Solicitation, the sole and exclusive remedy for the remainder of that facility's contract requirement shall be settled as follows:

Forward Triggered Price Volumes:

All remaining Trigger Priced months shall be priced at the difference between the Weighted Average of Trigger Price plus contract Basis Cost minus the Forward Natural Gas Cost plus the Forward Basis Price times the Triggered volume. The difference, whether positive or negative, shall be credited or debited accordingly by the Contractor to the Customer on that month's invoice.

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Non -Triggered Price Volumes:

Shall be priced at the difference between the contract Basis Cost minus the Forward Basis Price times the remaining monthly contract quantity. The difference, whether positive or negative, shall be credited or debited accordingly by the Contractor to the Customer on that month's invoice.

Note: In the event the Forward Basis Price publication does not quote a City Gate basis, the Forward Basis Price shall be calculated by using the quote for the immediate upstream pipeline trading point (i.e. Columbia Gas Appalachia, Dominion South Point) plus the Pipeline Firm Transportation rates in effect if the facility was receiving Firm Supply or in the case of the facility receiving Interruptible Supply the lesser of the Pipelines Interruptible Tariff rate or the forward capacity release market for the remaining contract period.

Customer Training

Contractor is responsible for conducting training sessions of appropriate length for critical Customer personnel. Such sessions shall explain the mechanism of the transportation gas contract and shall be scheduled as requested by the Customer.

Natural Gas Quality and Measurement

All Gas delivered by Contractor shall meet the pressure, quality and heat content requirements of the Receiving Transporter. The unit of quantity measurement for purposes of this Contract shall be one MMBtu dry. Measurement of Gas quantities hereunder shall be in accordance with the established procedures of the Receiving Transporter.

Hedging/Forward Triggering

OGS Energy Procurement has designated the following state agency accounts as being eligible for triggering: Lots: 3, 14, 15, 20, 23, 34, 41, 45, 50, 51, 52, 61, 66, and 71.

Contractor will endeavor to lock in and confirm a Triggered NYMEX price only if the parties agree on a proposed Triggered Price and Authorized User provides Notification to Contractor prior to 12:00 Noon on the applicable NYMEX contract expiration date of its desire to purchase at the agreed-to proposed Triggered Price. The contract price shall include Basis Cost plus the Triggered Price for any volumes Triggered. "Notification" shall mean transmission between Authorized User and Contractor by facsimile, email, or recorded telephone call, and shall be communicated by Authorized User to Contractor's agreed-to designated contact listed in the Contractor's designated contact list for Hedging/Forward Triggering located at the beginning of this Award Notification. Authorized User agrees that such Notification shall constitute Authorized User's firm irrevocable offer to purchase (i.e., "lock in") at the proposed Triggered Price for the term, volume, and fixed price as set forth in the Notification. If Contractor accepts such offer, Contractor will confirm such Notification by returning a Trigger confirmation to Authorized User via facsimile or e-mail. Triggered volumes are the first volumes delivered to Authorized User during the month. To provide Authorized User with a Triggered Price, Contractor will take positions in the Natural Gas futures market. Except for the provisions of Facilities Closure Mandate, Authorized User agrees to pay any damages suffered by Contractor with respect to such positions as a result of or in connection with Authorized User terminating the Contract before the end of the term. The pricing provision(s) otherwise applicable under the Contract will be used for non-triggered volumes. There shall be no tolerance on over-use or under-use of Triggered volumes, (i.e., swing tolerance for Triggered volumes is 0%). Force majeure shall not affect Authorized User's responsibility for losses related to Triggered volumes described above. To the extent any Triggered Price gas is not consumed in the month for which it was Triggered, Authorized User shall be liable to Contractor for any losses incurred by Contractor as a result of Authorized User's failure to consume such Triggered Price gas during such month. Such losses shall be equal to the positive difference, if any, of such Triggered Price minus Basis Cost (per applicable Lot) minus the monthly NYMEX expiration price (per Dth) for such gas

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which Authorized User fails to consume; provided that Contractor shall credit Authorized User for any negative difference.

Calculation Commodity Price When Triggered

“**CP = Σ (T * V1) + (Indexed Price * V2) / M**” where:

- **CP** = Commodity Price
- **T** = Triggered Price plus Basis Cost of individual transaction
- **V1** = Triggered Volume
- **V2** = - Triggered Volume (V1) minus monthly facility usage
- **M** = Total monthly usage at the facility
- **Indexed Price** = NYMEX Last Day's Settlement Price + Basis Cost

Utility Classified Interruptible Transportation Rate

INDEXED PRICE – FIRM SUPPLY

Locations which are utility classified as interruptible transportation rate when facility is receiving Firm Supply and the facility is required by the LDC to switch to an alternative fuel (an Event), the Contractor shall during such Event, establish/calculate the excess City Gate gas as the quantities of gas that were published in the Invitation for Bids divided by the number of days in the month and multiplied by the number of days of the Event. When the interruption last less than 24 hours, the Contractor shall determine the excess city gas quantities on a prorated hourly basis.

Note: Contractor shall indicate on the invoice for supplies whether the sale of excess City Gate gas supplies occurred upstream of the City Gate or at the City Gate, and shall provide the Customer with documentation of the sale.

TRIGGERED / HEDGED ACCOUNTS WITH UTILITY INTERRUPTIBLE SUPPLY - OGS ENERGY PROCUREMENT DESIGNATED STATE AGENCY ACCOUNTS ONLY.

In the event an eligible designated agency's Triggered/hedged account is interrupted by the utility company the following process will apply:

FOR NATIONAL GRID, NYSEG & NATIONAL FUEL TERRITORIES – LOTS: 14, 15, 20, 23, 34, 41, 45, 50, 51, 52, 61, 66, and 71.

Sales Upstream of the City Gate

- **November through March:** During these months, the price for the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day using the nominated under Natural Gas Spot Prices for Dominion North Point. If that is not posted, the Dominion South Point will be used.
- **April through October:** During these months, the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day under Natural Gas Spot Prices for Dominion South Point.

Sales at the City Gate

- **November through March:** During these months, the price for the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day under Natural Gas Spot Prices for Dominion North Point plus DTI Firm transportation variable and fixed charges plus losses to the City Gate in effect at the time of the Event. If that is not posted, the Dominion South Point will be used.

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- **April through October:** During these months, the price for the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day under Natural Gas Spot Prices for Dominion North Point plus DTI Firm transportation variable and fixed charges plus losses to the City Gate in effect at the time of the Event.

- Note: City Gate sales shall include any LDC that has DTI primary Delivery Points.

FOR CON EDISON TERRITORY AND CENTRAL HUDSON TERRITORY LOT: 3.

Sales Upstream of the City Gate

- During any month the price for the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day under Natural Gas Spot Prices for Transco, Zone 6, Non-NY for Central Hudson, and Transco-NY for Con Edison.

Sales at the City Gate

- During any month the price for the excess City Gate gas will equal the difference between the Triggered (contract) Price (for LDC nominated amount) and the price reported by Platt's Gas Daily Price Survey Midpoint for the Event day under Natural Gas Spot Prices for Algonquin City Gate, for Central Hudson; Con Edison will be Transco-NY.

Contractor's Responsibilities During Curtailments/Interruptions

If a Customer nominates Natural Gas, and there is pipeline capacity available to the Contractor, the Contractor is expected to supply gas for the entire month and the facility is required to burn gas for the entire month. The State agrees to be interrupted only when the Contractor can provide satisfactory justification of interruptions or Curtailments that occur on pipelines or at the LDC level, as a result of demand for transportation service exceeding capacity.

Contractor shall be responsible for notifying both Customer and OGS Procurement Services, in writing via fax or e-mail, of any pipeline Curtailments as soon as possible after Contractor becomes aware that a Curtailment will take place.

Contractor is required during periods of upstream pipeline interruptions, to contact LDC for the availability of excess City Gate supply, enabling facility to purchase gas directly from the LDC. Price shall be approved prior to purchase by the individual Customer. However, if there are LDC and/or pipeline Curtailment of firm services, to the extent that the Contractor has Firm Supply and firm transportation available at the City Gate delivery shall be made pro-rata to all the Contractor's firm Customers prior to purchasing directly from the LDC.

As a result of a scheduled and confirmed Nomination on the delivering upstream pipeline(s) being interrupted which prevents City Gate delivery of Customer's gas, Contractor shall use all commercially reasonable efforts to secure replacement gas for the Customers. Such efforts shall include, but not be limited to, supplies on alternate pipeline serving the affected LDC requests to other Contractor's, energy Brokers, and requests to the affected LDC for the availability of excess system supply gas. (See additional information in Contract Types).

If gas should flow due to Contractor's failure to notify the Customer and OGS Procurement Services of Curtailment and Customer purchases gas directly from the utility, the Customer will have sufficient justification to apply a charge-back, which shall be the difference between the Contract Natural Gas prices versus the utility supplied price, including any LDC imposed charges.

If Customer nominates "0" or at the time of the monthly Nomination and has notified Contractor of a scheduled plant shutdown/maintenance during said month, and gas flows, Contractor will be liable for all added cost incurred caused by failure to manage Customer's account.

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Contractor is required to notify Customers and OGS Procurement Services of lifting of Curtailment/interruption as soon as possible and to enable gas flow at the next available opportunity. Contractor will be liable for any charges caused by Contractor's failure to inform Customer and LDC, if applicable, of lifting of Curtailment/interruption.

Neither party shall be entitled to the benefit of the provision of Force Majeure to the extent performance is affected by the Curtailment of interruptible or secondary firm transportation unless primary, in-path, firm transportation is also curtailed.

Contract Term and Extensions

A. Base Term. The Contract shall be in effect for the term 9/1/2019 through 8/31/2021.

B. Extensions: If mutually agreed between OGS and the Contractor, the Contract may be extended under the same terms and conditions for up to (2) two years. The Contract extension may be exercised on a month to month basis such as an additional three-month, six month, twelve month, or twenty-four-month period.

Short Term Extension

This section shall apply in addition to any rights set forth in Appendix B, Contract Term – Extension. In the event a replacement Contract has not been issued, any Contract let and awarded hereunder by the State may be extended unilaterally by the State for an additional period of up to 3 months upon notice to the Contractor with the same terms and conditions as the original Contract and any approved modifications. With the concurrence of the Contractor, the extension may be for a period of up to 6 months in lieu of 3 months. However, this extension automatically terminates should a replacement Contract be issued in the interim.

Sales Title/Transfer Point

Contractor shall be deemed to exercise or continue in control and possession of the gas being delivered and responsible for any damage or injury caused until gas has been delivered at the LDC City Gate (Delivery Point). Also, Contractor shall be responsible for the coordination and scheduling of transportation volumes including completing all arrangements for transportation services for delivery of the Natural Gas to existing meter at each Customer.

Transportation Charges

Unless otherwise stated, the Contractor shall pay all costs associated with the transportation of the gas to the LDC City Gate (see Contract Types). The Customer shall enter into a separate agreement with the LDC and pay all costs associated with the transportation of gas from the LDC City Gate to the existing meter at each Customer.

Public Service Commission Retail Access Business Rules

The Contractor shall abide by the New York State Public Service Commission (PSC) Uniform Retail Access Business Practices Cases and Tariffs including all updates/revisions during the term of the Contract for all Natural Gas transactions and practices under this Contract. This includes any PSC provisions covering "Single Billing". A copy of the PSC Uniform Retail Access Business Practices is available for download from the PSC web page: <http://www.dps.ny.gov/>.

Rebates

OGS Procurement Services has the right to determine the disposition of any rebates, settlements, restitution, liquidated damages, etc. which arise from the administration of this Contract.

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Ordering

Purchase Orders shall be made in accordance with the terms set forth in Appendix B, Purchase Orders. Authorized Users may submit orders over the phone, and, if available, may submit orders electronically via web-based ordering, e-mail, or facsimile at any time. Orders submitted shall be deemed received by Contractor on the date submitted.

All orders shall reference Contract number, requisition, and/or Purchase Order number (if applicable). Upon Contractor's receipt of an order, confirmation is to be provided to the Authorized User electronically or via facsimile. Order confirmation should be sufficiently detailed, and include, at a minimum, purchase price, date of order, delivery information (if applicable), Authorized User name, and sales representative (if applicable).

Purchasing Card Orders

If the Contractor accepts orders using the State's Purchasing Card (see Appendix B, Purchasing Card), also referred to as the Procurement Card, the Contractor shall not charge or bill the Authorized User for any additional charges related to the use of the Purchasing Card, including but not limited to processing charges, surcharges or other fees.

Contract Administration

The Contractor shall provide a sufficient number of customer service employees who are knowledgeable and responsive to Authorized User needs and who can effectively service the Contract. Contractor shall also provide an Emergency Contact in the event of an emergency occurring after Business Hours or on weekend/holidays.

Contractor shall provide a dedicated Contract Administrator to support the updating and management of the Contract on a timely basis. Contractor must notify OGS within five Business Days if its Contract Administrator, Emergency Contact, Designated Contact for Hedging/Forward Triggering, or Customer Service employees change, and provide an interim contact person until the position is filled. Changes shall be submitted electronically via e-mail to the OGS Contract Management Specialist.

Environmental Attributes and NYS Executive Order Number 4

New York State is committed to environmental sustainability and endeavors to procure Products with reduced environmental impact. One example of this commitment may be found in Executive Order No. 4 (Establishing a State Green Procurement and Agency Sustainability Program), which imposes certain requirements on State Agencies, authorities, and public benefit corporations when procuring Products. More information on Executive Order No. 4, including specifications for offerings covered by this Contract, may be found at <https://ogs.ny.gov/greenyny/>. State entities subject to Executive Order No. 4 are advised to become familiar with the specifications that have been developed in accordance with the Order, and to incorporate them, as applicable, when making purchases under this Contract.

Non-State Agencies Participation in Centralized Contracts

New York State political subdivisions and others authorized by New York State law may participate in Centralized Contracts. These include, but are not limited to, local governments, public authorities, public school and fire districts, public and nonprofit libraries, and certain other nonpublic/nonprofit organizations. See Appendix B, Participation in Centralized Contracts. For Purchase Orders issued by the Port Authority of New York and New Jersey (or any other authorized entity that may have delivery locations adjacent to New York State), the terms of the *Price* clause shall be modified to include delivery to locations adjacent to New York State.

Upon request, all eligible non-State agencies must furnish Contractors with the proper tax exemption certificates and documentation certifying eligibility to use State contracts. A list of categories of eligible

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entities is available on the OGS web site (<https://online.ogs.ny.gov/purchase/snt/othersuse.asp>). Questions regarding an organization's eligibility to purchase from New York State Contracts may also be directed to NYS Procurement Services Customer Services at 518-474-6717.

Extension of Use

Any Contract resulting from the Solicitation may be extended to additional States or governmental jurisdictions upon mutual written agreement between New York State and the Contractor. Political subdivisions and other authorized entities within each participating state or governmental jurisdiction may also participate in any resultant Contract if such state normally allows participation by such entities. New York State reserves the right to negotiate additional discounts based on any increased volume generated by such extensions.

New Accounts

Contractor may ask State Agencies and other Authorized Users to provide information in order to facilitate the opening of a Customer account, including documentation of eligibility to use New York State Contracts, Customer code, name, address, and contact person. State Agencies shall not be required to provide credit references.

Contractors must notify OGS Procurement Services of any new business created from Authorized Users' requests for delivery, so that OGS Procurement Services can make adjustments to the Delivery Schedule to capture these new accounts. All cases shall require Contractors to notify both Authorized User and OGS Procurement Services of any locations not originally on the Delivery Schedule, within thirty (30) days after the first delivery is made.

POOR PERFORMANCE

Authorized Users should notify Procurement Services' Customer Services promptly if the Contractor fails to meet the requirements of this Contract. Performance which does not comply with requirements or is otherwise unsatisfactory to the Authorized User should also be reported to Customer Services: Office of General Services Procurement Services 38th Floor Corning Tower Empire State Plaza Albany, NY 12242 Customer Services E-mail: customer.services@ogs.ny.gov Telephone: (518) 474-6717.

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